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PSU, Block and Project Approvals

Monthly Update

April 87

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS, MONTHLY UPDATE

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to PSU, Block or Project Approval" (Board Form 360-6) issued to the operator of each PSU, Block or Project approved or amended effective 1 April 1987.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Proration Services
Oil Department

BS/sk

Attachment

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Acheson D-3A	PSU No. 70	Well reclassification: LS 9-3-53-26 W4M
	Block No. 1 (PSU No. 74)	Cancelled (returned to Primary)
Boundary Lake South Triassic E	Project No. 17	Control well changes: LS 6-11-84-13 W6M LS 14-11-84-13 W6M LS 8-15-84-13 W6M
Boundary Lake South Triassic H	Project No. 1	Well reclassification: LS 2-22-84-12 W6M Control well change: LS 2-22-84-12 W6M
Caroline Cardium E	Project No. 7	New Completion: LS 6-12-35-7 W5M Control well change: LS 6-12-35-7 W5M
Carson Creek North Beaverhill Lake A	Project No. 1	Cancelled (now in Beaverhill Lake A & B Project No. 1)
Carson Creek North Beaverhill Lake B	Project No. 1	Cancelled (now in Beaverhill Lake A & B Project No. 1)
Carson Creek North Beaverhill lake A & B	Project No. 1	New
Cherhill Banff A	Project No. 10	Control well change: LS 8-25-56-5 W5M
Clive D-2A	Project No. 3	Control well change: LS 8-32-40-24 W4/2

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Ferrier Cardium G & L	Project No. 5	New Completion:
		LS 12-11-38-7 W5M
	Project No. 12	New Completion:
		LS 11-16-38-7 W5M
		Control well change:
		LS 11-16-38-7 W5M
Goose River Beaverhill Lake A	Project No. 6	Status Code Change:
		LS 12-18-67-18 W5M
	Project No. 8	Status Code Change:
		LS 10-16-67-18 W5M
		New Completion:
		LS 14-17-67-18 W5M
Mitsue Gilwood A	Project No. 1	New Completion:
		LS 2-17-70-3 W5M
		Well reflassification:
		LS 2-20-70-3 W5M
	Project No. 319	Well reclassification:
		LS 10-10-72-4 W5M
	Project No. 323	New
Nipisi Gilwood A	Project No. 1	New Completions:
		LS 4-19-79-7 W5M
		LS 12-32-79-8 W5M (H_2O Injector)
		LS 11-5-80-8 W5M (H_2O Injector)
		LS 12-12-80-8 W5M (H_2O Injector)

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Nipisi Gilwood A cont'd..		
	Project No. 229	New Completions: (water injectors) LS 12-12-79-8 W5M LS 02/12-25-79-8 W5M LS 02/12-36-79-8 W5M LS 12-1-80-8 W5M Converted to oil: LS 4-13-79-8 W5M LS 4-24-79-8 W5M Converted to solvent injectors: LS 12-13-79-8 W5/2 LS 11-4-80-8 W5/2 Converted to water injector: LS 11-4-80-8 W5M Deletion: LS 12-11-80-8 W5M (0 ha) (in Project No. 1)
Peavey Blairmore	Project No. 2	Control well changes: LS 10-31-56-24 W4M LS 11-31-56-24 W4M
	Project No. 3	Control well changes: LS 3-6-57-24 W4M LS 4-6-57-24 W4M
Pembina Keystone Belly River C	Project No. 1	Status Code Changes: (corrections) LS 12-31-47-2 W5M LS 14-31-47-2 W5M LS 4-6-48-2 W5M LS 6-6-48-2 W5M LS 10-10-48-3 W5M LS 02/16-10-48-3 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Pembina Keystone Belly River C cont'd..		Control well change:
		LS 02/16-10-48-3 W5M
Pembina Belly River FFF & GGG	Project No. 1	New completion:
		LS 16-35-46-2 W5M
		Control well change:
		LS 16-35-46-2 W5M
	Project No. 2	New
Pembina Cardium	Project No. 8	Well reclassification:
		LS 4-9-47-7 W5M
	Project No. 14	Well reclassifications:
		LS 16-1-47-7 W5M LS 8-12-47-7 W5M
	Project No. 15	Well reclassification:
		LS 16-24-47-8 W5M
	Project No. 22	Well reclassification:
		LS 10-19-47-6 W5M
	Project No. 46	Well reclassification:
		LS 11-6-48-8 W5M
	Project No. 56	Well reclassification:
		LS 6-11-48-7 W5M
	Project No. 83	Well reclassifications:
		LS 5-19-49-10 W5M LS 7-19-49-10 W5M LS 5-30-49-10 W5M LS 7-25-49-11 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Pembina Cardium cont'd....		
	Project No. 109	New Completion:
		LS 4-23-50-8 W5M
	Project No. 204	Well reclassification:
		LS 4-31-50-9 W5M
	Project No. 270	New Completion:
		LS 10-34-49-9 W5M
Provost Viking CAK & Mannville E	Project No. 5	Well reclassifications:
		LS 2-3-36-10 W4M
		LS 12-3-36-10 W4M
		LS 2-4-36-10 W4M
		LS 2-6-36-10 W4M
		LS 4-6-36-10 W4M
		LS 10-6-36-10 W4M
		LS 4-7-36-10 W4M
		LS 6-7-36-10 W4M
		LS 2-8-36-10 W4M
		LS 12-8-36-10 W4M
		LS 4-9-36-10 W4M
		LS 2-12-36-11 W4M
		LS 12-12-36-11 W4M
		LS 2-14-36-11 W4M
		LS 12-14-36-11 W4M
		LS 2-15-36-11 W4M
		LS 6-15-36-11 W4M
		LS 12-15-36-11 W4M
		LS 2-16-36-11 W4M
		LS 12-16-36-11 W4M
		LS 2-19-36-11 W4M
		LS 12-19-36-11 W4M
		LS 2-20-36-11 W4M
		LS 12-20-36-11 W4M
		LS 2-21-36-11 W4M
		LS 12-21-36-11 W4M
		LS 2-22-36-11 W4M
		LS 2-29-36-11 W4M
		LS 2-30-36-11 W4M
		LS 12-30-36-11 W4M
Rainbow Keg River B	Project No. 10	New Completion:
		LS 13-14-109-8 W6M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Rainbow Keg River	I.S. No. 2	Converted to oil: LS 14-29-110-7 W6M
	I.S. No. 11	Addition: LS 10-4-111-6 W6M (64 ha) Well reclassifications: LS 16-28-110-5 W6M LS 14-34-110-6 W6M
Rycroft Charlie Lake A	Project No. 1	Control well changes: LS 6-9-77-5 W6M LS 8-9-77-5 W6M
Simonette D-3	Project No. 1	Converted to gas injection: LS 10-1-63-26 W5M
Snipe Lake Beaverhill Lake	Project No. 1	Well reclassification: LS 12-12-70-18 W5M
Spirit River Halfway F	Project No. 1	Control well change: LS 16-8-78-6 W6M
Stettler D-2A	Project No. 1	Well reclassification: LS 8-9-38-20 W4/2
Sturgeon Lake South D-3	Block No. 4 (PSU's No. 117, 118 and 142)	Deleted (violation of section 5.120 of the Oil and Gas Conservation Regulations) Control well changes: LS 1-31-68-21 W5M LS 9-31-68-21 W5M LS 13-32-68-21 W5M Well reclassification: LS 02/10-5-69-21 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Sturgeon Lake South D-3 cont'd..	PSU No. 106	Converted to water disposal: LS 7-25-68-22 W5M
Sundre Rundle A	Project No. 1	Well reclassification: LS 9-22-33-5 W5M
Swan Hills Beaverhill Lake C	Project No. 2	Control well changes: LS 2-19-70-11 W5M LS 10-19-70-11 W5M LS 12-19-70-11 W5M
	Project No. 61	New completion: LS 7-14-69-10 W5M Control well changes: LS 6-10-69-10 W5M LS 16-10-69-10 W5M
Swan Hills Beaverhill Lake A & B	Project No. 113	Well reclassification: LS 10-23-67-9 W5M Control well change: LS 10-16-68-9 W5M
Virginia Hills Beaverhill Lake	Project No. 5	Control well change: LS 12-11-66-13 W5M
Watts Banff C	Project No. 1	New completion:(Gas injector) LS 16-9-31-16 W4M
Willesden Green Cardium A	Project No. 7	Well reclassification: LS 16-22-41-6 W5M
	Project No. 23	Well reclassifications: LS 16-35-41-6 W5M LS 16-2-42-6 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Willesden Green Cardium A cont'd...	Project No. 42	New completion:
		LS 14-21-41-5 W5M
	Project No. 102	Converted to Gas Injection:
		LS 02/4-33-42-8 W5M
		Status Code Change:
		LS 9-9-43-8 W5M
Heavy Crude		
Badger Upper Mannville B	Project No. 1	Control well changes: (1 March)
		LS 9-24-16-18 W4M LS 10-24-16-18 W4M LS 16-24-16-18 W4M
Chauvin South Sparky A & B	Project No. 3	Status Code Change:
		LS 02/6-2-43-2 W4M
Johnson Glauconitic B	Project No. 1	New
Taber Mannville D	Project No. 1	Converted to water disposal:
		LS 14-18-9-16 W4M
		Control well change:
		LS 12-20-9-16 W4M
Taber North Glauconitic C	Block No. 1	Cancelled (now part of Project No. 12)
	Project No. 12	New
Taber South Mannville A	Project No. 1	Well reclassifications:
		LS 8-19-7-16 W4M LS 16-19-7-16 W4M
Wainwright Wainwright & Sparky A	Project No. 2	Addition:
		LS BO/12-20-45-6 W4M (8 ha)

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Wainwright Wainwright & Sparky A cont'd...	Project No. 3	Status Code Change: LS BO/7-2-46-6 W4M
	Project No. 23	New
Wainwright Nisku A	Block No. 1	Control well changes: LS 4-30-44-4 W4/2 LS 5-30-44-4 W4M LS 10-30-44-4 W4/2 LS 11-30-44-4 W4/2 LS 12-30-44-4 W4M

EFFECTIVE DATE	OPER. NO.
14 MAR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							ACHESON D-3A BLOCK NO 1	0009	720001	20	01	000	000	8.0	112.0	272	
00	03	02	05	32	6	4	0 CAL STD ACHESON PROV NO 3-2	0009	720001	20	01	092	000			16	103100
00	05	02	05	32	6	4	0 CAL STD ACHESON PROV NO 5-2	0009	720001	20	01	079	000			16	609000
00	06	02	05	32	6	4	0 CAL STD ACHESON PROV NO 6-2	0009	720001	20	01	079	000			16	103100
00	11	02	05	32	6	4	0 CAL STD ACHESON PROV NO 11-2	0009	720001	20	01	031	000			16	103000
00	12	02	05	32	6	4	0 CALSTAN ACHESON 12-2MB-53-26	0009	720001	20	01	031	000			16	109005
00	13	02	05	32	6	4	0 CAL STD ACHESON PROVINCE NO 1	0009	720001	20	01	094	000			16	103100
00	14	02	05	32	6	4	0 CAL STD ACHESON PROV NO 14-2	0009	720001	20	01	095	000			16	103000
00	15	02	05	32	6	4	2 CAL STD ACHESON PROV NO 15-2	0009	720001	20	01	096	000			16	103000
00	02	11	05	32	6	4	0 CAL STD ACHESON PROV NO 2-11	0009	720001	20	01	097	000			16	103000
00	04	11	05	32	6	4	0 CAL STD ACHESON NO 4-11	0009	720001	20	01	098	000			16	103100
00	05	11	05	32	6	4	2 CAL STD ACHESON PROV NO 5-11	0009	720001	20	01	099	000			16	103000
00	07	11	05	32	6	4	0 CAL STD ACHESON NO 7-11	0009	720001	20	01	100	000			16	103000
00	10	11	05	32	6	4	0 CAL STD ACHESON PROV NO 10-11	0009	720001	20	01	101	000			16	103000
00	11	11	05	32	6	4	0 CAL STD ACHESON PROV NO 11-11	0009	720001	20	01	102	000			16	109005
00	14	11	05	32	6	4	0 CAL STD ACHESON PROV NO 14-11	0009	720001	20	01	102	000			16	103000
00	15	11	05	32	6	4	0 CAL STD ACHESON PROV NO 15-11	0009	720001	20	01	104	000			16	103000
00	02	14	05	32	6	4	0 CAL STD ACHESON PROVINCE NO 2-14	0009	720001	20	01	105	000			16	103000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0009	720001	20	01	000	000

EFFECTIVE DATE	OPER. NO.
14 MAR 1987	045

EFFECTIVE DATE	OPER NO.
01 APR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								BASIC WELL RATE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							ACHESON D-3A PSU NO 70	0009	720001	20	00	070	000	8.0	8.0	32	
00	09	03	05	32	6	4	CAL STD WELBOURN NO 9-3	0009	720001	20	00	070	000			16	109005
00	16	03	05	32	6	4	WELBOURN NO 16-3	0009	720001	20	00	070	000			16	102000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0009	720001	20	00	070	000

EFFECTIVE DATE	OPER NO.
01 APR 1987	045

EFFECTIVE DATE	OPER NO
14 JUN 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	W	E											
							BOUNDARY LK S TRIASSIC E PROJ NO 17	0157	500005	20	00	000	017	8.0	248.0	3328	
00	01	01	00	10	11	10	WELLS FOR CONTROL WELL RATE 31	0157	500005	20	00	000	017				000000
00	05	31	08	31	26	0	DENISON ASHLAND BDY LK S 5-31-83-12	0157	500005	20	00	000	017			64	108000
00	12	31	08	31	26	0		0157	500005	20	00	000	017			64	308000
00	16	35	08	31	36	0	IOE AMOCO BOUNDARY LAKE 16-35-83-13	0157	500005	20	00	000	017				408000
00	14	36	08	31	36	0	ESSO UNIT BDYLKS 14-36-83-13	0157	500005	20	00	000	017			64	108000
00	15	36	08	31	36	0	DENISON ASHLAND BDY LK S 15-36	0157	500005	20	00	000	017			64	108000
00	02	06	08	41	26	0	IOE AMOCO BDY LKS 2-6-84-12	0157	500005	20	00	000	017			64	408004
00	04	06	08	41	26	0		0157	500005	20	00	000	017			64	308000
00	10	06	08	41	26	0	DENISON ET AL BOUNDARY LAKE 10-6	0157	500005	20	00	000	017			64	108000
00	12	06	08	41	26	0	DENISON ET AL BOUNDARY 12-6-84-12	0157	500005	20	00	000	017			64	408000
00	04	07	08	41	26	0	DENISON ET AL BOUNDARY LAKE 4-7	0157	500005	20	00	000	017			64	108000
00	12	07	08	41	26	0	DENISON ET AL BOUNDARY LAKE 12-7	0157	500005	20	00	000	017			64	408000
00	06	01	08	41	36	0	IOE AMOCO BOUNDARY LAKE 6-1-84-13	0157	500005	20	00	000	017			64	108000
00	07	01	08	41	36	0	IOE UNIT BDYLKS 7-1-84-13	0157	500005	20	00	000	017			64	108000
00	09	01	08	41	36	0	ESSO UNIT BDYLKS 9-1-84-13	0157	500005	20	00	000	017			64	108000
00	14	01	08	41	36	0	IOE UNIT BDYLKS 14-1-84-13	0157	500005	20	00	000	017			64	408000
00	08	02	08	41	36	0	IOE UNIT BDYLKS 8-2-84-13	0157	500005	20	00	000	017			64	108000
00	14	02	08	41	36	0	IOE UNIT BDY LK S 14-2-84-13	0157	500005	20	00	000	017			64	408000
00	16	02	08	41	36	0	IOE AMOCO BDYLKS 16-2-84-13	0157	500005	20	00	000	017			64	108000
00	02	11	08	41	36	0	IOE UNIT BDYLKS 2-11-84-13	0157	500005	20	00	000	017			64	108000
00	06	11	08	41	36	0	IOE UNIT BDYLKS 6-11-84-13	0157	500005	20	00	000	017			64	108000
00	08	11	08	41	36	0	IOE UNIT BDY LAKE S 8-11-84-13	0157	500005	20	00	000	017				108003
00	10	11	08	41	36	0	IOE AMOCO BOUNDARY LAKE 10-11-84-13	0157	500005	20	00	000	017			64	408000
00	14	11	08	41	36	0	IOE AMOCO BOUNDARY LAKE 14-11-84-13	0157	500005	20	00	000	017			64	108000
00	16	11	08	41	36	0	IOE UNIT BDY LAKE S 16-11-84-13	0157	500005	20	00	000	017				108003
00	02	13	08	41	36	0	AMOCO BOUNDARY LAKE SOUTH 2-13	0157	500005	20	00	000	017			64	108000
00	04	13	08	41	36	0	IOE UNIT BDYLKS 4-13-84-13	0157	500005	20	00	000	017				408000
00	12	13	08	41	36	0	IOE UNIT BDYLKS 12-13-84-13	0157	500005	20	00	000	017			64	108000
00	15	13	08	41	36	0	DENISON ASHLAND BDY LK S 15-13	0157	500005	20	00	000	017			64	408000
00	02	14	08	41	36	0	IOE UNIT BDYLKS 2-14-84-13	0157	500005	20	00	000	017				108003
00	05	14	08	41	36	0	IOE UNIT BDYLKS 5-14-84-13	0157	500005	20	00	000	017			64	408000
00	07	14	08	41	36	0	IOE UNIT BDYLKS 7-14-84-13	0157	500005	20	00	000	017			64	108000
00	12	14	08	41	36	0	IOE AMOCO BDYLKS 12-14-84-13	0157	500005	20	00	000	017			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500005	20	00	000	017

EFFECTIVE DATE	OPER NO
14 JUN 1986	007

EFFECTIVE DATE	OPER. NO.
1A JUN 1986	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	14	08	41	3	60	FRANCANA BDYLKS 15-14-84-13	0157	500005	20	00	000	017			64	408000
00	08	15	08	41	3	60	ESSO UNIT BDY LKS 8-15-84-13	0157	500005	20	00	000	017			64	108000
00	16	15	08	41	3	60	IOE AMOCO BDYLKS 16-15-84-13	0157	500005	20	00	000	017			64	108000
00	01	22	08	41	3	60	IOE UNIT BDYLKS 1-22-84-13	0157	500005	20	00	000	017				408000
00	08	22	08	41	3	60	ESSO UNIT BDYLKS 8-22-84-13	0157	500005	20	00	000	017			64	108000
00	16	22	08	41	3	60	IOE AMOCO BDLKS 16-22-84-13	0157	500005	20	00	000	017			64	408000
00	03	23	08	41	3	60	IOE AMOCO BDYLKS 3-23-84-13	0157	500005	20	00	000	017			64	108000
00	05	23	08	41	3	60	IOE UNIT BDYLKS 5-23-84-13	0157	500005	20	00	000	017				108003
00	08	23	08	41	3	60	IOE UNIT BDYLKS 8-23-84-13	0157	500005	20	00	000	017			64	108000
00	09	23	08	41	3	60	IOE UNIT BDYLKS 9-23-84-13	0157	500005	20	00	000	017			64	108000
00	10	23	08	41	3	60	IOE AMOCO BDYLKS 10-23-84-13	0157	500005	20	00	000	017				408000
00	13	23	08	41	3	60	IOE AMOCO BDYLKS 13-23-84-13	0157	500005	20	00	000	017			64	108100
00	15	23	08	41	3	60	IOE UNIT BDYLKS 15-23-84-13	0157	500005	20	00	000	017				108004
00	02	24	08	41	3	60		0157	500005	20	00	000	017			64	308000
00	04	24	08	41	3	60	DENISON ASHLAND BDYLKS 4-24-84-13	0157	500005	20	00	000	017			64	108000
00	06	24	08	41	3	60	IOE UNIT BDYLKS 6-24-84-13	0157	500005	20	00	000	017				408003
00	10	24	08	41	3	60	IOE AMOCO BDYLKS 10-24-84-13	0157	500005	20	00	000	017			64	108100
00	12	24	08	41	3	60		0157	500005	20	00	000	017			64	308000
00	14	24	08	41	3	60	IOE UNIT BDY LAKE S 14-24-84-13	0157	500005	20	00	000	017				408000
00	04	25	08	41	3	60		0157	500005	20	00	000	017			64	308000
00	06	26	08	41	3	60	IOE UNIT BDYLKS 6-26-84-13	0157	500005	20	00	000	017			64	108100
00	07	26	08	41	3	60	IOE AMOCO BDRY LK S 7-26-84-13	0157	500005	20	00	000	017			64	108000
00	15	26	08	41	3	60	IOE AMOCO BDYLKS 15-26-84-13	0157	500005	20	00	000	017			64	408000
00	06	36	08	41	3	60	IMP AMOCO BDYLKS 6-36-84-13	0157	500005	20	00	000	017			64	108000
00	14	36	08	41	3	60	IOE AMOCO BDYLKS 14-36-84-13	0157	500005	20	00	000	017				108004
00	04	01	08	51	3	60		0157	500005	20	00	000	017			64	308000
00	11	01	08	51	3	60	IMP AMOCO BDY LK S 11-1-85-13	0157	500005	20	00	000	017			64	108000
00	13	01	08	51	3	60	IOE UNIT BDYLKS 13-1-85-13	0157	500005	20	00	000	017				108004
00	07	02	08	51	3	60	IMP AMOCO BDYLKS 7-2-85-13	0157	500005	20	00	000	017				408000
00	14	02	08	51	3	60	ESSO UNIT BDY LKS 14-2-85-13	0157	500005	20	00	000	017			64	108004
00	15	02	08	51	3	60	IOE AMOCO BDYLKS 15-2-85-13	0157	500005	20	00	000	017			64	108004
00	02	11	08	51	3	60		0157	500005	20	00	000	017			64	308000
00	06	11	08	51	3	60	IMP PAN AM BDYLKS 6-11-85-13	0157	500005	20	00	000	017			64	108000
00	05	12	08	51	3	60	IMP AMOCO BDYLKS 5-12-85-13	0157	500005	20	00	000	017			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500005	20	00	000	017

EFFECTIVE DATE	OPER. NO.
1A JUN 1986	007

EFFECTIVE DATE	OPER NO.
01 APR 1987	339

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BOUNDARY LK STH TRIASSIC H PROJ 1	0157	500008	20	00	000	001	8.0	56.0	768	
0001	01	001	01	10			WELLS FOR CONTROL WELL RATE 8	0157	500008	20	00	000	001				000000
0001	10	084	12	60			ULTRAMAR BDYLKS 1-10-84-12	0157	500008	20	00	000	001				108103
0002	10	084	12	60			GEOG ET AL BDY LKS 2-10-84-12	0157	500008	20	00	000	001			64	108100
0005	10	084	12	60			GEOG ET AL BDY LKS 5-10-84-12	0157	500008	20	00	000	001			64	408000
0008	10	084	12	60			GEOG ET AL BDYLKS 8-10-84-12	0157	500008	20	00	000	001				408000
0010	10	084	12	60			GEOG ET AL BDY LKS 10-10-84-12	0157	500008	20	00	000	001				408000
0011	10	084	12	60			GEOG ET AL BDY LKS 11-10-84-12	0157	500008	20	00	000	001			64	108100
0012	10	084	12	60			JLTRAMAR UNIT BDYLKS 12-10-84-12	0157	500008	20	00	000	001				108003
0015	10	084	12	60			GEOG ET AL BDY LKS 15-10-84-12	0157	500008	20	00	000	001			64	108000
0004	11	084	12	60			GEOG ET AL BDY LKS 4-11-84-12	0157	500008	20	00	000	001			64	408000
0011	11	084	12	60			GEOG ET AL BDY LKS 11-11-84-12	0157	500008	20	00	000	001			64	408000
0002	15	084	12	60			ULTRAMAR ET AL BDYLKS 2-15-84-12	0157	500008	20	00	000	001			64	108000
0004	15	084	12	60			ULTRAMAR ET AL BDYLKS 4-15-84-12	0157	500008	20	00	000	001			64	108100
0005	15	084	12	60			ULTRAMAR ET AL BDYLKS 5-15-84-12	0157	500008	20	00	000	001				108103
0006	15	084	12	60			GEOG ET AL BDY LKS 6-15-84-12	0157	500008	20	00	000	001				408000
0206	15	084	12	60			ULTRAMAR ET AL BYDLKS 6-15-84-12	0157	500008	20	00	000	001				108103
0007	15	084	12	60			GEOG ET AL BDY LKS 7-15-84-12	0157	500008	20	00	000	001				408000
0010	15	084	12	60			GEOG ET AL BDY LKS 10-15-84-12	0157	500008	20	00	000	001			64	108000
0011	15	084	12	60			GEOG ET AL BDY LKS 11-15-84-12	0157	500008	20	00	000	001			64	108100
0013	15	084	12	60			ULTRAMAR ET AL BDYLKS 13-15-84-12	0157	500008	20	00	000	001				108103
0015	15	084	12	60			GOEL ET AL BDY LKS 15-15-84-12	0157	500008	20	00	000	001				408000
0002	22	084	12	60			GEOG ET AL BDY LKS 2-22-84-12	0157	500008	20	00	000	001			64	108004
0004	22	084	12	60			GEOG ET AL BDY LKS 4-22-84-12	0157	500008	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500008	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1987	339

EFFECTIVE DATE	OPER. NO
01 APR 1987	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CAROLINE CARDIUM E PROJECT NO 7	0194	176005	20	00	000	007	12.5	212.5	3072	
00	11	36	03	06	5	0		0194	176005	20	00	000	007			128	308000
00	04	01	03	40	6	5	CDN-SUP RUPERTS 4-1-34-6	0194	176005	20	00	000	007			64	108000
00	10	02	03	40	6	5	HB BEARBERRY 10-2-34-6	0194	176005	20	00	000	007			128	408000
00	10	10	03	40	6	5	CDN-SUP ET AL CAROLINE 10-10-34-6	0194	176005	20	00	000	007			128	408000
00	04	11	03	40	6	5	CDN-SUP ET AL CAROLINE 4-11-34-6	0194	176005	20	00	000	007			128	108000
00	06	15	03	40	6	5	HB BEARBERRY 6-15-34-6	0194	176005	20	00	000	007			128	108000
02	08	15	03	40	6	5	AMOCO CAROLINE 8-15-34-6	0194	176005	20	00	000	007			128	108200
00	10	16	03	40	6	5	HB AMMIN BEARBERRY 10-16-34-6	0194	176005	20	00	000	007			128	408000
00	06	21	03	40	6	5	HB BEARBERRY 6-21-34-6	0194	176005	20	00	000	007			128	108000
00	12	21	03	40	6	5	MESA AMOCO CAROLINE 12-21-34-6	0194	176005	20	00	000	007			128	408000
00	05	28	03	40	6	5	MESA ET AL CAROLINE 5-28-34-6	0194	176005	20	00	000	007			128	108000
00	07	29	03	40	6	5	MESA AMOCO CAROLINE 7-29-34-6	0194	176005	20	00	000	007			128	108000
00	11	29	03	40	6	5	HB BEARBERRY 11-29-34-6	0194	176005	20	00	000	007			128	408000
00	07	31	03	40	6	5	HB BEARBERRY 7-31-34-6	0194	176005	20	00	000	007			128	108000
00	11	31	03	40	6	5	MESA AMOCO CAROLINE 11-31-34-6	0194	176005	20	00	000	007			128	408000
00	07	32	03	40	6	5	HB CAROLINE 7-32-34-6	0194	176005	20	00	000	007			128	108200
00	12	32	03	40	6	5	AMOCO CAROLINE 12-32-34-6	0194	176005	20	00	000	007			128	108000
00	16	36	03	40	7	5	UNION ET AL CAROLINE 16-36-34-7	0194	176005	20	00	000	007			64	108000
00	06	06	03	50	6	5	MESA AMOCO CAROLINE 6-6-35-6	0194	176005	20	00	000	007			128	108000
00	12	06	03	50	6	5	DOME CAROLINE 12-6-35-6	0194	176005	20	00	000	007			128	108000
00	07	01	03	50	7	5	AMOCO OIL CAROLINE 7-1-35-7	0194	176005	20	00	000	007			128	108000
00	10	01	03	50	7	5	CAROLINE 10-1-35-7	0194	176005	20	00	000	007			128	408000
00	06	12	03	50	7	5	DOME ET AL CAROLINE 6-12-35-7	0194	176005	20	00	000	007			64	108100
00	08	12	03	50	7	5	MESA CAROLINE 8-12-35-7	0194	176005	20	00	000	007			128	408000
00	13	12	03	50	7	5	MESA CAROLINE 13-12-35-7	0194	176005	20	00	000	007			64	108100
00	04	13	03	50	7	5	AMOCO CAROLINE 4-13-35-7	0194	176005	20	00	000	007			128	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	20	00	000	007

EFFECTIVE DATE	OPER. NO
01 APR 1987	038

EFFECTIVE DATE	OPER. NO.
01 APR 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARSON CREEK N BHL A PROJECT NO 1	0200	744001	20	00	000	001	.0	.0		
00	01	01	001	01	1	0	CANCELLED	0200	744001	20	00	000	001				000000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1987	057

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EFFECTIVE DATE	OPER. NO
01 APR 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E								m^3 / DAY			
							CARSON CREEK N BHL B PROJECT NO 1	0200	744002	20	00	000	001	.0	.0		
00	01	01	001	01	1	0	CANCELLED	0200	744002	20	00	000	001				000000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744002	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 APR 1987	057

EFFECTIVE DATE	OPER. NO.
01 APR 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARSON CREEK N BHL A&B PROJ NO 1	0200	744060	20	00	000	001	14.5	565.5	6464	
00	06	31	06	11	50		MOBIL W C CARSON N 6-31-61-11	0200	744060	20	00	000	001			128	408000
00	16	31	06	11	50		MOBIL WC CARSON N 16-31-61-11	0200	744060	20	00	000	001			128	108000
00	06	32	06	11	50		MOBIL WC CARSONN 6-32-61-11	0200	744060	20	00	000	001			128	108100
00	16	33	06	12	50		MOBIL WCT CARSONN 16-33M7-61-12	0200	744060	20	00	000	001			128	408000
00	06	34	06	12	50		MOBIL WCT CARSONN IN 6-34M7-61-12	0200	744060	20	00	000	001			128	438000
00	06	34	06	12	52		MOBIL WCT CARSONN IN 6-34M6-61-12	0200	744060	20	00	000	001				438004
00	16	34	06	12	50		MOBIL WCT CARSONN 16-34M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	35	06	12	50		MOBIL WCT CARSONN IN 6-35M7-61-12	0200	744060	20	00	000	001			128	408000
00	16	35	06	12	50		MOBIL WCT CARSONN 16-35M7-61-12	0200	744060	20	00	000	001			128	108000
00	06	36	06	12	50		MOBIL WCT CARSONN 6-36M7-61-12	0200	744060	20	00	000	001				438000
00	06	36	06	12	52		MOBIL WCT CARSONN 6-36M6-61-12	0200	744060	20	00	000	001			128	138000
00	16	36	06	12	50		MOBIL WCT CARSONN 16-36M7-61-12	0200	744060	20	00	000	001			128	108000
00	06	05	06	11	50		MOBIL CL CARSONN 6-5-62-11	0200	744060	20	00	000	001			128	108000
00	06	06	06	11	50		MOBIL C L CARSON N 6-6-62-11	0200	744060	20	00	000	001			128	108000
00	16	06	06	11	50		MOBIL CL CARSON N 16-6-62-11	0200	744060	20	00	000	001			128	108000
00	06	07	06	11	50		MOBIL CL CARSON N 6-7-62-11	0200	744060	20	00	000	001			128	108000
00	12	07	06	11	50		SUN CARSON N 12-7-62-11	0200	744060	20	00	000	001			128	108204
00	06	01	06	12	50		MOBIL PR CARSONN 6-1M7-62-12	0200	744060	20	00	000	001			128	108000
00	14	01	06	12	52		MOBIL UNIT CARSON N 14-1-62-12	0200	744060	20	00	000	001				108003
00	16	01	06	12	50		MOBIL PR CARSON N 16-1-62-12	0200	744060	20	00	000	001			128	108000
00	06	02	06	12	50		MOBIL PR CARSONN 6-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	02	06	12	50		MOBIL UNIT #1 CARSON N 8-2-62-12	0200	744060	20	00	000	001				108003
00	14	02	06	12	50		MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				108003
00	16	02	06	12	50		MOBIL PR CARSONN 16-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	03	06	12	50		BA CARSONN 6-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	14	03	06	12	50		MOBIL UNIT 1 CARSON N 14-3-62-12	0200	744060	20	00	000	001				108003
00	16	03	06	12	50		PAN AM A-1 CARSONN 16-3M7-69-12	0200	744060	20	00	000	001			128	108000
00	06	04	06	12	50		MOBIL PR CARSONN 6-4M7-62-12	0200	744060	20	00	000	001			128	408000
00	16	04	06	12	50		MOBIL PR CARSONN 16-4M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	05	06	12	50		MOBIL PR CARSON N 6-5-62-12	0200	744060	20	00	000	001			128	408000
00	16	05	06	12	50		MOBIL PR CARSONN 16-5M7-62-12	0200	744060	20	00	000	001				108005
00	16	05	06	12	52		MOBIL PR CARSONN 16-5M6-62-12	0200	744060	20	00	000	001			128	108000
00	16	06	06	12	50		MOBIL PR CARSONN 16-6M7-62-12	0200	744060	20	00	000	001				438005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1987	057

EFFECTIVE DATE	OPER. NO
01 APR 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	W	E											
00	16	06	06	2	12	52	MOBIL PR CARSONN 16-6M6-62-12	0200	744060	20	00	000	001			128	438000
00	06	08	06	2	12	52	MOBIL PR CARSONN 6-8M7-62-12	0200	744060	20	00	000	001			128	408000
00	06	09	06	2	12	50	MOBIL PR CARSONN 6-9M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	09	06	2	12	50	MOBIL UNIT BHL CARSON 8-9-62-12	0200	744060	20	00	000	001				138004
00	08	09	06	2	12	52	MOBIL UNIT BHL CARSON N 8-9-62-12	0200	744060	20	00	000	001				138003
00	06	10	06	2	12	50	BA CARSONN 6-10M7-62-12	0200	744060	20	00	000	001			128	108000
00	09	10	06	2	12	50	MOBIL OIL CANADA LTD 9-10-62-12	0200	744060	20	00	000	001			128	108000
00	16	10	06	2	12	50	ATLANTIC CARSONN 16-10M7-62-12	0200	744060	20	00	000	001				138005
00	16	10	06	2	12	52	ATLANTIC CARSONN 16-10M6-62-12	0200	744060	20	00	000	001				138000
00	06	11	06	2	12	50	MOBIL PR CARSONN 6-11M7-62- 2	0200	744060	20	00	000	001			128	138000
00	08	11	06	2	12	50	MOBIL UNIT 1 CARSON 8-11-62-12	0200	744060	20	00	000	001				108003
00	14	11	06	2	12	50	MOBIL UNIT 1 CARSON 14-11-62-12	0200	744060	20	00	000	001				108003
00	16	11	06	2	12	50	PAN AM B1 CARSONN 16-11M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	12	06	2	12	50	MOBIL PR CARSONN 6-12M7-62-12	0200	744060	20	00	000	001			128	108000
00	16	12	06	2	12	50	ATLANTIC CARSONN 16-12-62-12	0200	744060	20	00	000	001			128	108000
00	04	13	06	2	12	50	SUN CARSON N 4-13MU-62-12	0200	744060	20	00	000	001			128	108200
00	06	14	06	2	12	50	ATLANTIC CARSONN 6-14-62-12	0200	744060	20	00	000	001			128	108000
00	06	15	06	2	12	50	ATLANTIC CARSONN 6-15-62-12	0200	744060	20	00	000	001			128	108000
00	09	15	06	2	12	50	MOBIL ET AL PR CARSON N 9-15-62-12	0200	744060	20	00	000	001			128	108200
00	14	15	06	2	12	50	MOBIL UNIT 1 CARSON N 14-15-62-12	0200	744060	20	00	000	001				108003
00	06	16	06	2	12	50	MOBIL UNIT BHL CARSON N 6-16-62-12	0200	744060	20	00	000	001			128	108000
00	14	16	06	2	12	50	MOBIL UNIT 1 CARSON N 14-16-62-12	0200	744060	20	00	000	001				108003
00	16	16	06	2	12	50	MOBIL ARCO CARSON NORTH 16-16-62-12	0200	744060	20	00	000	001			128	108000
00	06	17	06	2	12	50	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001				108005
00	06	17	06	2	12	52	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001			128	108000
00	16	17	06	2	12	50	MOBIL ARCO CARSONN 16-17MU-62-12	0200	744060	20	00	000	001			128	108000
00	02	18	06	2	12	50		0200	744060	20	00	000	001			64	300000
00	04	18	06	2	12	50		0200	744060	20	00	000	001			64	308000
00	11	18	06	2	12	50	COX TLI AMOCO CARSONN 11-18-62-12	0200	744060	20	00	000	001			64	108000
00	16	18	06	2	12	50	COX LR1 AMOCO CARSON N 16-18-62-12	0200	744060	20	00	000	001			64	108000
00	06	22	06	2	12	50	MOBIL PR CARSON N 6-22-62-12	0200	744060	20	00	000	001			128	108000
00	06	11	06	2	13	52	WEST COAST CARSON N 6-11-62-13	0200	744060	20	00	000	001			64	408000
00	08	11	06	2	13	52	WESTCOAST AMOCO 8-11-62-13	0200	744060	20	00	000	001			64	408000
00	09	11	06	2	13	50		0200	744060	20	00	000	001			64	308000
00	14	11	06	2	13	50	WESTCOAST CARSON N 14-11-62-13	0200	744060	20	00	000	001			64	408000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 APR 1987	057

EFFECTIVE DATE	OPER. NO.
01 APR 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	06	12	06	21	3	50	COX TREND AMOCO CARSON N 6-12	0200	744060	20	00	000	001			64	108000
00	08	12	06	21	3	52		0200	744060	20	00	000	001			64	308000
00	14	12	06	21	3	50	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001				138005
00	14	12	06	21	3	52	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001			64	138000
00	16	12	06	21	3	50		0200	744060	20	00	000	001			64	308000
00	01	13	06	21	3	50	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001			64	438000
00	01	13	06	21	3	52	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001				138004
00	03	13	06	21	3	50	COX TREND AMOCO CARSON N 3-13	0200	744060	20	00	000	001				438000
00	03	13	06	21	3	52	COX TREND AMOCO CARSON N 3-13-62-13	0200	744060	20	00	000	001			64	138000
00	01	14	06	21	3	50	WESTCOAST AMOCO CARSON N 1-14	0200	744060	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1987	057

EFFECTIVE DATE	OPER. NO.
14 MAR 1987	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHERHILL BANFF A PROJECT NO 10	0213	644001	20	00	000	010	8.0	40.0	576	
00	12	13	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	13	13	05	60	5	50	ASHLAND CDN SUP GLENEVIS 13-13-56-5	0213	644001	20	00	000	010			32	408000
00	10	14	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	16	14	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	01	23	05	60	5	52	ASHLAND CDN SUP CHERHILL 1-23-56-5	0213	644001	20	00	000	010			32	108000
00	07	23	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	02	24	05	60	5	50	ASHLAND CDN SUP GLENEVIS 2-24-56-5	0213	644001	20	00	000	010			32	108005
00	04	24	05	60	5	50	ASHLAND CDN SUP GLENEVIS 4-24-56-5	0213	644001	20	00	000	010			32	108004
00	06	24	05	60	5	50	DOME ET AL CHERHILL 6-24-56-5	0213	644001	20	00	000	010			32	108000
00	08	24	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	10	24	05	60	5	50	KAISER ET AL CHERHILL 10-24-56-5	0213	644001	20	00	000	010			32	108000
00	11	24	05	60	5	50	ASHLAND CDN SUP CHERHILL 11-24-56-5	0213	644001	20	00	000	010			32	108000
00	14	24	05	60	5	50	ASHLAND CDN SUP GLENEVIS 14-24-56-5	0213	644001	20	00	000	010			32	408000
00	16	24	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	02	25	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	04	25	05	60	5	50		0213	644001	20	00	000	010			32	308000
00	06	25	05	60	5	50	ASHLAND ET AL CHERHILL 6-25-56-5	0213	644001	20	00	000	010			32	108004
00	08	25	05	60	5	50	DOME ET AL CHERIHILL 8-25-56-5	0213	644001	20	00	000	010			32	108900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0213	644001	20	00	000	010

EFFECTIVE DATE	OPER. NO.
14 MAR 1987	064

EFFECTIVE DATE	OPER. NO
01 APR 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							CLIVE D-2A PROJECT NO 3	0224	696001	20	00	000	003	8.0	392.0	3360	
00	01	01	001	01	1	0	WELLS FOR CONTROL WELL RATE 50	0224	696001	20	00	000	003				000000
00	10	10	039	24	4	2		0224	696001	20	00	000	003			64	308000
00	12	11	039	24	4	2		0224	696001	20	00	000	003			64	308000
00	04	14	039	24	4	0	KMG CLIVE 4-14-39-24	0224	696001	20	00	000	003			64	138000
00	12	14	039	24	4	0	KMG CLIVE 12-14MU-39-24	0224	696001	20	00	000	003				138005
00	14	14	039	24	4	0	GULF UNIT CLIVE 14-14-39-24	0224	696001	20	00	000	003			64	108000
00	08	15	039	24	4	0	KMG CPOG CLIVE 8-15-39-24	0224	696001	20	00	000	003			64	138200
00	10	22	039	24	4	2	PAN AM AZTEC C-1 CLIVE 10-22-39-24	0224	696001	20	00	000	003			64	408000
00	04	23	039	24	4	2	KMG AZTEC CLIVE 4-23-39-24	0224	696001	20	00	000	003				108004
00	06	23	039	24	4	2	GULF UNIT CLIVE 6-23-39-24	0224	696001	20	00	000	003			64	108000
00	10	23	039	24	4	2	KMG SCURRY CLIVE 10-23-39-24	0224	696001	20	00	000	003			64	108000
00	12	23	039	24	4	0	KMG AZTEC CLIVE 12-23-39-24	0224	696001	20	00	000	003				138005
00	14	23	039	24	4	2	GULF UNIT CLIVE 14-23-39-24	0224	696001	20	00	000	003			64	108000
00	04	25	039	24	4	2	CS CLIVE 4-25-39-24	0224	696001	20	00	000	003			64	408000
00	12	25	039	24	4	2	BA CS CLIVE 12-25-39-24	0224	696001	20	00	000	003			64	138000
00	02	26	039	24	4	2	GETTY AL CLIVE 2-26MU-39-24	0224	696001	20	00	000	003			64	138000
00	04	26	039	24	4	2	GETTY IOE BL CLIVE 4-26MU-39-24	0224	696001	20	00	000	003			64	138000
00	06	26	039	24	4	0	GULF UNIT CLIVE 6-26-39-24	0224	696001	20	00	000	003				108003
00	08	26	039	24	4	2	GULF UNIT CLIVE 8-26-39-24	0224	696001	20	00	000	003				108003
00	10	26	039	24	4	2	PAN AM PACIFIC BI CLIVE 10-26	0224	696001	20	00	000	003			64	138000
00	11	26	039	24	4	2	GULF UNIT CLIVE 11-26-39-24	0224	696001	20	00	000	003				108003
00	12	26	039	24	4	2	IOE CLIVE 12-26MU-39-24	0224	696001	20	00	000	003			64	138000
00	14	26	039	24	4	2	GULF UNIT CLIVE 14-26-39-24	0224	696001	20	00	000	003				108003
00	16	26	039	24	4	2	GULF UNIT CLIVE 16-26-39-24	0224	696001	20	00	000	003				108005
00	08	27	039	24	4	2	CDN-SUP CLIVE 8-27-39-24	0224	696001	20	00	000	003			64	138200
00	16	27	039	24	4	2	CDN-SUP CLIVE 16-27MU-39-24	0224	696001	20	00	000	003			64	138200
00	08	34	039	24	4	2	BA CLIVE 8-34MU-39-24	0224	696001	20	00	000	003			64	108205
00	16	34	039	24	4	2	CDN-SUP CLIVE 16-34-39-24	0224	696001	20	00	000	003			64	138200
00	02	35	039	24	4	2	CDN-SUP CLIVE 2-35-39-24	0224	696001	20	00	000	003				138005
02	02	35	039	24	4	2	CDN-SUP CLIVE 2-35-39-24	0224	696001	20	00	000	003			64	108000
00	03	35	039	24	4	2	GULF UNIT CLIVE 3-35-39-24	0224	696001	20	00	000	003				108003
00	04	35	039	24	4	2	CDN-SUP CLIVE 4-35-39-24	0224	696001	20	00	000	003			64	138000
00	06	35	039	24	4	2	GULF UNIT CLIVE 6-35-39-24	0224	696001	20	00	000	003				138003

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 APR 1987	002

EFFECTIVE DATE	OPER. NO.
01 APR 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	35	03	9	24	42	GULF UNIT CLIVE 8-35-39-24	0224	696001	20	00	000	003				108003
00	09	35	03	9	24	42	GULF UNIT CLIVE 9-35-39-24	0224	696001	20	00	000	003				108003
00	10	35	03	9	24	42	CDN-SUP CLIVE 10-35MU-39-24	0224	696001	20	00	000	003			64	138000
00	12	35	03	9	24	42	CDN-SUP CLIVE 12-35-39-24	0224	696001	20	00	000	003			64	138000
00	14	35	03	9	24	42	GULF UNIT CLIVE 14-35-39-24	0224	696001	20	00	000	003				108003
00	16	35	03	9	24	42	GULF UNIT CLIVE 16-35-39-24	0224	696001	20	00	000	003				108003
00	04	36	03	9	24	42	BA CLIVE 4-36-39-24	0224	696001	20	00	000	003			64	138000
00	12	36	03	9	24	42	BA CLIVE 12-36-39-24	0224	696001	20	00	000	003			64	138000
00	04	01	04	0	24	42	BA ROYALITE CLIVE 4-1-40-24	0224	696001	20	00	000	003			64	138000
00	12	01	04	0	24	42	BA ROYALITE CLIVE 12-1-40-24	0224	696001	20	00	000	003			64	138000
00	01	02	04	0	24	42	GULF UNIT CLIVE 1-2-40-24	0224	696001	20	00	000	003				138003
00	02	02	04	0	24	42	BA CLIVE 2-2MU-40-24	0224	696001	20	00	000	003			64	138000
00	04	02	04	0	24	42	PAN AM A-4 CLIVE 4-2MU-40-24	0224	696001	20	00	000	003			64	138000
00	06	02	04	0	24	42	GULF UNIT CLIVE 6-2-40-24	0224	696001	20	00	000	003				138003
00	08	02	04	0	24	42	GULF UNIT CLIVE 8-2-40-24	0224	696001	20	00	000	003				108003
00	10	02	04	0	24	42	PAN AM A-1 CLIVE 10-2MU-40-24	0224	696001	20	00	000	003			64	138000
00	12	02	04	0	24	42	PAN AM A-2 CLIVE 12-2M3-40-24	0224	696001	20	00	000	003			64	138000
00	14	02	04	0	24	42	GULF UNIT CLIVE 14-2-40-24	0224	696001	20	00	000	003				108003
00	16	02	04	0	24	40	GULF UNIT CLIVE 16-2-40-24	0224	696001	20	00	000	003				108003
00	08	03	04	0	24	42	CDN SUP CLIVE 8-3-40-24	0224	696001	20	00	000	003			64	138200
00	16	03	04	0	24	40	WHITEHALL CDN-SUP CLIVE 16-3-40-24	0224	696001	20	00	000	003			64	138200
00	16	09	04	0	24	42	ND ET AL CLIVE 16-9-40-24	0224	696001	20	00	000	003			16	408000
00	02	10	04	0	24	42	PAN AM A-5 CLIVE 2-10-40-24	0224	696001	20	00	000	003			64	138000
00	09	10	04	0	24	43	PENZL PAN AM CLIVE 9-10MU-40-24	0224	696001	20	00	000	003			64	108005
00	13	10	04	0	24	42	WHITEHALL CLIVE 13-10MU-40-24	0224	696001	20	00	000	003			16	138000
00	14	10	04	0	24	40		0224	696001	20	00	000	003			16	308000
00	02	11	04	0	24	42	PAN AM A3 CLIVE 2-11M-40-24	0224	696001	20	00	000	003			64	138000
00	04	11	04	0	24	42	PENZL GUYER PAN AM CLIVE 4-11-40-24	0224	696001	20	00	000	003			64	138000
00	10	11	04	0	24	42	CAN SBD ET AL CLIVE 10-11-40-24	0224	696001	20	00	000	003			64	138000
00	12	11	04	0	24	42	CAN SEABD ET AL CLIVE 12-11-40-24	0224	696001	20	00	000	003			64	138000
00	04	12	04	0	24	40	PAN AM A-6 CLIVE 4-12-40-24	0224	696001	20	00	000	003			64	108000
00	04	14	04	0	24	42	BA CLIVE 4-14-40-24	0224	696001	20	00	000	003			64	408000
00	02	15	04	0	24	42	TEXACO CLIVE 2-15-40-24	0224	696001	20	00	000	003			64	138005
00	03	15	04	0	24	42	BA CS CLIVE 3-15-40-24	0224	696001	20	00	000	003			16	138000
00	04	15	04	0	24	42	BA CS CLIVE 4-15M3-40-24	0224	696001	20	00	000	003			16	138000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER. NO.
01 APR 1987	002

EFFECTIVE DATE	OPER. NO.
01 APR 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	05	15	04	02	4	2		0224	696001	20	00	000	003			16	308000
00	12	15	04	02	4	2	BA CS CLIVE 12-15-40-24	0224	696001	20	00	000	003			16	108005
00	01	16	04	02	4	2	WHITEHALL CLIVE 1-16M3-40-24	0224	696001	20	00	000	003			16	138000
00	07	16	04	02	4	2	WHITEHALL CLIVE 7-16M3-40-24	0224	696001	20	00	000	003			16	138005
00	08	16	04	02	4	2		0224	696001	20	00	000	003			16	308000
00	09	16	04	02	4	2		0224	696001	20	00	000	003			16	308000
00	10	16	04	02	4	0		0224	696001	20	00	000	003			16	308000
00	11	16	04	02	4	0	B A CITIES SERVICE CLIVE NO 11-16	0224	696001	20	00	000	003			16	108000
00	13	16	04	02	4	0	CITIES SERVICE CLIVE NO 1	0224	696001	20	00	000	003			16	108005
00	14	16	04	02	4	0		0224	696001	20	00	000	003			16	308000
00	15	16	04	02	4	2	BA CITIES SERVICE CLIVE NO 15-16	0224	696001	20	00	000	003			16	108000
00	16	16	04	02	4	2	BA CS CLIVE 16-16-40-24	0224	696001	20	00	000	003			16	108000
00	09	20	04	02	4	0		0224	696001	20	00	000	003			16	308000
00	16	20	04	02	4	2	JOE PHILLIPS CLIVE 16-20M3-40-24	0224	696001	20	00	000	003			16	138000
00	02	21	04	02	4	0	BA CITIES SERVICE CLIVE 2-21	0224	696001	20	00	000	003			16	108005
00	03	21	04	02	4	2	POHL NO 3-21	0224	696001	20	00	000	003			16	108005
00	04	21	04	02	4	2	CANADIAN SUPERIOR POHL NO 4-21	0224	696001	20	00	000	003			16	108000
00	05	21	04	02	4	2	CDN SUP CLIVE 5-21M3-40-24	0224	696001	20	00	000	003			16	108005
00	06	21	04	02	4	2	POHL. NO. 6-21-40-24	0224	696001	20	00	000	003			16	108005
00	07	21	04	02	4	0	BA CITIES SERVICE CLIVE 7-21	0224	696001	20	00	000	003			16	108005
00	10	21	04	02	4	2	CDN SUP CLIVE 10-21MU-40-24	0224	696001	20	00	000	003			16	138000
00	11	21	04	02	4	0		0224	696001	20	00	000	003			16	308000
00	12	21	04	02	4	2	CDN SUP CLIVE 12-21M3-40-24	0224	696001	20	00	000	003			16	108005
00	13	21	04	02	4	2	CDN SUP CLIVE 13-21M3-40-24	0224	696001	20	00	000	003			16	108005
00	14	21	04	02	4	2		0224	696001	20	00	000	003			16	308000
00	15	21	04	02	4	2	JOE PHILLIPS CLIVE 15-21-40-24	0224	696001	20	00	000	003			16	108000
00	03	28	04	02	4	2	BA CLIVE 3-28-40-24	0224	696001	20	00	000	003			16	108000
00	04	28	04	02	4	2	BA CLIVE 4-28M3-40-24	0224	696001	20	00	000	003			16	108005
00	05	28	04	02	4	2		0224	696001	20	00	000	003			16	308000
00	06	28	04	02	4	0	B A CLIVE 6-28MU-40-24	0224	696001	20	00	000	003			16	138000
00	12	28	04	02	4	2		0224	696001	20	00	000	003			16	308000
00	01	29	04	02	4	2	JOE PHILLIPS CLIVE 1-29M3-40-24	0224	696001	20	00	000	003			16	138005
02	16	29	04	02	4	2	JOE PHILLIPS CLIVE 16-29-40-24	0224	696001	20	00	000	003			16	108000
00	08	32	04	02	4	2	GULF UNIT CLIVE 8-32-40-24	0224	696001	20	00	000	003			64	108900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER. NO.
01 APR 1987	002

EFFECTIVE DATE	OPER. NO.
01 APR 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							FERRIER CARDIUM G & L PROJ NO 5	0377	176060	20	00	000	005	8.5	93.5	896	
00	02	10	03	80	7	50	ESSO ET AL FERRIER 2-10-38-7	0377	176060	20	00	000	005			64	108000
00	04	10	03	80	7	50	GAO ET AL FERRIER 4-10-38-7	0377	176060	20	00	000	005			64	408000
00	10	10	03	80	7	50	GAO ET AL FERRIER 10-10-38-7	0377	176060	20	00	000	005			64	108000
00	12	10	03	80	7	50	ESSO ET AL FERRIER 12-10-38-7	0377	176060	20	00	000	005			64	108100
00	10	11	03	80	7	50	GAO ET AL FERRIER 10-11-38-7	0377	176060	20	00	000	005			64	108000
00	12	11	03	80	7	50	ESSO FERRIER 12-11-38-7	0377	176060	20	00	000	005			64	108000
00	02	14	03	80	7	50	ESSO ET AL FERRIER 2-14-38-7	0377	176060	20	00	000	005			64	108000
00	05	14	03	80	7	50	GAO ET AL FERRIER 5-14-38-7	0377	176060	20	00	000	005			64	408000
00	10	14	03	80	7	50	GAO ET AL FERRIER 10-14-38-7	0377	176060	20	00	000	005			64	108100
00	12	14	03	80	7	50	ESSO ET AL FERRIER 12-14-38-7	0377	176060	20	00	000	005			64	108700
00	02	15	03	80	7	50	ESSO ET AL FERRIER 2-15-38-7	0377	176060	20	00	000	005			64	108000
00	04	15	03	80	7	50	GAO ET AL FERRIER 4-15-38-7	0377	176060	20	00	000	005			64	408000
00	09	15	03	80	7	50	GAO ET AL FERRIER 9-15-38-7	0377	176060	20	00	000	005			64	108100
00	12	15	03	80	7	50	COX PALMER FERRIER 12-15-38-7	0377	176060	20	00	000	005			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	005

EFFECTIVE DATE	OPER. NO.
01 APR 1987	007

EFFECTIVE DATE	OPER. NO.
1A FEB 1987	158

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 12	0377	176060	20	00	000	012	8.5	59.5	768	
00	01	01	00	10	11	0	IN ACCORD WITH MISC 8516	0377	176060	20	00	000	012				000000
00	01	16	03	80	7	50	PEMBINA ET AL FERRIER 1-16-38-7	0377	176060	20	00	000	012			64	108100
00	05	16	03	80	7	50	PEMBINA ET AL FERRIER 5-16-38-7	0377	176060	20	00	000	012			64	408000
00	11	16	03	80	7	50	PEMBINA ET AL FERRIER 11-16-38-7	0377	176060	20	00	000	012				108900
00	13	16	03	80	7	50	PEMBINA ET AL FERRIER 13-16-38-7	0377	176060	20	00	000	012			64	108900
00	15	16	03	80	7	50	PEMBINA ET AL FERRIER 15-16-38-7	0377	176060	20	00	000	012			64	408000
00	03	17	03	80	7	50	WINCAN ET AL FERRIER 3-17-38-7	0377	176060	20	00	000	012			64	408000
00	07	17	03	80	7	50	WINCAN ET AL FERRIER 7-17-38-7	0377	176060	20	00	000	012			64	108100
00	10	17	03	80	7	50	WINCAN ET AL FERRIER 10-17-38-7	0377	176060	20	00	000	012			64	408000
00	14	17	03	80	7	50	WINCAN ET AL FERRIER 14-17-38-7	0377	176060	20	00	000	012			64	108100
00	02	18	03	80	7	50	PEMBINA ET AL FERRIER 2-18-38-7	0377	176060	20	00	000	012			64	108100
00	04	18	03	80	7	50	PEMBINA HOME FERRIER 4-18-38-7	0377	176060	20	00	000	012			64	408000
00	09	18	03	80	7	50	PEMBINA ET AL FERRIER 9-18-38-7	0377	176060	20	00	000	012				408000
00	11	18	03	80	7	50	PEMBINA FERRIER 11-18-38-7	0377	176060	20	00	000	012			128	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	012

EFFECTIVE DATE	OPER. NO.
1A FEB 1987	158

EFFECTIVE DATE	OPER. NO.
01 APR 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GOOSE RIVER BHL A PROJECT NO 8	0425	744001	10	00	000	008	16.5	231.0	1152	
00	10	04	06	71	8	50	B A GOOSE RIVER 10-4-67-18	0425	744001	10	00	000	008			64	108000
00	02	09	06	71	8	50	GULF UNIT GOOSE RIVER 2-9-67-18	0425	744001	10	00	000	008			64	408000
00	04	09	06	71	8	50	BA GOOSE RIVER 4-9-67-18	0425	744001	10	00	000	008			64	108000
00	10	09	06	71	8	50	BA GOOSE RIVER 10-9-67-18	0425	744001	10	00	000	008			64	108000
00	04	10	06	71	8	50	BA GOOSE RIVER 4-10-67-18	0425	744001	10	00	000	008			64	108000
00	10	10	06	71	8	50	BA GOOSE RIVER 10-10-67-18	0425	744001	10	00	000	008			64	108000
00	12	10	06	71	8	50	GULF UNIT GOOSE RIVER 12-10-67-18	0425	744001	10	00	000	008			64	408000
00	04	15	06	71	8	50	IOE GOOSE RIVER 4-15BL-67-18	0425	744001	10	00	000	008			64	108000
00	02	16	06	71	8	50	IOE GOOSE RIVER 2-16BL-67-18	0425	744001	10	00	000	008			64	408000
00	04	16	06	71	8	50	IOE GOOSE RIVER 4-16BL-67-18	0425	744001	10	00	000	008			64	108000
00	10	16	06	71	8	50	GOOSE RIVER UNIT 10-16-67-18	0425	744001	10	00	000	008			64	108000
00	12	16	06	71	8	50	GULF UNIT GOOSE RIVER 12-16-67-18	0425	744001	10	00	000	008			64	408000
00	10	17	06	71	8	50	IOE GOOSE RIVER 10-17BL-67-18	0425	744001	10	00	000	008			64	108000
00	12	17	06	71	8	50		0425	744001	10	00	000	008				308000
00	14	17	06	71	8	50	GULF UNIT GOOSE RIVER 14-17-67-18	0425	744001	10	00	000	008			64	108000
00	10	18	06	71	8	50	IOE GOOSE RIVER 10-18BL-67-18	0425	744001	10	00	000	008			64	108000
00	02	20	06	71	8	50	GULF UNIT GOOSE RIVER 2-20-67-18	0425	744001	10	00	000	008			64	108000
00	04	20	06	71	8	50	BA GOOSE RIVER 4-20-67-18	0425	744001	10	00	000	008			64	108000
00	04	21	06	71	8	50	B A GOOSE RIVER 4-21-67-18	0425	744001	10	00	000	008			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0425	744001	10	00	000	008

EFFECTIVE DATE	OPER. NO.
01 APR 1987	002

EFFECTIVE DATE	OPER. NO.
1A MAR 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GOOSE RIVER BHL A PROJECT NO 6	0425	744001	20	00	000	006	16.5	132.0	2432	
00	04	31	06	18	5	0	BA GOOSE RIVER IN 4-31-66-18	0425	744001	20	00	000	006				408000
00	10	31	06	18	5	0	SKELLY SUN B-1 GOOSE 10-31-66-18	0425	744001	20	00	000	006			128	408000
00	12	31	06	18	5	0		0425	744001	20	00	000	006			64	308000
00	12	32	06	18	5	0	SKELLY SUN A-1 GOOSE 12-32-66-18	0425	744001	20	00	000	006			128	408000
00	04	03	06	18	5	0	BA GOOSE RIVER 4-3-67-18	0425	744001	20	00	000	006			128	108000
00	02	04	06	18	5	0		0425	744001	20	00	000	006			64	308000
00	04	04	06	18	5	0	BA GOOSE RIVER 4-4-67-18	0425	744001	20	00	000	006			128	608000
00	04	05	06	18	5	0	IOE GOOSE RIVER 4-5BL-67-18	0425	744001	20	00	000	006			128	108000
00	10	05	06	18	5	0	B A GOOSE RIVER 10-5-67-18	0425	744001	20	00	000	006			128	108000
00	10	06	06	18	5	0	IOE GOOSE RIVER IN 10-6BL-67-18	0425	744001	20	00	000	006			128	408004
00	10	07	06	18	5	0	IOE GOOSE RIVER 10-7BL-67-18	0425	744001	20	00	000	006			128	108000
09	04	08	06	18	5	0		0425	744001	20	00	000	006			128	308000
00	10	08	06	18	5	0	B A GOOSE RIVER 10-8-67-18	0425	744001	20	00	000	006			128	108000
00	12	09	06	18	5	0		0425	744001	20	00	000	006			64	308000
00	02	10	06	18	5	0		0425	744001	20	00	000	006			64	308000
00	12	15	06	18	5	0		0425	744001	20	00	000	006			64	308000
00	02	17	06	18	5	0		0425	744001	20	00	000	006			64	308000
00	04	17	06	18	5	0		0425	744001	20	00	000	006			64	308000
00	02	18	06	18	5	0		0425	744001	20	00	000	006			64	308000
00	04	18	06	18	5	0		0425	744001	20	00	000	006			64	308000
00	12	18	06	18	5	0	IOE GOOSE RIVER 12-18BL-67-18	0425	744001	20	00	000	006			64	108000
00	02	19	06	18	5	0		0425	744001	20	00	000	006			64	308000
00	10	20	06	18	5	0	B A GOOSE RIVER 10-20-67-18	0425	744001	20	00	000	006			64	108000
00	12	20	06	18	5	0		0425	744001	20	00	000	006			64	308000
00	10	21	06	18	5	0	BA GOOSE RIVER 10-21MU-67-18	0425	744001	20	00	000	006			128	108004
00	12	21	06	18	5	0		0425	744001	20	00	000	006			64	308000
00	04	22	06	18	5	0	IOE GOOSE RIVER 4-22-67-18	0425	744001	20	00	000	006			64	108000
00	02	13	06	19	5	0	BA GOOSE RIVER 2-13-67-19	0425	744001	20	00	000	006			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0425	744001	20	00	000	006

EFFECTIVE DATE	OPER. NO
1A MAR 1987	002

EFFECTIVE DATE	OPER. NO.
01 APR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							MITSUE GILWOOD A PROJECT NO 319	0615	778001	10	00	000	319	8.0	1000.0	16768	
00	15	26	07	00	4	50	CHEVRON MGSU 1 MITSUE 15-26-70-4	0615	778001	10	00	000	319			64	108000
00	10	33	07	00	4	50	IMP HONDO 10-33GI-70-4	0615	778001	10	00	000	319			64	108004
00	12	33	07	00	4	50		0615	778001	10	00	000	319			64	308000
00	02	34	07	00	4	50	CHEVRON MGSU 1 MITSUE 2-34-70-4	0615	778001	10	00	000	319			64	108000
00	10	34	07	00	4	50	CHEVRON MGSU 1 MITSUE 10-34-70-4	0615	778001	10	00	000	319			64	108000
00	12	34	07	00	4	50		0615	778001	10	00	000	319			64	308000
00	02	35	07	00	4	50		0615	778001	10	00	000	319			64	308000
00	04	35	07	00	4	50	CALSTAN SOBC HONDO 4-35-70-4	0615	778001	10	00	000	319			64	408000
00	12	35	07	00	4	50	CHEVRON MGSU 1 MITSUE 12-35-70-4	0615	778001	10	00	000	319			64	408000
00	12	30	07	10	3	50	HOME ALMINEX KCL MITSUE 12-30-71-3	0615	778001	10	00	000	319			64	108000
00	04	31	07	10	3	50		0615	778001	10	00	000	319			64	308000
00	12	31	07	10	3	50	CHEVRON SOBC MITSUE 12-31-71-3	0615	778001	10	00	000	319			64	108000
00	02	02	07	10	4	50	CALSTAN SOBC HONDO 2-2-71-4	0615	778001	10	00	000	319			64	108000
00	04	02	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	10	02	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	12	02	07	10	4	50	CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319			64	408000
00	12	02	07	10	4	52	CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319				708000
00	02	03	07	10	4	50	CHEVRON MITSUE IN 2-3-71-4	0615	778001	10	00	000	319			64	108000
00	04	03	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319			64	408000
00	04	03	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319				708000
00	10	03	07	10	4	50	HOME ALMINEX MITSUE 10-3-71-4	0615	778001	10	00	000	319			64	108000
00	12	03	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	04	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	04	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319			64	408000
00	04	04	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319				708000
00	10	04	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-4-71-4	0615	778001	10	00	000	319			64	108000
00	12	04	07	10	4	50	MOBIL SM MITSUE 12-4-71-4	0615	778001	10	00	000	319			64	108000
00	02	05	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	10	05	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-5-71-4	0615	778001	10	00	000	319			64	108000
00	10	07	07	10	4	50	DECALTA ET AL MITSUE 10-7-71-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	10	08	07	10	4	50	IOD MITSUE 10-8GI-71-4	0615	778001	10	00	000	319			64	108000
00	12	08	07	10	4	50		0615	778001	10	00	000	319			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO.
01 APR 1987	045

EFFECTIVE DATE	OPER. NO.
01 APR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	09	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	09	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319			64	408000
00	04	09	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319				708000
00	10	09	07	10	45	0	CALSTAN SOBC HONDO 10-9-71-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	02	10	07	10	45	0	HOME ALMINEX MITSUE 2-10-71-4	0615	778001	10	00	000	319			64	108000
00	04	10	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319			64	408000
00	04	10	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319				708000
00	10	10	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	11	10	07	10	45	0	CHEVRON MGSU # 1 MITSUE 11-10-71-4	0615	778001	10	00	000	319			64	108000
00	02	11	07	10	45	0	HOME ALMX MITSUE IN 2-11-71-4	0615	778001	10	00	000	319			64	108000
00	04	11	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	12	11	07	10	45	0	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319			64	408000
00	12	11	07	10	45	2	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319				708000
00	04	14	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	12	14	07	10	45	0	HOME ALMINEX MITSUE 12-14-71-4	0615	778001	10	00	000	319			64	708000
00	13	14	07	10	45	0	CHEVRON MGSU 1 MITSUE 13-14-71-4	0615	778001	10	00	000	319				108004
00	02	15	07	10	45	0	HOME ALMINEX MITSUE 2-15-71-4	0615	778001	10	00	000	319			64	108000
00	04	15	07	10	45	0	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319			64	408000
00	04	15	07	10	45	2	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319				708000
00	10	15	07	10	45	0	CHEVRON MGSU 1 MITSUE 10-15-71-4	0615	778001	10	00	000	319			64	108000
00	14	15	07	10	45	0	CHEVRON MGSU 1 MITSUE 14-15-71-4	0615	778001	10	00	000	319			64	108004
00	02	16	07	10	45	0	IOE MITSUE 2-16GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	16	07	10	45	0	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				408000
00	04	16	07	10	45	2	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				708000
00	06	16	07	10	45	0	CHEVRON MGSU 1 MITSUE 6-16-71-4	0615	778001	10	00	000	319			64	108000
00	10	16	07	10	45	0	CHEVRON MGSU MITSUE 10-16-71-4	0615	778001	10	00	000	319			64	108000
00	12	16	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	02	17	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	17	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	17	07	10	45	2		0615	778001	10	00	000	319				708000
00	10	17	07	10	45	0	CHEVRON MGSU MITSUE 10-17-71-4	0615	778001	10	00	000	319			64	108000
00	12	17	07	10	45	0	CALSTAN SOBC MITSUE 12-17-71-4	0615	778001	10	00	000	319			64	108000
00	02	18	07	10	45	0		0615	778001	10	00	000	319			64	300000
00	10	18	07	10	45	0	DECALTA ET AL MITSUE 10-18-71-4	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 APR 1987	045

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01 APR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	19	07	10	4	50	CHEVRON MGSU #1 MITSUE 2-19-71-4	0615	778001	10	00	000	319			64	108000
00	12	19	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	16	19	07	10	4	50	CHEVRON MGSU 1 MITSUE 16-19-71-4	0615	778001	10	00	000	319			64	108000
00	02	20	07	10	4	50	CALSTAN SOBC MITSUE 2-20-71-4	0615	778001	10	00	000	319			64	108000
00	04	20	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319			64	408000
00	04	20	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319				708000
00	10	20	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-20-71-4	0615	778001	10	00	000	319			64	108000
00	12	20	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	02	21	07	10	4	50	IOE MITSUE 2-21GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	21	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319			64	408000
00	04	21	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319				708000
00	10	21	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-21-71-4	0615	778001	10	00	000	319			64	108000
00	11	21	07	10	4	50	CHEVRON MGSU 1 MITSUE 11-21-71-4	0615	778001	10	00	000	319			64	108000
00	01	22	07	10	4	50	CHEVRON MGSU 1 MITSUE 1-22-71-4	0615	778001	10	00	000	319				108000
00	04	22	07	10	4	50	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				408000
00	04	22	07	10	4	52	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				708000
00	06	22	07	10	4	50	CHEVRON MGSU 1 MITSUE 6-22-71-4	0615	778001	10	00	000	319			64	108000
00	07	22	07	10	4	50	CHEVRON MGSU 1 MITSUE 7-22-71-4	0615	778001	10	00	000	319			64	108000
00	10	22	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	12	22	07	10	4	50	HOME ALMINEX MITSUE 12-22-71-4	0615	778001	10	00	000	319			64	108000
00	02	23	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	23	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	09	23	07	10	4	50	CHEVRON MGSU 1 MITSUE 9-23-71-4	0615	778001	10	00	000	319			64	108000
00	12	23	07	10	4	50	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319			64	408000
00	12	23	07	10	4	52	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319				708000
00	12	24	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	15	24	07	10	4	50	CHEVRON MGSU 1 MITSUE 15-24-71-4	0615	778001	10	00	000	319			64	108000
00	02	25	07	10	4	50		0615	778001	10	00	000	319			64	308000
00	04	25	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-25-71-4	0615	778001	10	00	000	319			64	408000
00	04	25	07	10	4	52	CHEVRON MGSU 1 MITUSE 4-25-71-4	0615	778001	10	00	000	318				708000
00	10	25	07	10	4	50	SOBC DECALTA MITSUE 10-25-71-4	0615	778001	10	00	000	319			64	108000
00	13	25	07	10	4	50	CHEVRON MGSU 1 MITSUE 13-25-71-4	0615	778001	10	00	000	319			64	108000
00	02	26	07	10	4	50	HOME ALMINEX MITSUE 2-26-71-4	0615	778001	10	00	000	319			64	108000
00	10	26	07	10	4	50	IOE MITSUE 10-26GI-71-4	0615	778001	10	00	000	319			64	108000
00	02	27	07	10	4	50	HOME ALMINEX MITSUE 2-27-71-4	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO.
01 APR 1987	045

EFFECTIVE DATE	OPER. NO.
01 APR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	27	071	04	50		HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319			64	408000
00	04	27	071	04	52		HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319				708000
00	10	27	071	04	50		DECALTA ET AL MITSUE 10-27-71-4	0615	778001	10	00	000	319			64	108000
00	12	27	071	04	50		DECALTA ET AL MITSUE 12-27-71-4	0615	778001	10	00	000	319			64	108000
00	02	28	071	04	50			0615	778001	10	00	000	319			64	308000
00	04	28	071	04	50		IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319			64	408000
00	04	28	071	04	52		IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319				708000
00	10	28	071	04	50		CHEVRON MGSU 1 MITSUE 10-28-71-4	0615	778001	10	00	000	319			64	108000
00	12	28	071	04	50			0615	778001	10	00	000	319			64	308000
00	02	29	071	04	50		CHEVRON MITSUE IN 2-29-71-4	0615	778001	10	00	000	319			64	108000
00	04	29	071	04	50		CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319			64	408000
00	04	29	071	04	52		CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319				708000
00	10	29	071	04	50		CHEVRON MGSU 1 MITSUE 10-29-71-4	0615	778001	10	00	000	319			64	108000
00	12	29	071	04	50			0615	778001	10	00	000	319			64	308000
00	04	30	071	04	50		CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319			64	408000
00	04	30	071	04	52		CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319				708000
00	07	30	071	04	50		CHEVRON MGSU #1 7-30-71-4	0615	778001	10	00	000	319			64	108000
00	10	30	071	04	50			0615	778001	10	00	000	319			64	308000
00	12	30	071	04	50			0615	778001	10	00	000	319			64	308000
00	04	31	071	04	50		CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	408000
00	04	31	071	04	52		CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319				708000
00	08	31	071	04	50		CHEVRON MGSU I MITSUE 8-31-71-4	0615	778001	10	00	000	319			64	108004
00	10	31	071	04	50		CHEVRON 1 MITSUE 10-31-71-4	0615	778001	10	00	000	319			64	108000
00	12	31	071	04	50		CALSTAN SOBC MITSUE 12-31-71-4	0615	778001	10	00	000	319			64	108000
00	13	31	071	04	50		CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				408000
00	13	31	071	04	52		CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				708000
00	02	32	071	04	50		CALSTAN SOBC MITSUE 2-32-71-4	0615	778001	10	00	000	319			64	108000
00	04	32	071	04	50		CHEVRON MGSU 1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	408000
00	04	32	071	04	52			0615	778001	10	00	000	319				708000
00	10	32	071	04	50		CHEVRON MGSU #1 MITSUE 10-32-71-4	0615	778001	10	00	000	319			64	108000
00	14	32	071	04	50		CHEVRON MGSU #1 MITSUE 14-32-71-14	0615	778001	10	00	000	319			64	108000
00	10	35	071	04	50		CALSTAN SOBC MITSUE 10-35-71-4	0615	778001	10	00	000	319			64	108000
00	02	36	071	04	50		CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319			64	408000
00	02	36	071	04	52		CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319				708000
00	04	36	071	04	50			0615	778001	10	00	000	319			64	308000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO.
01 APR 1987	045

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EFFECTIVE DATE	OPER. NO.
01 APR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	36	07	10	45	0	CHEVRON MITSUE IN 10-36-71-4	0615	778001	10	00	000	319			64	108000
00	12	36	07	10	45	0	CHEVRON MGSU 1 MITSUE 12-36-71-4	0615	778001	10	00	000	319			64	108000
00	10	24	07	10	55	0	CALSTAN SOBC MITSUE 10-24-71-5	0615	778001	10	00	000	319			64	108000
00	02	25	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	10	25	07	10	55	0	SOBC DECALTA MITSUE 10-25-71-5	0615	778001	10	00	000	319			64	108000
00	12	25	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	10	26	07	10	55	0	CALSTAN SOBC MITSUE 10-26-71-5	0615	778001	10	00	000	319			64	108000
00	02	35	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	10	35	07	10	55	0	CALSTAN SOBC MITSUE 10-35-71-5	0615	778001	10	00	000	319			64	108000
00	02	36	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	04	36	07	10	55	0	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319			64	408000
00	04	36	07	10	55	2	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319				708000
00	10	36	07	10	55	0	SOBC DECALTA MITSUE 10-36-71-5	0615	778001	10	00	000	319			64	108000
00	12	36	07	10	55	0		0615	778001	10	00	000	319			64	308000
00	05	01	07	20	45	0	CHEVRON MGSU 1 MITSUE 5-1-72-4	0615	778001	10	00	000	319			64	108000
00	02	02	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319				408000
00	02	02	07	20	45	2	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319				708000
00	04	02	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	07	02	07	20	45	0	CHEVRON MGSU 1 MITSUE 7A-2-72-4	0615	778001	10	00	000	319			64	108000
00	10	02	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	12	02	07	20	45	0	SOBC MITSUE 12-2-72-4	0615	778001	10	00	000	319			64	108000
00	12	03	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	15	03	07	20	45	0	CHEVRON MGSU 1 MITSUE 15-3-72-4	0615	778001	10	00	000	319			64	108000
00	02	04	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	04	04	07	20	45	0	CALSTAN MITSUE 4-4-72-4	0615	778001	10	00	000	319			64	108000
00	10	04	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-4-72-4	0615	778001	10	00	000	319			64	108000
00	12	04	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319			64	408000
00	12	04	07	20	45	2	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319				708000
00	02	05	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-5-72-4	0615	778001	10	00	000	319			64	108000
00	04	05	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319			64	408000
00	04	05	07	20	45	2	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319				708000
00	10	05	07	20	45	0	CHEVRON MGSU #1 MITSUE 10-5-72-4	0615	778001	10	00	000	319			64	108000
00	12	05	07	20	45	0	CALSTAN SOBC MITSUE 12-5-72-4	0615	778001	10	00	000	319			64	108000
00	02	06	07	20	45	0	CHEVRON MGSU #1 2-6-72-4	0615	778001	10	00	000	319			64	108000
00	04	06	07	20	45	0		0615	778001	10	00	000	319			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 APR 1987	045

EFFECTIVE DATE	OPER. NO.
01 APR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00090607204 50	CHEVRON MGSU 1 MITSUE 9-6-72-4	0615	778001	10	00	000	319				108004
00100607204 50	CHEVRON MGSU 1 MITSUE 10-6-72-4	0615	778001	10	00	000	319			64	108000
00120607204 50		0615	778001	10	00	000	319			64	308000
00020707204 50	CHEVRON MGSU 1 MITSUE 2-7-72-4	0615	778001	10	00	000	319			64	108000
00040707204 50	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				408000
00040707204 52	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				708000
00060707204 50	CHEVRON MGSU 1 MITSUE 6-7-72-4	0615	778001	10	00	000	319			64	108000
00090707204 50	CHEVRON MGSU 1 MITSUE 9-7-72-4	0615	778001	10	00	000	319				108003
00140707204 50	CHEVRON MGSU 1 MITSUE 14-7-72-4	0615	778001	10	00	000	319			64	108004
00160707204 50	CHEVRON MGSU I MITSUE 16-7-72-4	0615	778001	10	00	000	319			64	108000
00020807204 50	CHEVRON MGSU 1 MITSUE 2-8-72-4	0615	778001	10	00	000	319			64	108000
00040807204 50	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319			64	408000
00040807204 52	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319				708000
00100807204 50	CHEVRON MGSU 1 MITSUE 10-8-72-4	0615	778001	10	00	000	319			64	108000
00120807204 50		0615	778001	10	00	000	319			64	308000
00020907204 50	CHEVRON MGSU 1 MITSUE 2-9-72-4	0615	778001	10	00	000	319			64	108000
00040907204 50	CALSTAN SOBC MITSUE 4-9-72-4	0615	778001	10	00	000	319			64	108000
00100907204 50	UNION MITSUE 10-9-72-4	0615	778001	10	00	000	319			64	108000
00120907204 50	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319			64	408000
00120907204 52	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319				708000
00021007204 50		0615	778001	10	00	000	319			64	308000
00041007204 50	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319			64	408000
00041007204 52	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319				708000
00101007204 50	CHEVRON MGSU 1 MITSUE 10-10-72-4	0615	778001	10	00	000	319			64	108000
00121007204 50		0615	778001	10	00	000	319			64	308000
00021107204 50		0615	778001	10	00	000	319			64	308000
00031107204 50	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319			64	408000
00031107204 52	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319				708000
00101107204 50	CHEVRON MGSU 1 MITSUE 10-11-72-4	0615	778001	10	00	000	319				108003
00121107204 50	CALSTAN SOBC MITSUE 12-11-72-4	0615	778001	10	00	000	319			64	108000
00161107204 50	CHEVRON SOBC MITSUE 16-11-72-4	0615	778001	10	00	000	319			64	108000
00021607204 50		0615	778001	10	00	000	319			64	308000
00031607204 50	CHEVRON MGSU 1 MITSUE 3-16-72-4	0615	778001	10	00	000	319			64	108000
00021707204 50	CALSTAN MITSUE 2-17-72-4	0615	778001	10	00	000	319			64	108000
00041807204 50	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO.
01 APR 1987	045

EFFECTIVE DATE	OPER. NO.
01 APR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	18	07	20	4	52	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319				708000
00	07	18	07	20	4	50	CHEVRON MGSU 1 MITSUE 7-18-72-4	0615	778001	10	00	000	319			64	108000
00	02	01	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	04	01	07	20	5	50	CHEVRON MGSU#1 MITSUE	0615	778001	10	00	000	319			64	408000
00	04	01	07	20	5	52	CHEVRON MGSU 1 MITSUE 4-1-72-5	0615	778001	10	00	000	319				708000
00	10	01	07	20	5	50	DECALTA ET AL MITSUE 10-1-72-5	0615	778001	10	00	000	319			64	108000
00	12	01	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	02	02	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	10	02	07	20	5	50	SOBC DECALTA ET AL MITSUE 10-2-72-5	0615	778001	10	00	000	319			64	108000
00	12	02	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	02	10	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	10	10	07	20	5	50	IMP MITSUE 10-10GI-72-5	0615	778001	10	00	000	319			64	108000
00	02	11	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	04	11	07	20	5	50	CALSTAN SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319			64	408000
00	04	11	07	20	5	52	CALSTON SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319				708000
00	10	11	07	20	5	50	CHEVRON MGSU #1 MITSUE 10-11-72-5	0615	778001	10	00	000	319			64	108000
00	12	11	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	04	12	07	20	5	50	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319			64	408000
00	04	12	07	20	5	52	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319				708000
00	08	12	07	20	5	50	CHEVRON MGSU MITSUE 8-12-72-5	0615	778001	10	00	000	319			64	108000
00	10	12	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	12	12	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	03	13	07	20	5	50	CHEVRON MGSU #1 MITSUE 3-13-72-5	0615	778001	10	00	000	319			64	608000
00	04	13	07	20	5	50	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				408000
00	04	13	07	20	5	52	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				708000
00	07	13	07	20	5	50	CHEVRON MGSU #1 MITSUE 7-13-72-5	0615	778001	10	00	000	319			64	108000
00	12	13	07	20	5	50	CHEVRON MGSU 1 MITSUE 12-13-72-5	0615	778001	10	00	000	319			64	108000
00	02	14	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	04	14	07	20	5	50	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319			64	408000
00	04	14	07	20	5	52	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319				708000
00	10	14	07	20	5	50	CALSTAN SOBC MITSUE 10-14-72-5	0615	778001	10	00	000	319			64	108000
00	12	14	07	20	5	50	CALSTAN MITSUE 12-14-72-5	0615	778001	10	00	000	319			64	108000
00	02	15	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	10	15	07	20	5	50	HB MITSUE 10-15-72-5	0615	778001	10	00	000	319			64	108000
00	01	22	07	20	5	50	CHEVRON MGSU 1 MITSUE 1-22-72-5	0615	778001	10	00	000	319			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO.
01 APR 1987	045

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01 APR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	01	22	07	20	55	2	CHEVRON MGSU 1 MITUSE 1-22-72-5	0615	778001	10	00	000	319				708000
00	04	22	07	20	55	0	DECALTA ETAL MITSUE 4-22-72-5	0615	778001	10	00	000	319				108005
00	06	22	07	20	55	0	CHEVRON MGSU1 MITSUE 6-22-72-5	0615	778001	10	00	000	319			64	108000
00	10	22	07	20	55	0	DECALTA ETAL MITSUE 10-22-72-5	0615	778001	10	00	000	319			64	408000
00	02	23	07	20	55	0	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319			64	408000
00	02	23	07	20	55	2	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319				708000
00	05	23	07	20	55	0	CHEVRON MGSU #1 5-23-72-5	0615	778001	10	00	000	319			64	108000
00	09	23	07	20	55	0	CHEVRON MGSU 1 MITSUE 9-23-72-5	0615	778001	10	00	000	319			64	108000
00	12	23	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	05	24	07	20	55	0	CHEVRON MGSU 1 MITSUE 5-24-72-5	0615	778001	10	00	000	319			64	108000
00	02	26	07	20	55	0	CHEVRON MITSUE IN 2-26-72-5	0615	778001	10	00	000	319			64	408000
00	04	26	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319			64	408000
00	04	26	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319				708000
00	10	26	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-26-72-5	0615	778001	10	00	000	319			64	108000
00	12	26	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	02	27	07	20	55	0	CALSTAN MITSUE 2-27-72-5	0615	778001	10	00	000	319			64	108005
00	09	27	07	20	55	0	CHEVRON MGSU 1 MITSUE 9-27-72-5	0615	778001	10	00	000	319			64	108000
00	12	27	07	20	55	0	DECALTA ET AL MITSUE 12-27-72-5	0615	778001	10	00	000	319			64	108004
00	10	28	07	20	55	0	CALSTAN SOBC MITSUE 10-28-72-5	0615	778001	10	00	000	319			64	108004
00	12	28	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	16	29	07	20	55	0	AMERICAN LEDUC MITSUE 16-29-72-5	0615	778001	10	00	000	319			64	108000
00	10	32	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-32-72-5	0615	778001	10	00	000	319			64	108000
00	02	33	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	33	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319			64	408000
00	04	33	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319				708000
00	10	33	07	20	55	2	IOE SYLVIA 10-33-72-5	0615	778001	10	00	000	319			64	108000
00	12	33	07	20	55	0	CALSTAN MITSUE 12-33-72-5	0615	778001	10	00	000	319			64	108000
00	04	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319			64	408000
00	04	34	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319				708000
00	08	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 8-34-72-5	0615	778001	10	00	000	319			64	108000
00	10	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-34-72-5	0615	778001	10	00	000	319			64	108000
00	12	34	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	02	35	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	35	07	20	55	0	CALSTAN SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319			64	408000
00	04	35	07	20	55	2	CALSTON SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319				708000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO.
01 APR 1987	045

EFFECTIVE DATE	OPER. NO.
01 APR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	35	07	20	55	0	CALSTAN MITSUE 12-35-72-5	0615	778001	10	00	000	319			64	108000
00	16	35	07	20	55	0	CHEVRON MGSU #1 MITSUE 16-35-72-5	0615	778001	10	00	000	319			64	108004
00	02	02	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	02	07	30	55	0	CHEVRON MGSU #1 MITSUE 4-2-73-5	0615	778001	10	00	000	319			64	408000
00	04	02	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-2-73-5	0615	778001	10	00	000	319				708000
00	10	02	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	12	02	07	30	55	0	IOE SYLVIA 12-2-73-5	0615	778001	10	00	000	319			64	108000
00	02	03	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	03	07	30	55	0	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319			64	408000
00	04	03	07	30	55	2	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319				708000
00	10	03	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-3-73-5	0615	778001	10	00	000	319			64	108000
00	12	03	07	30	55	0	IOE SYLVIA 12-3GI-73-5	0615	778001	10	00	000	319			64	108000
00	02	04	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	04	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319			64	408000
00	04	04	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319				708000
00	10	04	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-4-73-5	0615	778001	10	00	000	319			64	108000
00	12	04	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	02	05	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	10	05	07	30	55	0	IOE SYLVIA 10-5GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	05	07	30	55	0	IOE MITSUE IN 12-5-73-5	0615	778001	10	00	000	319			64	108000
00	02	08	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	03	08	07	30	55	0	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319			64	408000
00	03	08	07	30	55	2	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319				708000
00	10	08	07	30	55	0	IOE SYLVIA 10-8-73-5	0615	778001	10	00	000	319			64	108000
00	12	08	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-8-73-5	0615	778001	10	00	000	319			64	108000
00	02	09	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	09	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319			64	408000
00	04	09	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319				708000
00	10	09	07	30	55	0	IOE SYLVIA 10-9GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	09	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	10	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319			64	408000
00	04	10	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319				708000
00	07	10	07	30	55	0	CHEVRON MGSU #1 MITSUE 7-10-73-5	0615	778001	10	00	000	319			64	108000
00	10	10	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-10-73-5	0615	778001	10	00	000	319			64	108000
00	14	10	07	30	55	0	CHEVRON MGSU #1 14-10-73-5	0615	778001	10	00	000	319			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO.
01 APR 1987	045

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640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	11	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	11	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319			64	408000
00	04	11	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319				708000
00	10	11	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	12	11	07	30	55	0	IOE SYLVIA 12-11GL-73-5	0615	778001	10	00	000	319			64	108000
00	12	16	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	03	17	07	30	55	0	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319			64	408000
00	03	17	07	30	55	2	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319				708000
00	10	17	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-17-73-5	0615	778001	10	00	000	319			64	108000
00	04	21	07	30	55	0	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319			64	408000
00	04	21	07	30	55	2	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319				708000
00	10	21	07	30	55	0	CHEVRON MGSU NO 1 MITSUE 10-21-73-5	0615	778001	10	00	000	319			64	108000
00	14	21	07	30	55	0	CHEVRON MGSU #1 MITSUE 14-21-73-5	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO
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640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	880.0	26560	
00	01	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 106	0615	778001	20	00	000	001				000000
00	12	01	06	90	3	50	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	06	90	3	50	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108104
00	12	02	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	02	03	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	06	03	06	90	3	50	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108004
09	10	03	06	90	3	50		0615	778001	20	00	000	001			64	308000
09	12	03	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	08	04	06	90	3	50	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408000
00	10	04	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	08	09	06	90	3	50	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408000
09	10	09	06	90	3	50		0615	778001	20	00	000	001			64	308000
09	02	10	06	90	3	50		0615	778001	20	00	000	001			64	308000
09	04	10	06	90	3	50		0615	778001	20	00	000	001			64	308000
09	12	10	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	02	11	06	90	3	50		0615	778001	20	00	000	001			64	308000
09	04	11	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	10	11	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	12	11	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	04	12	06	90	3	50	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	12	12	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	02	14	06	90	3	50	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
00	04	14	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	12	14	06	90	3	50	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	04	15	06	90	3	50	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108104
00	10	15	06	90	3	50	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108000
00	13	15	06	90	3	50	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	108000
00	06	16	06	90	3	50	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	15	16	06	90	3	50	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108000
00	10	20	06	90	3	50	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408000
00	04	21	06	90	3	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1987	045

EFFECTIVE DATE	OPER. NO.
01 APR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	08	21	06	9	03	50	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000
00	10	21	06	9	03	50	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108000
00	12	21	06	9	03	50		0615	778001	20	00	000	001			64	308000
00	02	22	06	9	03	50	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	22	06	9	03	50		0615	778001	20	00	000	001			64	308000
00	13	22	06	9	03	50	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108104
00	04	23	06	9	03	50	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	06	9	03	50	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108004
00	03	28	06	9	03	50	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	108000
00	10	28	06	9	03	50	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108100
00	12	28	06	9	03	50		0615	778001	20	00	000	001			64	308000
00	02	29	06	9	03	50	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	06	9	03	50		0615	778001	20	00	000	001			64	308000
00	12	29	06	9	03	50	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	06	9	03	50	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	06	9	03	50		0615	778001	20	00	000	001			64	308000
00	10	31	06	9	03	50	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108004
00	12	31	06	9	03	50	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408000
00	04	32	06	9	03	50		0615	778001	20	00	000	001			64	308000
00	10	32	06	9	03	50		0615	778001	20	00	000	001			64	308000
00	12	32	06	9	03	50	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
00	02	33	06	9	03	50	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108104
00	10	33	06	9	03	50	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108100
00	12	33	06	9	03	50		0615	778001	20	00	000	001			64	308000
00	02	04	07	0	03	50		0615	778001	20	00	000	001			64	308000
00	04	04	07	0	03	50		0615	778001	20	00	000	001			64	308000
00	10	04	07	0	03	50		0615	778001	20	00	000	001			64	308000
00	13	04	07	0	03	50	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00	02	05	07	0	03	50	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00	04	05	07	0	03	50		0615	778001	20	00	000	001			64	308000
00	10	05	07	0	03	50	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	108000
00	12	05	07	0	03	50		0615	778001	20	00	000	001			64	308000
00	02	06	07	0	03	50	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00	04	06	07	0	03	50		0615	778001	20	00	000	001			64	300000
00	10	06	07	0	03	50	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1987	045

EFFECTIVE DATE	OPER. NO.
01 APR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0012060700350	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
0004070700350		0615	778001	20	00	000	001			64	308000
0010070700350	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
0012070700350		0615	778001	20	00	000	001			64	308000
0002080700350	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
0004080700350		0615	778001	20	00	000	001			64	308000
0010080700350		0615	778001	20	00	000	001			64	308000
0012080700350		0615	778001	20	00	000	001			64	308000
0002090700350	SUN L MITSUE 2-9-70-3	0615	778001	20	00	000	001			64	108004
0004090700350		0615	778001	20	00	000	001			64	308000
0012090700350		0615	778001	20	00	000	001			64	308000
0004160700350	SUN L MITSUE 4-16-70-3	0615	778001	20	00	000	001			64	108004
0002170700350	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
0004170700350		0615	778001	20	00	000	001			64	308000
0010170700350		0615	778001	20	00	000	001			64	308000
0012170700350	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
0002180700350	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108000
0004180700350		0615	778001	20	00	000	001			64	308000
0010180700350		0615	778001	20	00	000	001			64	308000
0012180700350	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108000
0002190700350	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108004
0004190700350	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
0012190700350	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108000
0015190700350	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
0002200700350	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
0004200700350		0615	778001	20	00	000	001			64	308000
0004290700350		0615	778001	20	00	000	001			64	308000
0010290700350	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
0012290700350	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108000
0002300700350	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	108000
0004300700350		0615	778001	20	00	000	001			64	308000
0010300700350		0615	778001	20	00	000	001			64	308000
0012300700350	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108000
0001310700350	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
0004310700350		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1987	045

EFFECTIVE DATE	OPER. NO.
01 APR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	31	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	31	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	04	32	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	32	07	00	3	50	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	01	07	00	4	50	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00	02	12	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	00	4	50	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	00	4	50	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	14	07	00	4	50	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	07	00	4	50	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408000
00	02	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	24	07	00	4	50	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00	08	24	07	00	4	50	CHEVRON MGSU #1 MITSUE 8-24-79-4	0615	778001	20	00	000	001			64	108000
00	10	24	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	24	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	01	25	07	00	4	50	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108000
00	04	25	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	25	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	25	07	00	4	50	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	108004
00	02	26	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	26	07	00	4	50	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00	12	26	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	33	07	00	4	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1987	045

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01 APR 1987	045

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ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 04 33 070 04 50	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00 04 34 070 04 50	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00 10 35 070 04 50		0615	778001	20	00	000	001			64	308000
00 02 36 070 04 50	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00 04 36 070 04 50		0615	778001	20	00	000	001			64	308000
00 09 36 070 04 50	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108004
00 12 36 070 04 50	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	108004
00 12 04 071 03 50	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108000
00 12 04 071 03 52	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00 02 05 071 03 50		0615	778001	20	00	000	001			64	308000
00 04 05 071 03 50		0615	778001	20	00	000	001			64	308000
00 10 05 071 03 50	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	108000
00 12 05 071 03 50		0615	778001	20	00	000	001			64	308000
00 02 06 071 03 50		0615	778001	20	00	000	001			64	308000
00 06 06 071 03 50	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108000
00 10 06 071 03 50	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	108000
00 12 06 071 03 50		0615	778001	20	00	000	001			64	308000
00 02 07 071 03 50		0615	778001	20	00	000	001			64	308000
00 04 07 071 03 50	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108000
00 02 08 071 03 50	IMP MITSUE 2-8GI-71-3	0615	778001	20	00	000	001			64	108004
00 04 08 071 03 50		0615	778001	20	00	000	001			64	308000
00 04 09 071 03 50	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00 04 09 071 03 52	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00 04 18 071 03 50		0615	778001	20	00	000	001			64	308000
00 10 18 071 03 50	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00 12 18 071 03 50	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108000
00 12 18 071 03 52	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
00 04 19 071 03 50		0615	778001	20	00	000	001			64	308000
00 12 29 071 03 50	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00 12 29 071 03 52	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108004
00 02 30 071 03 50	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108900
00 04 30 071 03 50		0615	778001	20	00	000	001			64	308000
00 10 30 071 03 50		0615	778001	20	00	000	001			64	308000
00 02 01 071 04 50	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00 04 01 071 04 50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1987	045

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01 APR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	10	01	071	04	50		CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108000
00	12	01	071	04	50		CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108000
00	06	05	071	04	50		MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	071	04	50			0615	778001	20	00	000	001			64	308000
00	12	07	071	04	50			0615	778001	20	00	000	001			64	308000
00	04	08	071	04	50		IOD MITSUE 4-8GI-71-4	0615	778001	20	00	000	001			64	108004
00	10	11	071	04	50			0615	778001	20	00	000	001			64	308000
00	02	12	071	04	50			0615	778001	20	00	000	001			64	308000
00	04	12	071	04	50			0615	778001	20	00	000	001			64	308000
00	10	12	071	04	50		SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408000
00	12	12	071	04	50			0615	778001	20	00	000	001			64	308000
00	02	13	071	04	50			0615	778001	20	00	000	001			64	308000
00	04	13	071	04	50			0615	778001	20	00	000	001			64	308000
00	10	13	071	04	50		SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	108000
00	12	13	071	04	50			0615	778001	20	00	000	001			64	308000
00	02	14	071	04	50		HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00	10	14	071	04	50			0615	778001	20	00	000	001			64	308000
00	04	18	071	04	50		DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108004
00	12	18	071	04	50			0615	778001	20	00	000	001			64	308000
00	04	19	071	04	50		CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108000
00	02	24	071	04	50			0615	778001	20	00	000	001			64	308000
00	04	24	071	04	50			0615	778001	20	00	000	001			64	308000
00	04	26	071	04	50			0615	778001	20	00	000	001			64	308000
00	12	26	071	04	50		DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	108004
00	02	33	071	04	50		CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	108000
00	04	33	071	04	50			0615	778001	20	00	000	001			64	308000
00	10	33	071	04	50		UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	071	04	52		CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	071	04	50		IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			64	108004
00	04	34	071	04	50		DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	108000
00	10	34	071	04	50			0615	778001	20	00	000	001			64	308000
00	12	34	071	04	50			0615	778001	20	00	000	001			64	308000
00	02	35	071	04	50			0615	778001	20	00	000	001			64	308000
00	04	35	071	04	50			0615	778001	20	00	000	001			64	308000
00	12	35	071	04	50			0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1987	045

EFFECTIVE DATE	OPER. NO.
01 APR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	12	07	10	5	50	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	5	50	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	02	24	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	04	24	07	10	5	50	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408000
00	12	24	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	04	25	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	02	26	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	16	34	07	10	5	50	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	20	3	50	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	03	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	03	07	20	4	50	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	12	12	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	20	4	50	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	4	50	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108004
02	12	13	07	20	4	50	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	03	14	07	20	4	50	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	15	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	15	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	15	07	20	4	50	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	07	20	4	50	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	20	4	50	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408000
00	12	16	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	17	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	17	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	11	17	07	20	4	50	CHEVRON MSGU #1 MITSUE 11-17-72-4	0615	778001	20	00	000	001			64	108000
00	12	17	07	20	4	50		0615	778001	20	00	000	001				308000
00	12	18	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	15	18	07	20	4	52	CHEVRON MGSU#1 7-18-72-4	0615	778001	20	00	000	001			64	108000
00	02	19	07	20	4	50	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 APR 1987	045

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EFFECTIVE DATE	OPER. NO.
01 APR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC ER	LSD	SEC	TWP	RGE	M	E											
00	04	19	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	19	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	13	19	07	20	4	50	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00	13	19	07	20	4	52	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	21	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	21	07	20	4	50	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	07	20	4	50	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00	12	21	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	23	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	23	07	20	4	50	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00	10	23	07	20	4	50	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	20	4	50	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108000
00	04	24	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	24	07	20	4	50	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108000
00	12	24	07	20	4	50	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108000
00	04	25	07	20	4	50	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	108904
00	02	26	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	09	26	07	20	4	50	BAOH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	4	50	HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001			64	108000
00	02	29	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	29	07	20	4	50	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00	10	29	07	20	4	50	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00	12	29	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	30	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	05	30	07	20	4	50	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00	12	30	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	15	30	07	20	4	50	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00	02	31	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	31	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	31	07	20	4	50	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000
00	12	31	07	20	4	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1987	045

EFFECTIVE DATE	OPER. NO
01 APR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	32	07	20	4	50	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00	05	32	07	20	4	50	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108000
00	10	32	07	20	4	50	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108100
00	12	32	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	33	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	33	07	20	4	50	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108100
00	04	02	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	16	21	07	20	5	50	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00	12	22	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	02	24	07	20	5	50	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	12	24	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	02	25	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	04	25	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	10	25	07	20	5	50	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	07	20	5	50	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	5	50		0615	778001	20	00	000	001			64	308000
00	02	36	07	20	5	50	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	07	20	5	50	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	108000
00	10	36	07	20	5	50	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	07	20	5	50	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	04	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	04	05	07	30	4	50	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	07	30	4	50	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108100
00	12	05	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	02	06	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	04	06	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	06	07	30	4	50	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	02	07	07	30	4	50	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	04	07	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	07	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	07	07	30	4	50	IOE MITSUE 12-7GL-73-4	0615	778001	20	00	000	001			64	108000
00	02	08	07	30	4	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 APR 1987	045

EFFECTIVE DATE	OPER. NO.
01 APR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
0004080730450		0615	778001	20	00	000	001			64	308000
0010080730450		0615	778001	20	00	000	001			64	308000
0012080730450	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
0002090730450	CHEVRON SOBC MITSUE 2-9-73-4	0615	778001	20	00	000	001			64	108004
0004090730450		0615	778001	20	00	000	001			64	308000
0010090730450		0615	778001	20	00	000	001			64	308000
0012090730450		0615	778001	20	00	000	001			64	308000
0013110730450	IOE MITSUE 13-11-73-4	0615	778001	20	00	000	001			64	108004
0004140730450		0615	778001	20	00	000	001			64	308000
0010140730450	IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108004
0012140730450		0615	778001	20	00	000	001			64	308000
0002150730450		0615	778001	20	00	000	001			64	308000
0004150730450		0615	778001	20	00	000	001			64	308000
0010150730450		0615	778001	20	00	000	001			64	308000
0012150730450		0615	778001	20	00	000	001			64	308000
0002160730450	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
0004160730450		0615	778001	20	00	000	001			64	308000
0010160730450		0615	778001	20	00	000	001			64	308000
0004170730450		0615	778001	20	00	000	001			64	308000
0007170730450	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108000
0002180730450		0615	778001	20	00	000	001			64	308000
0004180730450		0615	778001	20	00	000	001			64	308000
0010180730450		0615	778001	20	00	000	001			64	308000
0012180730450		0615	778001	20	00	000	001			64	308000
0002190730450	IOE SYLVIA 2-19GI-73-4	0615	778001	20	00	000	001			64	108000
0004190730450		0615	778001	20	00	000	001			64	308000
0010190730450		0615	778001	20	00	000	001			64	308000
0012190730450		0615	778001	20	00	000	001			64	308000
0002210730450		0615	778001	20	00	000	001			64	308000
0010210730450	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108100
0002220730450	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	108100
0004220730450		0615	778001	20	00	000	001			64	308000
0012220730450		0615	778001	20	00	000	001			64	308000
0004230730450		0615	778001	20	00	000	001			64	308000
0004290730450		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1987	045

EFFECTIVE DATE	OPER. NO.
01 APR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

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Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	29	07	30	4	50	IOE MITSUE 10-29-73-4 W5	0615	778001	20	00	000	001			64	108000
00	12	29	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	02	30	07	30	4	50	IMP MITSUE 2-30GL-73-4	0615	778001	20	00	000	001			64	108000
00	04	30	07	30	4	50	CHEVRON MGSU #1 MITSUE 4-30-73-4	0615	778001	20	00	000	001			64	108000
00	10	30	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	30	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	02	31	07	30	4	50	IOE MITSUE 2-31GL-73-4	0615	778001	20	00	000	001			64	108000
00	04	31	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	10	31	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	04	32	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	12	32	07	30	4	50	IOE MITSUE 12-32GL-73-4	0615	778001	20	00	000	001			64	108000
00	10	07	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	12	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	12	12	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	13	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	12	13	07	30	5	50	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	02	14	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	14	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	14	07	30	5	50	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108000
00	12	14	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	5	50	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108000
00	12	15	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	16	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	09	16	07	30	5	50	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108004
00	02	17	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	12	17	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	18	07	30	5	50	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	02	20	07	30	5	50		0615	778001	20	00	000	001			64	308000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1987	045

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 APR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00042007305 50	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00102007305 50		0615	778001	20	00	000	001			64	308000
00022107305 50		0615	778001	20	00	000	001			64	308000
00022207305 50		0615	778001	20	00	000	001			64	308000
00042207305 50	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108000
00122207305 50		0615	778001	20	00	000	001			64	308000
00022307305 50		0615	778001	20	00	000	001			64	308000
00042307305 50	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108004
00022407305 50	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00042407305 50		0615	778001	20	00	000	001			64	308000
00102407305 50		0615	778001	20	00	000	001			64	308000
00022507305 50		0615	778001	20	00	000	001			64	308000
00042507305 50	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108100
00102507305 50	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108000
00042707305 50		0615	778001	20	00	000	001			64	308000
00122707305 50	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108100
00022807305 50		0615	778001	20	00	000	001			64	308000
00042807305 50		0615	778001	20	00	000	001			64	308000
00102807305 50	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00023107305 50		0615	778001	20	00	000	001			64	308000
00043107305 50	IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	001			64	408000
00103107305 50		0615	778001	20	00	000	001			64	308000
00123107305 50		0615	778001	20	00	000	001			64	308000
00123207305 50	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108000
00023407305 50		0615	778001	20	00	000	001			64	308000
00043407305 50		0615	778001	20	00	000	001			64	308000
00103407305 50		0615	778001	20	00	000	001			64	308000
00123407305 50		0615	778001	20	00	000	001			64	308000
00103607306 50		0615	778001	20	00	000	001			64	308000
00020607405 50	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108000
00040607405 50		0615	778001	20	00	000	001			64	308000
00100607405 50		0615	778001	20	00	000	001			64	308000
00031807405 50		0615	778001	20	00	000	001			64	308000
00101807405 50	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00121807405 50	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 APR 1987	045

EFFECTIVE DATE	OPER. NO
01 APR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE (m³/DAY)		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
00	02	01	07	40	6	5	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	08	13	07	40	6	5	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	12	23	07	40	6	5	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108004
00	03	26	07	40	6	5	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108000
00	02	27	07	40	6	5		0615	778001	20	00	000	001			64	308000
00	10	27	07	40	6	5	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 APR 1987	045

EFFECTIVE DATE	OPER. NO
01 APR 1987	223

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 323	0615	778001	20	00	000	323	8.0	24.0	192	
00	16	21	07	40	6	50	TRICENT LASMO MITSUE 16-21-74-6	0615	778001	20	00	000	323				408000
00	01	34	07	40	6	50	TRICENT ET AL MITSUE 1-34-74-6	0615	778001	20	00	000	323			64	108100
00	04	35	07	40	6	50	TRICENT ET AL MITSUE 4-35-74-6	0615	778001	20	00	000	323			64	108100
00	11	35	07	40	6	50	TRICENT LASMO MITSUE 11-35-74-6	0615	778001	20	00	000	323			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	323

EFFECTIVE DATE	OPER NO
01 APR 1987	223

EFFECTIVE DATE	OPER. NO.
01 APR 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NIPISI GILWOOD A PROJECT NO 229	0644	778001	10	00	000	229	8.0	864.0	8640	
00	02	23	07	80	85	0	AMOCO UNIT #274 NIPISI 2-23-78-8	0644	778001	10	00	000	229			64	108000
00	04	23	07	80	85	0	AMOCO UNIT NO 245 NIPISI 4-23-78-8	0644	778001	10	00	000	229			64	108000
00	10	23	07	80	85	0	UNO-TEX NIPISI 10-23-78-8	0644	778001	10	00	000	229			64	408000
00	10	23	07	80	85	2	UNO-TEX NIPISI 10-23-78-8	0644	778001	10	00	000	229				708000
00	12	23	07	80	85	0	AMOCO UNIT #246 NIPISI	0644	778001	10	00	000	229			64	108000
00	04	24	07	80	85	0	AMOCO UNIT NO 301 NIPISI 4-24-78-8	0644	778001	10	00	000	229			64	108000
00	12	24	07	80	85	0	SHELL ET AL NIPISI 12-24-78-8	0644	778001	10	00	000	229			64	108000
00	04	25	07	80	85	0	AMOCO UNIT #303 NIPISI	0644	778001	10	00	000	229			64	108000
00	12	25	07	80	85	0	AMOCO UNIT NO 304 NIPISI 12-25	0644	778001	10	00	000	229			64	108000
00	02	26	07	80	85	0	AMOCO UNIT #276 NIPISI 2-26-78-8	0644	778001	10	00	000	229			64	108000
00	04	26	07	80	85	0	AMOCO UNIT 247 NIPISI 4-26-78-8	0644	778001	10	00	000	229			64	108000
00	10	26	07	80	85	0	MOBIL SW NIPISI 10-26-78-8	0644	778001	10	00	000	229			64	408000
00	10	26	07	80	85	2	MOBIL SW NIPISI 10-26-78-8	0644	778001	10	00	000	229				708000
00	12	26	07	80	85	0	AMOCO UNIT 248 NIPISI 12-26-78-8	0644	778001	10	00	000	229			64	108000
00	02	27	07	80	85	0	AMOCO UNIT 212 NIPISI 2-27-78-8	0644	778001	10	00	000	229			64	108000
00	04	27	07	80	85	0	AMOCO UNIT 176 NIPISI 4-27-78-8	0644	778001	10	00	000	229			64	108000
00	10	27	07	80	85	0	AMOCO UNIT 213 NIPISI 10-27-78-8	0644	778001	10	00	000	229			64	408000
00	10	27	07	80	85	2	AMOCO UNIT 213 NIPISI 10-27-78-8	0644	778001	10	00	000	229				708000
00	12	27	07	80	85	0	AMOCO UNIT 177 NIPISI 12-27-78-8	0644	778001	10	00	000	229			64	108000
00	02	34	07	80	85	0	AMOCO UNIT 214 NIPISI 2-34-78-8	0644	778001	10	00	000	229			64	108000
00	04	34	07	80	85	0	SHELL ET AL NIPISI 4-34-78-8	0644	778001	10	00	000	229			64	108000
00	10	34	07	80	85	0	SHELL ET AL NIPISI 10-34-78-8	0644	778001	10	00	000	229			64	408000
00	10	34	07	80	85	2	SHELL ET AL NIPISI 10-34-78-8	0644	778001	10	00	000	229				708000
00	12	34	07	80	85	0	AMOCO UNIT 179 NIPISI 12-34-78-8	0644	778001	10	00	000	229			64	108000
00	02	35	07	80	85	0	AMOCO UNIT 278 NIPISI 2-35-78-8	0644	778001	10	00	000	229			64	108000
00	04	35	07	80	85	0	AMOCO UNIT 249 NIPISI 4-35-78-8	0644	778001	10	00	000	229			64	108000
00	10	35	07	80	85	0	TEXACO TEXCAN NIPISI 10-35-78-8	0644	778001	10	00	000	229			64	408000
00	10	35	07	80	85	2	TEXACO TEXCAN NIPISI 10-35-78-8	0644	778001	10	00	000	229				708000
00	13	35	07	80	85	0	AMOCO UNIT 250 NIPISI 13-35-78-8	0644	778001	10	00	000	229			64	108000
00	04	36	07	80	85	0	AMOCO UNIT 305 NIPISI 4-36-78-8	0644	778001	10	00	000	229			64	108000
00	12	36	07	80	85	0	AMOCO UNIT #306 NIPISI 12-36-78-8	0644	778001	10	00	000	229			64	108000
00	02	01	07	90	85	0	TEXACO TEXCAN NIPISI 2-1-79-8	0644	778001	10	00	000	229			64	108000
00	04	01	07	90	85	0	AMOCO UNIT 307 NIPISI 4-1-78-8	0644	778001	10	00	000	229			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER. NO.
01 APR 1987	060

EFFECTIVE DATE	OPER. NO.
01 APR 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
00	10	01	07	90	8	50	AMOCO UNIT 331 NIPISI 10-1-79-8	0644	778001	10	00	000	229			64	108000
00	12	01	07	90	8	50	TEXACO TEXCAN NIPISI 12-1-79-8	0644	778001	10	00	000	229			64	408000
00	12	01	07	90	8	52	TEXACO TEXCAN NIPISI 12-1-79-8	0644	778001	10	00	000	229				708000
00	02	02	07	90	8	50	AMOCO UNIT NIPISI 2-2-79-8	0644	778001	10	00	000	229			64	108000
00	04	02	07	90	8	50	AMOCO UNIT 251 NIPISI 4-2-79-8	0644	778001	10	00	000	229			64	108000
00	10	02	07	90	8	50	TEXACO TEXCAN NIPISI 10-2-79-8	0644	778001	10	00	000	229			64	108000
00	12	02	07	90	8	50	AMOCO UNIT 252 NIPISI 12-2-79-8	0644	778001	10	00	000	229			64	408000
00	12	02	07	90	8	52	AMOCO UNIT 252 NIPISI 12-2-79-8	0644	778001	10	00	000	229				708000
00	02	03	07	90	8	50	AMOCO UNIT 216 NIPISI 2-3-79-8	0644	778001	10	00	000	229			64	108000
00	10	03	07	90	8	50	TEXACO TEXCAN NIPISI 10-3-79-8	0644	778001	10	00	000	229			64	108000
00	02	10	07	90	8	50	TEXACO TEXCAN NIPISI 2-10-79-8	0644	778001	10	00	000	229			64	108000
00	10	10	07	90	8	50	AMOCO UNIT 219 NIPISI 10-10-79-8	0644	778001	10	00	000	229			64	108000
00	02	11	07	90	8	50	AMOCO UNIT 282 NIPISI 2-11-79-8	0644	778001	10	00	000	229			64	108000
00	04	11	07	90	8	50	AMOCO UNIT 253 NIPISI 4-11-79-8	0644	778001	10	00	000	229			64	108000
00	10	11	07	90	8	50	AMOCO UNIT 283 NIPISI 10-11-79-8	0644	778001	10	00	000	229			64	108000
00	12	11	07	90	8	50	AMOCO UNIT 254 NIPISI 12-11-79-8	0644	778001	10	00	000	229			64	408000
00	12	11	07	90	8	52	AMOCO UNIT 254 NIPISI 12-11-79-8	0644	778001	10	00	000	229				708000
00	02	12	07	90	8	50	TEXACO TEXCAN NIPISI 2-12-79-8	0644	778001	10	00	000	229			64	108000
00	04	12	07	90	8	50	AMOCO UNIT 309 NIPISI 4-12-79-8	0644	778001	10	00	000	229			64	108000
00	10	12	07	90	8	50	AMOCO UNIT #333 NIPISI 10-12-79-8	0644	778001	10	00	000	229			64	108000
00	12	12	07	90	8	50	AMOCO UNIT 310 WIW NIPISI 12-12	0644	778001	10	00	000	229			64	408000
00	12	12	07	90	8	52	AMOCO UNIT 310 WIW NIPISI 12-12	0644	778001	10	00	000	229				708000
00	04	13	07	90	8	50	SHELL ET AL NIPISI 4-13-79-8	0644	778001	10	00	000	229			64	108000
00	08	13	07	90	8	50	HAMILTON UNO-TEX E UTIK 8-13-79-8	0644	778001	10	00	000	229			64	108000
00	10	13	07	90	8	50	AMOCO UNIT 335 NIPISI 10-13-79-8	0644	778001	10	00	000	229			64	108000
00	12	13	07	90	8	50	AMOCO UNIT 312 WIW NIPISI 12-13	0644	778001	10	00	000	229			64	408000
00	12	13	07	90	8	52	AMOCO UNIT 312 WIW NIPISI 12-13	0644	778001	10	00	000	229				708003
00	02	14	07	90	8	50	AMOCO NIPISI #284	0644	778001	10	00	000	229			64	108000
00	04	14	07	90	8	50	SHELL ET AL NIPISI 4-14-79-8	0644	778001	10	00	000	229			64	108000
00	10	14	07	90	8	50	AMOCO UNIT NIPISI 10-14-79-8	0644	778001	10	00	000	229			64	108000
00	12	14	07	90	8	50	AMOCO UNIT 256 NIPISI 12-14-79-8	0644	778001	10	00	000	229			64	408000
00	12	14	07	90	8	52	AMOCO UNIT 256 NIPISI 12-14-79-8	0644	778001	10	00	000	229				708000
00	02	15	07	90	8	50	TEXACO TEXCAN NIPISI 2-15-79-8	0644	778001	10	00	000	229			64	108000
00	10	15	07	90	8	50	TEXACO TEXCAN NIPISI 10-15-79-8	0644	778001	10	00	000	229			64	108000
00	12	15	07	90	8	50		0644	778001	10	00	000	229			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER NO
01 APR 1987	060

EFFECTIVE DATE	OPER. NO.
01 APR 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	16	07	90	8	50		0644	778001	10	00	000	229				64	308000
00	02	21	07	90	8	50	SHELL ET AL NIPISI 2-21-79-8	0644	778001	10	00	000	229				64	108000
00	10	21	07	90	8	50	AMOCO UNIT 152 NIPISI 10-21-79-8	0644	778001	10	00	000	229				64	108000
00	02	22	07	90	8	50	AMOCO UNIT 222 NIPISI 2-22-79-8	0644	778001	10	00	000	229				64	108000
00	04	22	07	90	8	50	AMOCO UNIT #186 NIPISI 4-22-79-8	0644	778001	10	00	000	229				64	108000
00	10	22	07	90	8	50	TEXACO TEXCAN 10-22-79-8	0644	778001	10	00	000	229				64	108000
00	12	22	07	90	8	50	AMOCO UNIT 187 WIW NIPISI 12-22	0644	778001	10	00	000	229				64	408000
00	12	22	07	90	8	52	AMOCO UNIT 187 WIW NIPISI 12-22	0644	778001	10	00	000	229					708000
00	02	23	07	90	8	50	AMOCO UNIT NIPISI 2-23-79-8	0644	778001	10	00	000	229				64	108000
00	04	23	07	90	8	50	SHELL ET AL NIPISI 4-23-79-8	0644	778001	10	00	000	229				64	108000
00	10	23	07	90	8	50	TEXACO TEXCAN NIPISI 10-23-79-8	0644	778001	10	00	000	229				64	108000
00	12	23	07	90	8	50	AMOCO UNIT 258 NIPISI 12-23-79-8	0644	778001	10	00	000	229				64	408000
00	12	23	07	90	8	52	AMOCO UNIT 258 NIPISI 12-23-79-8	0644	778001	10	00	000	229					708000
00	02	24	07	90	8	50	AMOCO UNIT 336 NIPISI 2-24-79-8	0644	778001	10	00	000	229				64	108000
00	04	24	07	90	8	50	SHELL ET AL NIPISI 4-24-79-8	0644	778001	10	00	000	229				64	108000
00	10	24	07	90	8	50	TEXACO TEXCAN NIPISI 10-24-79-8	0644	778001	10	00	000	229				64	108000
00	12	24	07	90	8	50	AMOCO UNIT 314 NIPISI 12-24-79-8	0644	778001	10	00	000	229				64	408000
00	12	24	07	90	8	52	AMOCO UNIT 314 NIPISI 12-24-79-8	0644	778001	10	00	000	229					708000
00	02	25	07	90	8	50	HAMILTON ET AL NIPISI 2-25-79-8	0644	778001	10	00	000	229				64	108000
00	04	25	07	90	8	50	AMOCO NIPISI #315	0644	778001	10	00	000	229				64	108000
00	10	25	07	90	8	50	AMOCO UNIT 339 NIPISI 10-25-79-8	0644	778001	10	00	000	229				64	108000
00	12	25	07	90	8	50	SHELL ET AL NIPISI 12-25-79-8	0644	778001	10	00	000	229				64	408000
02	12	25	07	90	8	50	AMOCO UNIT 316A NIPISI 12-25	0644	778001	10	00	000	229					408000
02	12	25	07	90	8	52	AMOCO UNIT 316A NIPISI 12-25	0644	778001	10	00	000	229					708000
00	02	26	07	90	8	50	AMOCO UNIT 288 NIPISI 2-26-79-8	0644	778001	10	00	000	229				64	108000
00	04	26	07	90	8	50	HAMILTON ET AL NIPISI 4-26-79-8	0644	778001	10	00	000	229				64	108000
00	10	26	07	90	8	50	AMOCO UNIT #289 NIPISI	0644	778001	10	00	000	229				64	108000
00	12	26	07	90	8	50	AMOCO UNIT 260 NIPISI 12-26-79-8	0644	778001	10	00	000	229				64	408000
00	12	26	07	90	8	52	AMOCO UNIT 260 NIPISI 12-26-79-8	0644	778001	10	00	000	229					708000
00	02	27	07	90	8	50	AMOCO UNIT 224 NIPISI 2-27	0644	778001	10	00	000	229				64	108000
00	04	27	07	90	8	50	AMOCO UNIT 188 NIPISI 4-27-79-8	0644	778001	10	00	000	229				64	108000
00	10	27	07	90	8	50	SHELL ET AL NIPISI 10-27-79-8	0644	778001	10	00	000	229				64	108000
00	12	27	07	90	8	50	AMOCO UNIT NIPISI 12-27-79-8	0644	778001	10	00	000	229					408000
00	12	27	07	90	8	52	AMOCO UNIT NIPISI 12-27-79-8	0644	778001	10	00	000	229					708000
00	13	27	07	90	8	50	AMOCO NIPISI #689 13-27-79-8	0644	778001	10	00	000	229				64	108000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER NO
01 APR 1987	060

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 APR 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m³/DAY	BASIC WELL RATE TOTAL m³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	28	07	90	8	50	HAMILTON SOBC NIPISI 2-28-79-8	0644	778001	10	00	000	229			64	108000
00	04	28	07	90	8	50	AMOCO UNIT 121 NIPISI 4-28-79-8	0644	778001	10	00	000	229			64	108000
00	10	28	07	90	8	50	SHELL ET AL NIPISI 10-28-79-8	0644	778001	10	00	000	229			64	108000
00	12	28	07	90	8	50	AMOCO UNIT 122 NIPISI 12-28-79-8	0644	778001	10	00	000	229			64	408000
00	12	28	07	90	8	52	AMOCO UNIT 122 NIPISI 12-28-79-8	0644	778001	10	00	000	229				708000
00	02	29	07	90	8	50	HAMILTON NIPISI 2-29-79-8	0644	778001	10	00	000	229			64	108000
00	10	29	07	90	8	50	AMOCO UNIT 99 NIPISI 10-29-79-8	0644	778001	10	00	000	229			64	108000
00	02	32	07	90	8	50	SHELL ETAL NIPISI 2-32-79-8	0644	778001	10	00	000	229			64	108000
00	10	32	07	90	8	50	AMOCO UNIT 101 NIPISI 10-32-79-8	0644	778001	10	00	000	229			64	108000
00	02	33	07	90	8	50	AMOCO UNIT 155 NIPISI 2-33-79-8	0644	778001	10	00	000	229			64	108000
00	04	33	07	90	8	50	AMOCO UNIT #123 NIPISI 4-33-79-8	0644	778001	10	00	000	229			64	108000
00	10	33	07	90	8	50	AMOCO UNIT 156 NIPISI 10-33-79-8	0644	778001	10	00	000	229			64	108000
00	12	33	07	90	8	50	AMOCO UNIT 124 NIPISI 12-33-79-8	0644	778001	10	00	000	229			64	408000
00	12	33	07	90	8	52	AMOCO UNIT 124 NIPISI 12-33-79-8	0644	778001	10	00	000	229				708000
00	02	34	07	90	8	50	AMOCO UNIT 226 NIPISI 2-34-79-8	0644	778001	10	00	000	229			64	108000
00	04	34	07	90	8	50	AMOCO UNIT NO 190 NIPISI 4-34-79-8	0644	778001	10	00	000	229			64	108000
00	10	34	07	90	8	50	AMOCO UNIT 227 NIPISI 10-34-79-8	0644	778001	10	00	000	229			64	108000
00	12	34	07	90	8	50	SHELL ET AL NIPISI 12-34-79-8	0644	778001	10	00	000	229			64	408000
00	12	34	07	90	8	52	SHELL ET AL NIPISI 12-34-79-8	0644	778001	10	00	000	229				708000
00	02	35	07	90	8	50	AMOCO UNIT #290 NIPISI 2-35-79-8	0644	778001	10	00	000	229			64	108000
00	04	35	07	90	8	50	AMOCO UNIT 261 NIPISI 4-35-79-8	0644	778001	10	00	000	229			64	108000
00	10	35	07	90	8	50	AMOCO UNIT #291 NIPISI 10-35-79-8	0644	778001	10	00	000	229			64	108000
00	12	35	07	90	8	50	AMOCO UNIT #262 NIPISI 12-35-79-8	0644	778001	10	00	000	229			64	408000
00	12	35	07	90	8	52	AMOCO UNIT #262 NIPISI 12-35-79-8	0644	778001	10	00	000	229				708000
00	02	36	07	90	8	50	AMOCO UNIT #340 NIPISI 2-36-79-8	0644	778001	10	00	000	229			64	108000
00	04	36	07	90	8	50	AMOCO UNIT 317 NIPISI 4-36-79-8	0644	778001	10	00	000	229			64	108000
00	10	36	07	90	8	50	AMOCO UNIT 341 NIPISI 10-36-79-8	0644	778001	10	00	000	229			64	108000
00	12	36	07	90	8	50	SHELL ET AL NIPISI 12-36-79-8	0644	778001	10	00	000	229			64	408000
02	12	36	07	90	8	50	AMOCO UNIT 318A NIPISI 12-36	0644	778001	10	00	000	229				408000
02	12	36	07	90	8	52	AMOCO UNIT 318A NIPISI 12-36	0644	778001	10	00	000	229				708000
00	02	01	08	00	8	50	AMOCO UNIT 342 NIPISI 2-1-80-8	0644	778001	10	00	000	229			64	108000
00	04	01	08	00	8	50	AMOCO NIPISI #319 4-1-80-8	0644	778001	10	00	000	229			64	108000
02	10	01	08	00	8	50	AMOCO UNIT 343 NIPISI 10-1-80-8	0644	778001	10	00	000	229			64	108000
00	12	01	08	00	8	50	AMOCO UNIT 320 WIW NIPISI 12-1	0644	778001	10	00	000	229			64	408000
00	12	01	08	00	8	52	AMOCO UNIT 320 WIW NIPISI 12-1	0644	778001	10	00	000	229				708000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER. NO.
01 APR 1987	060

EFFECTIVE DATE	OPER. NO.
01 APR 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	02	08	00	8	50	AMOCO UNIT # 292 NIPISI 2-2-80-8	0644	778001	10	00	000	229			64	108000
00	04	02	08	00	8	50	SHELL ET AL NIPISI 4-2-80-8	0644	778001	10	00	000	229			64	108000
00	10	02	08	00	8	50	AMOCO UNIT #293 NIPISI 10-2-80-8	0644	778001	10	00	000	229			64	108000
00	12	02	08	00	8	50	AMOCO UNIT #264 NIPISI 12-2-80-8	0644	778001	10	00	000	229			64	408000
00	12	02	08	00	8	52	AMOCO UNIT #264 NIPISI 12-2-80-8	0644	778001	10	00	000	229				708000
00	02	03	08	00	8	50	AMOCO UNIT #228 NIPISI 2-3-80-8	0644	778001	10	00	000	229			64	108000
00	04	03	08	00	8	50	AMOCO UNIT 192 NIPISI 4-3-80-8	0644	778001	10	00	000	229			64	108000
00	10	03	08	00	8	50	AMOCO UNIT 229 NIPISI 10-3-80-8	0644	778001	10	00	000	229			64	108000
00	12	03	08	00	8	50	AMOCO UNIT #193 NIPISI 12-3-80-8	0644	778001	10	00	000	229			64	408000
00	12	03	08	00	8	52	AMOCO UNIT #193 NIPISI 12-3-80-8	0644	778001	10	00	000	229				708000
00	02	04	08	00	8	50	SHELL ET AL NIPISI 2-4-80-8	0644	778001	10	00	000	229			64	108000
00	04	04	08	00	8	50	AMOCO UNIT 125 NIPISI 4-4-80-8	0644	778001	10	00	000	229			64	108000
00	09	04	08	00	8	50	AMOCO UNIT 158 NIPISI 9-4-80-8	0644	778001	10	00	000	229			64	108000
00	11	04	08	00	8	50	AMOCO NIPISI WELL #126 11-4-80-8	0644	778001	10	00	000	229			64	408000
00	11	04	08	00	8	52	AMOCO NIPSIS WELL #126 11-4-80-8	0644	778001	10	00	000	229				708000
00	02	05	08	00	8	50	AMOCO UNIT 102 NIPISI 2-5-80-8	0644	778001	10	00	000	229			64	108000
00	09	05	08	00	8	50	AMOCO UNIT 103 NIPISI 9-5-80-8	0644	778001	10	00	000	229			64	108000
00	02	08	08	00	8	50	AMOCO UNIT 104 NIPISI 2-8-80-8	0644	778001	10	00	000	229			64	108000
00	02	09	08	00	8	50	AMOCO UNIT #159 NIPISI 2-9-80-8	0644	778001	10	00	000	229			64	108000
00	03	09	08	00	8	50	AMOCO UNIT 127 NIPISI 3-9-80-8	0644	778001	10	00	000	229			64	108000
00	02	10	08	00	8	50	AMOCO UNIT #230 NIPISI 2-10-80-8	0644	778001	10	00	000	229			64	108000
00	04	10	08	00	8	50	HAMILTON SOBC NIPISI 4-10-80-8	0644	778001	10	00	000	229			64	108000
00	02	11	08	00	8	50	AMOCO UNIT #294 NIPISI 2-11-80-8	0644	778001	10	00	000	229			64	108000
00	04	11	08	00	8	50	HAMILTON ET AL NIPISI 4-11-80-8	0644	778001	10	00	000	229			64	108000
00	02	12	08	00	8	50	AMOCO UNIT NIPISI 2-12-80-8	0644	778001	10	00	000	229			64	108000
00	04	12	08	00	8	50	HAMILTON ET AL NIPISI 4-12-80-8	0644	778001	10	00	000	229			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	10	00	000	229

EFFECTIVE DATE	OPER. NO.
01 APR 1987	060

EFFECTIVE DATE	OPER. NO.
01 APR 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NIPISI GILWOOD A PROJECT NO 1	0644	778001	20	00	000	001	8.0	864.0	19136	
00	01	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 106	0644	778001	20	00	000	001				000000
00	04	31	07	80	7	50	PAN AM F-3 NIPISI 4-31-78-7	0644	778001	20	00	000	001			64	108100
00	10	31	07	80	7	50		0644	778001	20	00	000	001			64	308000
00	12	31	07	80	7	50	PAN AM F-2 NIPISI 12-31-78-7	0644	778001	20	00	000	001			64	108000
00	12	13	07	80	8	50	UNO-TEX NIPISI 12-13-78-8	0644	778001	20	00	000	001			64	108000
00	02	14	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	04	14	07	80	8	50	SUN LTD NIPISI 4-14-78-8	0644	778001	20	00	000	001			64	108100
00	10	14	07	80	8	50	SUN L NIPISI 10-14-78-8	0644	778001	20	00	000	001			64	408000
00	12	14	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	06	15	07	80	8	50	PAN AM P-1 NIPISI 6-15-78-8	0644	778001	20	00	000	001				408000
00	10	15	07	80	8	50	MOBIL PAN AM SW NIPISI 10-15-78-8	0644	778001	20	00	000	001			64	108000
00	02	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	04	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	10	22	07	80	8	50	SHELL ET AL NIPISI 10-22-78-8	0644	778001	20	00	000	001			64	408000
00	12	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	02	28	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	06	28	07	80	8	50	SHELL ET AL NIPISI 6-28-78-8	0644	778001	20	00	000	001			64	408000
00	10	28	07	80	8	50	SHELL ET AL NIPISI 10-28-78-8	0644	778001	20	00	000	001			64	108000
00	12	28	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	02	33	07	80	8	50		0644	778001	20	00	000	001			64	308000
09	04	33	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	10	33	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	11	33	07	80	8	50	SHELL ET AL NIPISI 11-33-78-8	0644	778001	20	00	000	001			64	408000
00	02	36	07	80	8	50	AMOCO UNIT 328 NIPISI 2-36-78-8	0644	778001	20	00	000	001			64	108100
00	10	36	07	80	8	50	SHELL ET AL NIPISI 10-36-78-8	0644	778001	20	00	000	001			64	408000
00	04	05	07	90	7	50	TEXACO NIPISI 4-5-79-7	0644	778001	20	00	000	001			64	108100
00	12	05	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	04	06	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	07	06	07	90	7	50	MOBIL NIPISI 7-6-79-7	0644	778001	20	00	000	001			64	108000
00	10	06	07	90	7	50	MOBIL NIPISI 10-6-79-7	0644	778001	20	00	000	001			64	108000
00	12	06	07	90	7	50	AMOCO UNIT 423 NIPISI 12-6-79-7	0644	778001	20	00	000	001			64	408000
00	02	07	07	90	7	50	TEXACO TEXCAN NIPISI 2-7-79-7	0644	778001	20	00	000	001			64	108000
00	04	07	07	90	7	50		0644	778001	20	00	000	001			64	308000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1987	060

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EFFECTIVE DATE	OPER. NO.
01 APR 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	10	07	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	12	07	07	90	7	50	AMOCO UNIT 352 WIW NIPISI 12-7-79-7	0644	778001	20	00	000	001			64	408000
00	04	08	07	90	7	50	AMOCO UNIT 434 NIPISI 4-8-79-7	0644	778001	20	00	000	001			64	108000
00	10	08	07	90	7	50	TEXACO NIPISI 10-8-79-7	0644	778001	20	00	000	001			64	108100
00	12	08	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	02	17	07	90	7	50	TEXACO TEXCAN NIPISI 2-17-79-7	0644	778001	20	00	000	001			64	108000
00	04	17	07	90	7	50	TEXACO TEXCAN NIPISI 4-17-79-7	0644	778001	20	00	000	001			64	408000
00	10	17	07	90	7	50	HB BA NIPISI 10-17-79-7	0644	778001	20	00	000	001			64	108000
00	12	17	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	02	18	07	90	7	50	TEXACO TEXCAN NIPISI 2-18-79-7	0644	778001	20	00	000	001			64	108000
00	04	18	07	90	7	50	AGIP ET AL NIPISI 4-18-79-7	0644	778001	20	00	000	001			64	108000
00	10	18	07	90	7	50	HB BA NIPISI 10-18-79-7	0644	778001	20	00	000	001			64	108000
00	12	18	07	90	7	50	AMOCO UNIT #354 NIPISI 12-18-79-7	0644	778001	20	00	000	001			64	408000
00	02	19	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	04	19	07	90	7	50	AMOCO UNIT 355 NIPISI 4-19-79-7	0644	778001	20	00	000	001			64	108000
00	10	19	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	12	19	07	90	7	50	TEXACO TEXCAN NIPISI 12-19-79-7	0644	778001	20	00	000	001			64	408000
00	04	20	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	12	20	07	90	7	50	HB BA NIPISI 12-20-79-7	0644	778001	20	00	000	001			64	108000
00	04	29	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	10	29	07	90	7	50	HB BA NIPISI 10-29-79-7	0644	778001	20	00	000	001			64	108004
00	12	29	07	90	7	50	HB BA NIPISI 12-29-79-7	0644	778001	20	00	000	001			64	108000
00	02	30	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	04	30	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	10	30	07	90	7	50	HB BA NIPISI 10-30-79-7	0644	778001	20	00	000	001			64	108000
00	12	30	07	90	7	50	FPC ETAL NIPISI 12-30-79-7	0644	778001	20	00	000	001			64	408000
00	04	31	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	07	31	07	90	7	50	HB BA NIPISI 7-31-79-7	0644	778001	20	00	000	001			64	108000
00	10	31	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	12	31	07	90	7	50	HAMILTON ET AL NIPISI 12-31-79-7	0644	778001	20	00	000	001			64	408000
00	10	32	07	90	7	50	HB BA NIPISI 10-32-79-7	0644	778001	20	00	000	001			64	108004
09	12	32	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	04	03	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	12	03	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	02	04	07	90	8	50		0644	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1987	060

EFFECTIVE DATE	OPER. NO.
01 APR 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
0010040790850	HB NIPISI 10-4-79-8	0644	778001	20	00	000	001			64	108000
0002090790850	SHELL ET AL NIPISI 2-9-79-8	0644	778001	20	00	000	001				408000
0010090790850		0644	778001	20	00	000	001			64	308000
0004100790850		0644	778001	20	00	000	001			64	308000
0012100790850		0644	778001	20	00	000	001			64	308000
0004150790850		0644	778001	20	00	000	001			64	308000
0002160790850	SHELL ET AL NIPISI 2-16-79-8	0644	778001	20	00	000	001			64	408000
0012160790850		0644	778001	20	00	000	001			64	308000
0010190790850		0644	778001	20	00	000	001			64	308000
0012190790850	HAMILTON SOBC NIPISI 12-19-79-8	0644	778001	20	00	000	001			64	408004
0002200790850		0644	778001	20	00	000	001			64	308000
0006200790850	SHELL ET AL NIPISI 6-20-79-8	0644	778001	20	00	000	001			64	408000
0010200790850		0644	778001	20	00	000	001			64	308000
0012200790850		0644	778001	20	00	000	001			64	308000
0004210790850		0644	778001	20	00	000	001			64	308000
0012210790850	AMOCO NIPISI #120	0644	778001	20	00	000	001			64	408000
0004290790850		0644	778001	20	00	000	001			64	308000
0002300790850	HAMILTON SOBC NIPISI 2-30-79-8	0644	778001	20	00	000	001			192	408000
0016310790850	HAMILTON SOBC NIPISI 16-31-79-8	0644	778001	20	00	000	001			384	108000
0004320790850	HAMILTON SOBC NIPISI 4-32-79-8	0644	778001	20	00	000	001			448	108000
0012320790850	AMOCO UNIT 83 WIW NIPISI 12-32-79-8	0644	778001	20	00	000	001				408000
0006250790950	HAMILTON NIPISI 6-25-79-9	0644	778001	20	00	000	001				408000
0904050800750		0644	778001	20	00	000	001			64	308000
0010050800750	HB GULF NIPISI 10-5-80-7	0644	778001	20	00	000	001			64	108004
0012050800750	HB BA NIPISI 12-5-80-7	0644	778001	20	00	000	001			64	108000
0002060800750		0644	778001	20	00	000	001			64	308000
0004060800750		0644	778001	20	00	000	001			64	308000
0010060800750	HB BA NIPISI 10-6-80-7	0644	778001	20	00	000	001			64	108000
0012060800750	UNO-TEX SOBC NIPISI 12-6-80-7	0644	778001	20	00	000	001			64	408000
0002070800750		0644	778001	20	00	000	001			64	308000
0004070800750		0644	778001	20	00	000	001			64	308000
0010070800750	HB BA NIPISI 10-7-80-7	0644	778001	20	00	000	001			64	108000
0012070800750	HAMILTON ET AL NIPISI 12-7-80-7	0644	778001	20	00	000	001			64	408000
0012170800750	HB BA NIPISI 12-17-80-7	0644	778001	20	00	000	001			64	108000
0002180800750		0644	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1987	060

EFFECTIVE DATE	OPER. NO.
01 APR 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	18	08	07	50		AMOCO UNIT #365 NIPISI	0644	778001	20	00	000	001			64	108000
00	10	18	08	07	50		HB BA NIPISI 10-18-80-7	0644	778001	20	00	000	001			64	108000
00	12	18	08	07	50		UNO-TEX NIPISI 12-18-80-7	0644	778001	20	00	000	001			64	108000
00	04	19	08	07	50			0644	778001	20	00	000	001			64	308000
00	07	19	08	07	50		HB BA NIPISI 7-19-80-7	0644	778001	20	00	000	001			64	108000
00	10	19	08	07	50		HB BA NIPISI 10-19-80-7	0644	778001	20	00	000	001			64	108004
00	02	20	08	07	50		HB BA NIPISI 2-20-80-7	0644	778001	20	00	000	001			64	108004
00	04	20	08	07	50			0644	778001	20	00	000	001			64	308000
00	11	05	08	08	50		AMOCO UNIT 85 NIPISI 11-5-80-8	0644	778001	20	00	000	001				408000
00	10	07	08	08	50		HAMILTON SOBC NIPISI 10-7-80-8	0644	778001	20	00	000	001			448	108000
00	11	08	08	08	50		AMOCO UNIT 87 NIPISI 14-8-80-8	0644	778001	20	00	000	001			128	108000
00	10	09	08	08	50			0644	778001	20	00	000	001			64	308000
00	12	09	08	08	50		HAMILTON SOBC NIPISI 12-9-80-8	0644	778001	20	00	000	001			128	108000
00	10	10	08	08	50		PACIFIC ET AL NIPISI 10-10-80-8	0644	778001	20	00	000	001			64	108000
00	12	10	08	08	50		AMOCO UNIT NIPISI 12-10-80-8	0644	778001	20	00	000	001			64	408000
00	10	11	08	08	50		PACIFIC ET AL NIPISI 10-11-80-8	0644	778001	20	00	000	001			64	108000
00	12	11	08	08	50		AMOCO UNIT NO. 266 NIPISI 12-11	0644	778001	20	00	000	001			64	408000
00	10	12	08	08	50			0644	778001	20	00	000	001			64	308000
00	12	12	08	08	50		AMOCO UNIT 322 NIPISI 12-12-80-8	0644	778001	20	00	000	001			64	408000
00	02	13	08	08	50			0644	778001	20	00	000	001			64	308000
00	04	13	08	08	50		PACIFIC ETAL NIPISI 4-13-80-8	0644	778001	20	00	000	001			64	108000
00	10	13	08	08	50		HB BA NIPISI 10-13-80-8	0644	778001	20	00	000	001			64	108000
00	12	13	08	08	50			0644	778001	20	00	000	001			64	308000
00	02	14	08	08	50		AMOCO UNIT #296 NIPISI 2-14-80-8	0644	778001	20	00	000	001			64	108000
00	04	14	08	08	50		PACIFIC ET AL NIPISI 4-14-80-8	0644	778001	20	00	000	001			64	108000
00	10	14	08	08	50		PACIFIC ET AL NIPISI 10-14-80-8	0644	778001	20	00	000	001			64	108000
00	12	14	08	08	50			0644	778001	20	00	000	001			64	308000
00	02	15	08	08	50			0644	778001	20	00	000	001			64	308000
00	04	15	08	08	50		HAMILTON SOBC NIPISI 4-15-80-8	0644	778001	20	00	000	001			64	108000
00	10	15	08	08	50		PACIFIC ET AL NIPISI 10-15-80-8	0644	778001	20	00	000	001			64	108000
00	12	15	08	08	50		PAN-AM ET AL 2 NIPISI WW 12-15-80-8	0644	778001	20	00	000	001			64	408000
00	02	16	08	08	50			0644	778001	20	00	000	001			64	308000
00	04	16	08	08	50		AMOCO UNIT #129 NIPISI 4-16-80-8	0644	778001	20	00	000	001			64	108000
00	10	16	08	08	50		PACIFIC ET AL NIPISI 10-16-80-8	0644	778001	20	00	000	001			64	108000
00	12	16	08	08	50		HAMILTON NIPISI 12-16-80-8	0644	778001	20	00	000	001			64	408000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1987	060

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EFFECTIVE DATE	OPER. NO.
01 APR 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC ER, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00021708008 50	AMOCO UNIT #106 NIPISI 2-17-80-8	0644	778001	20	00	000	001			64	108000
00031708008 50	AMOCO UNIT #88-NIPISI 3-17-80-8	0644	778001	20	00	000	001			64	108000
00101708008 50	MOBIL NW NIPISI 10-17-80-8	0644	778001	20	00	000	001				108005
02101708008 50	AMOCO UNIT NO 107A NIPISI	0644	778001	20	00	000	001			64	108000
00121708008 50	PA AM E-1 NIPISI 12-17-80-8	0644	778001	20	00	000	001			64	108000
00021808008 50		0644	778001	20	00	000	001			64	308000
00041808008 50		0644	778001	20	00	000	001			64	308000
00101808008 50	AMOCO UNIT 73 NIPISI 10-18-80-8	0644	778001	20	00	000	001			64	108000
00121808008 50	MOBIL NW NIPISI 12-18-80-8	0644	778001	20	00	000	001			64	408000
00021908008 50	AMOCO UNIT #74 NIPISI 2-19-80-8	0644	778001	20	00	000	001			64	108000
00041908008 50	AMOCO UNIT #57 NIPISI 4-19-80-8	0644	778001	20	00	000	001			64	108000
00101908008 50	ATLANTIC IOE S UTIKUMA 10-19-80-8	0644	778001	20	00	000	001			64	108000
00121908008 50	ATLANTIC IOE NIPISI 12-19-80-8	0644	778001	20	00	000	001			64	408000
00022008008 50	AMOCO UNIT 108 NIPISI 2-20-80-8	0644	778001	20	00	000	001			64	108000
00042008008 50	AMOCO UNIT 90 NIPISI 4-20-80-8	0644	778001	20	00	000	001			64	108000
00102008008 50	AMOCO UNIT #109 NIPISI 10-20-80-8	0644	778001	20	00	000	001			64	108000
00122008008 50	AMOCO UNIT 91 WIW NIPISI 12-20	0644	778001	20	00	000	001			64	408000
00022108008 50	AMOCO UNIT #163 NIPISI 2-21-80-8	0644	778001	20	00	000	001			64	108000
00042108008 50	AMOCO UNIT #131 NIPISI 4-21-80-8	0644	778001	20	00	000	001			64	108000
00102108008 50	PACIFIC ET AL NIPISI 10-21-80-8	0644	778001	20	00	000	001			64	108000
00122108008 50	ATLANTIC IOE NIPISI 12-21-80-8	0644	778001	20	00	000	001			64	408000
00022208008 50		0644	778001	20	00	000	001			64	308000
00042208008 50	PACIFIC ET AL NIPISI 4-22-80-8	0644	778001	20	00	000	001			64	108000
00102208008 50	PACIFIC ET AL NIPISI 10-22-80-8	0644	778001	20	00	000	001			64	108000
00122208008 50		0644	778001	20	00	000	001			64	308000
00022308008 50		0644	778001	20	00	000	001			64	308000
00042308008 50	PACIFIC ET AL NIPISI 4-23-80-8	0644	778001	20	00	000	001			64	408000
00102308008 50	PACIFIC ET AL NIPISI 10-23-80-8	0644	778001	20	00	000	001			64	108004
00122308008 50		0644	778001	20	00	000	001			64	308000
00022408008 50		0644	778001	20	00	000	001			64	308000
00042408008 50	PACIFIC ET AL NIPISI 4-24-80-8	0644	778001	20	00	000	001			64	108000
00102408008 50	HAMILTON ETAL NIPISI 10-24-80-8	0644	778001	20	00	000	001			64	108004
00122408008 50		0644	778001	20	00	000	001			64	308000
00022508008 50	DENISON NIPISI 2-25-80-8	0644	778001	20	00	000	001			64	108004
00022708008 50		0644	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1987	060

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01 APR 1987	060

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ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	27	08	00	8	50	PACIFIC ET AL NIPISI 4-27-80-8	0644	778001	20	00	000	001			64	108000
00	10	27	08	00	8	50	MOBIL NW NIPISI 10-27-80-8	0644	778001	20	00	000	001			64	108100
00	12	27	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	28	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	28	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	10	28	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	12	28	08	00	8	50	ATLANTIC IOE NIPISI 12-28-80-8	0644	778001	20	00	000	001			64	408000
00	02	29	08	00	8	50	AMOCO NIPISI 110	0644	778001	20	00	000	001			64	108000
00	04	29	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	10	29	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	12	29	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	30	08	00	8	50	MOBIL NIPISI 2-30-80-8	0644	778001	20	00	000	001			64	408000
00	04	30	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	10	30	08	00	8	50	MOBIL NW NIPISI 10-30-80-8	0644	778001	20	00	000	001			64	108900
00	02	32	08	00	8	50	AMOCO UNIT 112 NIPISI	0644	778001	20	00	000	001			64	108000
00	04	32	08	00	8	50	ATLANTIC NIPISI 4-32-80-8	0644	778001	20	00	000	001			64	108900
00	10	32	08	00	8	50	ATLANTIC MUSKWA 10-32-80-8	0644	778001	20	00	000	001			64	108000
00	12	32	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	33	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	33	08	00	8	50	AMOCO NIPISI #135	0644	778001	20	00	000	001			64	108000
00	10	33	08	00	8	50	AMOCO UNIT 168 NIPISI 10-33-80-8	0644	778001	20	00	000	001			64	108000
00	12	33	08	00	8	50	ATLANTIC NIPISI 12-33-80-8	0644	778001	20	00	000	001			64	408000
00	02	34	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	34	08	00	8	50	UNO-TEX NIPISI 4-34-80-8	0644	778001	20	00	000	001			64	108000
00	10	34	08	00	8	50	ARCO NIPISI 10-34-80-8	0644	778001	20	00	000	001			64	108000
00	12	34	08	00	8	50	ATLANTIC NIPISI 12-34-80-8	0644	778001	20	00	000	001			64	408000
00	15	01	08	00	9	50	HAMILTON NIPISI 15-1-80-9	0644	778001	20	00	000	001			256	408000
00	10	12	08	00	9	50	MOBIL UTIK NIPISI 10-12-80-9	0644	778001	20	00	000	001			64	108000
00	02	13	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	04	13	08	00	9	50	PAN AM C-1 NIPISI 4-13-80-9	0644	778001	20	00	000	001			64	108005
00	10	13	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	12	13	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	14	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	10	14	08	00	9	50	PAN AM C-3 NIPISI 10-14-80-9	0644	778001	20	00	000	001			64	108000
00	12	14	08	00	9	50		0644	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1987	060

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 10 15 08 00 95 0		0644	778001	20	00	000	001			64	308000
00 12 15 08 00 95 0		0644	778001	20	00	000	001			64	308000
00 02 16 08 00 95 0	HB UNION NIPISI 2-16-80-9	0644	778001	20	00	000	001			64	108000
00 10 16 08 00 95 0		0644	778001	20	00	000	001			64	308000
00 14 16 08 00 95 0	HB UNION NIPISI 14-16-80-9	0644	778001	20	00	000	001			64	108000
00 10 17 08 00 95 0	HB UNION NIPISI 10-17-80-9	0644	778001	20	00	000	001			64	108000
00 12 17 08 00 95 0	ATLANTIC NIPISI 12-17-80-9	0644	778001	20	00	000	001			64	108100
00 12 21 08 00 95 0	MOBIL UTIK NIPISI 12-21-80-9	0644	778001	20	00	000	001			64	108100
00 02 22 08 00 95 0		0644	778001	20	00	000	001			64	308000
00 04 22 08 00 95 0	ARCO HB NIPISI 4-22-80-9	0644	778001	20	00	000	001			64	108000
00 10 22 08 00 95 0		0644	778001	20	00	000	001			64	308000
00 12 22 08 00 95 0	ARCO NIPISI 12-22-80-9	0644	778001	20	00	000	001			64	108000
00 02 23 08 00 95 0		0644	778001	20	00	000	001			64	308000
00 04 23 08 00 95 0	PAN AM C-5 NIPISI 4-23-80-9	0644	778001	20	00	000	001			64	408000
00 10 23 08 00 95 0	AMOCO UNIT NO. 19 NIPISI 10-23-80-9	0644	778001	20	00	000	001			64	108000
00 12 23 08 00 95 0		0644	778001	20	00	000	001			64	308000
00 02 24 08 00 95 0	AMOCO UNIT 39 NIPISI 2-24-80-9	0644	778001	20	00	000	001			64	108000
00 04 24 08 00 95 0	PAN AM C-2 NIPISI 4-24-80-9	0644	778001	20	00	000	001			64	108000
00 10 24 08 00 95 0		0644	778001	20	00	000	001			64	308000
00 12 24 08 00 95 0		0644	778001	20	00	000	001			64	308000
00 02 25 08 00 95 0		0644	778001	20	00	000	001			64	308000
00 04 25 08 00 95 0	ARCO IOE NIPISI 4-25-80-9	0644	778001	20	00	000	001			64	108000
00 10 25 08 00 95 0	ATLANTIC IOE NIPISI 10-25-80-9	0644	778001	20	00	000	001			64	108000
00 12 25 08 00 95 0		0644	778001	20	00	000	001			64	308000
00 02 26 08 00 95 0		0644	778001	20	00	000	001			64	308000
00 10 26 08 00 95 0		0644	778001	20	00	000	001			64	308000
00 02 27 08 00 95 0	ARCO NIPISI 2-27-80-9	0644	778001	20	00	000	001			64	108000
00 04 27 08 00 95 0		0644	778001	20	00	000	001			64	308000
00 12 27 08 00 95 0	PAN AM ARCO J-8 NIPISI 12-27-80-9	0644	778001	20	00	000	001			64	108100
00 10 34 08 00 95 0		0644	778001	20	00	000	001			64	308000
00 02 35 08 00 95 0	PAN AM J-4 NIPISI 2-35-80-9	0644	778001	20	00	000	001			64	108000
00 04 35 08 00 95 0	PAN AM N-1 NIPISI 4-35-80-9	0644	778001	20	00	000	001			64	108000
00 10 35 08 00 95 0		0644	778001	20	00	000	001			64	308000
00 12 35 08 00 95 0	AMOCO J-9 NIPISI 12-35-80-9	0644	778001	20	00	000	001			64	108000
00 02 36 08 00 95 0		0644	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1987	060

EFFECTIVE DATE	OPER. NO.
01 APR 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	36	08	09	50		PAN AM J-1 NIPISI 4-36-80-9	0644	778001	20	00	000	001			64	408000
00	10	36	08	09	50		PAN AM L-1 NIPISI 10-36-80-9	0644	778001	20	00	000	001			64	108000
00	12	36	08	09	50			0644	778001	20	00	000	001			64	308000
00	02	03	08	10	85	0	ATLANTIC MUSKWA 2-3-81-8	0644	778001	20	00	000	001			64	108000
00	04	03	08	10	85	0	ATLANTIC NIPISI 4-3-81-8	0644	778001	20	00	000	001			64	108000
00	10	03	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	12	03	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	02	04	08	10	85	0	AMOCO UNIT 169 NIPISI 2-4-81-8	0644	778001	20	00	000	001			64	108004
00	04	04	08	10	85	0	AMOCO UNIT # 137 NIPISI 4-4-81-8	0644	778001	20	00	000	001			64	108000
00	10	04	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	12	04	08	10	85	0	ATLANTIC IOE NIPISI 12-4-81-8	0644	778001	20	00	000	001			64	408000
00	02	05	08	10	85	0	AMOCO UNIT #114 NIPISI 2-5-81-8	0644	778001	20	00	000	001			64	108000
00	04	05	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	10	05	08	10	85	0	ATLANTIC IOE NIPISI 10-5-81-8	0644	778001	20	00	000	001			64	108000
00	12	05	08	10	85	2		0644	778001	20	00	000	001			64	308000
00	02	08	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	10	08	08	10	85	2	PACIFIC ETAL NIPISI 10-8MU-81-8	0644	778001	20	00	000	001			64	108004
00	12	08	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	02	09	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	04	09	08	10	85	2	PACIFIC ET AL NIPISI 4-9MU-81-8	0644	778001	20	00	000	001			64	108000
00	10	09	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	12	09	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	02	10	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	04	10	08	10	85	0	ATLANTIC MUSKWA 4-10-81-8	0644	778001	20	00	000	001			64	408000
00	10	10	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	12	10	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	04	11	08	10	85	0	ARCO NIPISI 4-11-81-8	0644	778001	20	00	000	001			64	108000
00	12	11	08	10	85	0	ATLANTIC MUSKWA 12-11-81-8	0644	778001	20	00	000	001			64	108000
00	04	14	08	10	85	0	ARCO NIPISI 4-14-81-8	0644	778001	20	00	000	001			64	108004
00	02	15	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	04	15	08	10	85	0	ATLANTIC MUSKWA 4-15-81-8	0644	778001	20	00	000	001			64	108000
00	02	16	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	04	16	08	10	85	0	PACIFIC ETAL UTIKUMA 4-16-81-8	0644	778001	20	00	000	001			64	108004
00	02	17	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	02	18	08	10	85	0		0644	778001	20	00	000	001			64	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1987	060

EFFECTIVE DATE	OPER. NO.
01 APR 1987	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	06	18	08	08	5	0	ARCO NIPISI 6-18-81-8	0644	778001	20	00	000	001			64	108000
00	02	01	08	09	5	0	PAN AM M-1 NIPISI 2-1-81-9	0644	778001	20	00	000	001			64	108000
00	04	01	08	09	5	0		0644	778001	20	00	000	001			64	308000
00	02	02	08	09	5	0	PAN AM J-2 NIPISI 2-2-81-9	0644	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 APR 1987	060

EFFECTIVE DATE	OPER. NO.
1A MAR 1987	BR6

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEAVEY BLAIRMORE PROJECT NO 3	0683	244000	00	00	000	003	8.0	16.0	32	
00	03	06	057	24	4	0	PROPHET ET AL FBA 3-6-57-24	0683	244000	00	00	000	003			16	108800
00	04	06	057	24	4	0	PROPHET ET AL FBA 4-6-57-24	0683	244000	00	00	000	003			16	108900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0683	244000	00	00	000	003

EFFECTIVE DATE	OPER. NO
1A MAR 1987	BR6

EFFECTIVE DATE	OPER. NO.
14 MAR 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEAVEY BLAIRMORE PROJ NO 2	0683	244000	20	00	000	002	8.0	16.0	64	
00	06	31	05	62	4	40	IMPERIAL EXCELSIOR NO 6-31B-56-24	0683	244000	20	00	000	002			16	408000
00	10	31	05	62	4	40	IMPERIAL EXCELSIOR NO 10-31B-56-24	0683	244000	20	00	000	002			16	108900
00	11	31	05	62	4	40	IMPERIAL EXCELSIOR NO 11-31B-56-24	0683	244000	20	00	000	002			16	108900
00	12	31	05	62	4	40	IMPERIAL EXCELSIOR NO 12-31B-56-24	0683	244000	20	00	000	002			16	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0683	244000	20	00	000	002

EFFECTIVE DATE	OPER NO
14 MAR 1987	007

EFFECTIVE DATE	OPER. NO.
1A DEC 1986	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RIVER C PROJECT NO 1	0685	126003	20	00	000	001	8.0	136.0	1600	
00	10	10	01	01	10		WELLS FOR CONTROL WELL RATE 17	0685	126003	20	00	000	001				000000
00	06	31	047	02	50		BERRY WHITEHALL KEY PEM 6-31-47-2	0685	126003	20	00	000	001			64	408000
00	12	31	047	02	50		ASHLAND C UNIT PEM 12-31-47-2	0685	126003	20	00	000	001			64	108900
00	14	31	047	02	50		WHITEHALL ET AL KEY PEM 14-31-47-2	0685	126003	20	00	000	001				408000
00	14	35	047	03	50		W M W ET AL KEY PEM 14-35-47-3	0685	126003	20	00	000	001			64	408000
00	16	35	047	03	50		WHITEHALL ET AL KEY PEM 16-35-47-3	0685	126003	20	00	000	001			64	408000
00	06	36	047	03	50		BERRY WHITEHALL KEY PEM 6-36-47-3	0685	126003	20	00	000	001			64	408000
00	08	36	047	03	50		BERRY WHITEHALL KEY PEM 8-36-47-3	0685	126003	20	00	000	001			64	408000
00	10	36	047	03	50		ASHLAND C UNIT PEM 10-36-47-3	0685	126003	20	00	000	001			64	108000
00	12	36	047	03	50		ASHLAND C UNIT PEM 12-36-47-3	0685	126003	20	00	000	001			64	108000
00	14	36	047	03	50		WHITEHALL ET AL KEY PEM 14-36-47-3	0685	126003	20	00	000	001				408000
00	16	36	047	03	50		WHITEHALL ET AL KEY PEM 16-36-47-3	0685	126003	20	00	000	001				408000
00	04	06	048	02	50		ASHLAND C UNIT PEM 4-6-48-2	0685	126003	20	00	000	001			64	108900
00	06	06	048	02	50		WHITEHALL ET AL KEY PEM 6-6-48-2	0685	126003	20	00	000	001				408000
00	02	01	048	03	50		ASHLAND C UNIT PEM 2-1-48-3	0685	126003	20	00	000	001			64	108900
00	04	01	048	03	50		ASHLAND C UNIT PEM 4-1-48-3	0685	126003	20	00	000	001			64	108000
00	06	01	048	03	50		WHITEHALL ET AL WARBURG 6-1-48-3	0685	126003	20	00	000	001				408000
00	08	01	048	03	50		WHITEHALL ET AL WARBURG 8-1-48-3	0685	126003	20	00	000	001				408000
00	10	01	048	03	50		ASHLAND C UNIT PEM 10-1-48-3	0685	126003	20	00	000	001			64	108100
00	12	01	048	03	50		ASHLAND C UNIT PEM 12-1-48-3	0685	126003	20	00	000	001			64	108000
00	14	01	048	03	50		WHITEHALL ET AL KEY PEM 14-1-48-3	0685	126003	20	00	000	001				408000
02	16	01	048	03	50		WHITEHALL ET AL KEY PEM 16-1BR-48-3	0685	126003	20	00	000	001				408000
00	02	02	048	03	50		ASHLAND C UNIT PEM 2-2-48-3	0685	126003	20	00	000	001			64	108000
00	08	02	048	03	50		WHITEHALL ET AL KEY PEM 8-2-48-3	0685	126003	20	00	000	001				408000
00	10	02	048	03	50		ASHLAND C UNIT PEM 10-2-48-3	0685	126003	20	00	000	001			64	108000
00	14	02	048	03	50		WHITEHALL ET AL KEY PEM 14-2-48-3	0685	126003	20	00	000	001			64	408000
00	16	02	048	03	50		WHITEHALL ET AL KEY PEM 16-2-48-3	0685	126003	20	00	000	001				408000
00	06	10	048	03	50		WHITEHALL ET AL KEY PEM 6-10-48-3	0685	126003	20	00	000	001			64	408000
00	08	10	048	03	50		WHITEHALL ET AL KEY PEM 8-10BR-48-3	0685	126003	20	00	000	001			64	108100
00	10	10	048	03	50		MUSKETEER C PEMBINA UNIT 10-10-48-3	0685	126003	20	00	000	001			64	108100
02	16	10	048	03	50		WHITEHALL ET AL KEY PEM A16-10-48-3	0685	126003	20	00	000	001				408000
00	02	11	048	03	50		ASHLAND C UNIT PEM 2-11-48-3	0685	126003	20	00	000	001			64	108100
00	04	11	048	03	50		MUSKETEER PEMBINA C UNIT 4-11-48-3	0685	126003	20	00	000	001			64	108000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126003	20	00	000	001

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
1A DEC 1986	064

EFFECTIVE DATE	OPER. NO.
14 DEC 1986	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	06	11	048	03	5	0	ASHLAND C UNIT PE 2/6-11-48-3	0685	126003	20	00	000	001				408000
00	08	11	048	03	5	0	ASHLAND C UNIT PEM 8-11-48-3	0685	126003	20	00	000	001				108103
00	10	11	048	03	5	0	ASHLAND C UNIT PEM 10-11-48-3	0685	126003	20	00	000	001			64	108104
00	12	11	048	03	5	0	ASHLAND C UNIT PEM 12-11-48-3	0685	126003	20	00	000	001			64	108000
00	14	11	048	03	5	0	CIGOL KEY PEM 14-11-48-3	0685	126003	20	00	000	001				408000
02	16	11	048	03	5	0	CIGOL KEY PEM 16-11BR-48-3	0685	126003	20	00	000	001				408000
00	02	12	048	03	5	0	ASHLAND C UNIT PEM 2-12-48-3	0685	126003	20	00	000	001			64	108900
00	04	12	048	03	5	0	WHITEHALL ET AL KEY PEM 4-12-48-3	0685	126003	20	00	000	001			64	108700
02	06	12	048	03	5	0	ASHLAND C UNIT PEM 6-12-48-3	0685	126003	20	00	000	001				408000
00	08	12	048	03	5	0	WHITEHALL ET AL KEY PEM 8-12-48-3	0685	126003	20	00	000	001				408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126003	20	00	000	001

EFFECTIVE DATE	OPER NO
14 DEC 1986	064

EFFECTIVE DATE	OPER. NO.
01 APR 1987	P34

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BR FFF & GGG PROJECT NO 1	0685	126060	20	00	000	001	8.0	56.0	448	
00	12	25	04	60	2	50	FOCUS ET AL KNOBHILL 12-25-46-2	0685	126060	20	00	000	001			64	108100
00	10	26	04	60	2	50	FOCUS ET AL KNOBHILL 10-26-46-2	0685	126060	20	00	000	001			64	108100
00	16	26	04	60	2	50	BLUESKY ET AL PEMBINA 16-26-46-2	0685	126060	20	00	000	001				408000
00	02	35	04	60	2	50	FOCUS ET AL PEMBINA 2-35-46-2	0685	126060	20	00	000	001			64	108100
00	03	35	04	60	2	50	FOCUS ET AL PEMBINA 3-35-46-2	0685	126060	20	00	000	001			64	108100
00	06	35	04	60	2	50	BLUESKY ET AL PEMBINA 6-35-46-2	0685	126060	20	00	000	001				408000
00	08	35	04	60	2	50	BLUESKY ET AL PEMBINA 8-35-46-2	0685	126060	20	00	000	001				108103
00	10	35	04	60	2	50	FOCUS ET AL PEMBINA 10-35-46-2	0685	126060	20	00	000	001			64	108900
00	11	35	04	60	2	50	FOCUS ET AL PEMBINA 11-35-46-2	0685	126060	20	00	000	001			64	108900
00	16	35	04	60	2	50	BLUESKY ET AL PEMBINA 16-35-46-2	0685	126060	20	00	000	001				108103
00	04	36	04	60	2	50	FOCUS ET AL PEMBINA 4-36-46-2	0685	126060	20	00	000	001			64	108900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126060	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1987	P34

EFFECTIVE DATE	OPER. NO.
01 APR 1987	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BR FFF & GGG PROJECT NO 2	0685	126060	20	00	000	002	8.0	16.0	192	
00	06	26	04	6	02	5	0 HB PEMBINA 6-26-46-2	0685	126060	20	00	000	002			64	408000
02	08	26	04	6	02	5	0 DOME PEMBINA 8-26BR-46-2	0685	126060	20	00	000	002			64	108100
00	11	26	04	6	02	5	0 HB PEMBINA 11-26-46-2	0685	126060	20	00	000	002			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126060	20	00	000	002

EFFECTIVE DATE	OPER. NO
01 APR 1987	005

EFFECTIVE DATE	OPER. NO
01 APR 1987	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 8	0685	176000	20	00	000	008	8.0	248.0	2304	
00	10	02	04	07	50		GPD ET AL A PEM 10-2-47-7	0685	176000	20	00	000	008				108104
00	12	02	04	07	50		GPD ET AL A PEM 12-2-47-7	0685	176000	20	00	000	008			32	108100
00	14	02	04	07	50		GPD ET AL A PEM IN 14-2-47-7	0685	176000	20	00	000	008			32	408000
00	15	02	04	07	50		GPD ET AL A PEM 15-2-47-7	0685	176000	20	00	000	008			32	108000
00	16	02	04	07	50		GPD ET AL A PEM IN 16-2-47-7	0685	176000	20	00	000	008			32	408000
00	10	03	04	07	50		GPD ET AL A PEM 10-3-47-7	0685	176000	20	00	000	008			32	108100
00	12	03	04	07	50		GPD ET AL A PEM 12-3-47-7	0685	176000	20	00	000	008			32	108100
00	14	03	04	07	50		GPD ET AL A PEM IN 14-3-47-7	0685	176000	20	00	000	008			32	408000
00	16	03	04	07	50		GPD ET AL A PEM IN 16-3-47-7	0685	176000	20	00	000	008			32	408000
00	10	04	04	07	50		GPD ET AL A PEM 10-4-47-7	0685	176000	20	00	000	008			32	108104
00	12	04	04	07	50		GPD ET AL A PEM 12-4-47-7	0685	176000	20	00	000	008			32	108104
00	14	04	04	07	50		GPD ET AL A PEM IN 14-4-47-7	0685	176000	20	00	000	008			32	408000
00	16	04	04	07	50		GPD ET AL A PEM IN 16-4-47-7	0685	176000	20	00	000	008			32	408000
00	02	09	04	07	50		GR PLS BYSL SBD BUCK CREEK NO 2-9	0685	176000	20	00	000	008			32	108000
00	04	09	04	07	50		GR PLS BYSL SBD BUCK CREEK NO 4-9	0685	176000	20	00	000	008			32	108000
00	06	09	04	07	50		GPD ET AL A PEM IN 6-9-47-7	0685	176000	20	00	000	008			32	408000
00	08	09	04	07	50		GPD ET AL A PEM IN 8-9-47-7	0685	176000	20	00	000	008			32	408000
00	10	09	04	07	50		GPD ET AL A PEM 10-9-47-7	0685	176000	20	00	000	008			32	108000
00	12	09	04	07	50		GPD ET AL A PEM 12-9-47-7	0685	176000	20	00	000	008			32	108000
00	14	09	04	07	50		GPD ET AL A PEM IN 14-9-47-7	0685	176000	20	00	000	008			32	408000
00	16	09	04	07	50		GPD ET AL A PEM IN 16-9-47-7	0685	176000	20	00	000	008			32	408000
00	02	10	04	07	50		GPD ET AL A PEM 2-10-47-7	0685	176000	20	00	000	008			32	108000
00	04	10	04	07	50		GPD ET AL A PEM 4-10-47-7	0685	176000	20	00	000	008			32	108000
00	06	10	04	07	50		GPD ET AL A PEM IN 6-10-47-7	0685	176000	20	00	000	008			32	408000
00	08	10	04	07	50		GPD ET AL A PEM IN 8-10-47-7	0685	176000	20	00	000	008			32	408000
00	10	10	04	07	50		GR PLS BYSL SBD BUCK CREEK 10-10	0685	176000	20	00	000	008			32	108000
00	12	10	04	07	50		GRT PLNS ET AL A PEM 12-10-47-7	0685	176000	20	00	000	008			32	108000
00	14	10	04	07	50		GRT PLNS ET AL PEM IN 14-10-47-7	0685	176000	20	00	000	008			32	408000
00	16	10	04	07	50		GRT PLNS ET AL A PEM IN 16-10-47-7	0685	176000	20	00	000	008			32	408000
00	02	11	04	07	50		GR PLS BYSL SBD BUCK CREEK 2-11	0685	176000	20	00	000	008			32	108004
00	04	11	04	07	50		GR PLS BYSL SBD BUCK CREEK 4-11	0685	176000	20	00	000	008			32	108000
00	06	11	04	07	50		GPD ET AL A PEM IN 6-11-47-7	0685	176000	20	00	000	008			32	408000
00	08	11	04	07	50		GPD ET AL A PEM IN 8-11-47-7	0685	176000	20	00	000	008			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	008

EFFECTIVE DATE	OPER. NO
01 APR 1987	076

EFFECTIVE DATE	OPER. NO.
01 APR 1987	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	11	047	07	5	0	GRT PLNS ET AL A PEM 10-11-47-7	0685	176000	20	00	000	008			32	108000
00	12	11	047	07	5	0	GRT PLNS ET AL A PEM 12-11-47-7	0685	176000	20	00	000	008			32	108000
00	14	11	047	07	5	0	GRT PLNS ET AL A PEM IN 14-11-47-7	0685	176000	20	00	000	008			32	408000
00	16	11	047	07	5	0	GRT PLNS ET AL A PEM IN 16-11-47-7	0685	176000	20	00	000	008			32	408000
00	02	14	047	07	5	0	SBD G P BAYSEL BUCK CREEK NO 2-14	0685	176000	20	00	000	008			32	108000
00	04	14	047	07	5	0	GRT PLNS ET AL A PEM 4-14-47-7	0685	176000	20	00	000	008			32	108000
00	06	14	047	07	5	0	GRT PLNS ET AL A PEM IN 6-14-47-7	0685	176000	20	00	000	008			32	408000
00	08	14	047	07	5	0	SEABOARD GR PL BAYSEL BUCK CR 8-14	0685	176000	20	00	000	008			32	408000
00	10	14	047	07	5	0	SBD GR PLS BYSL BUCK CREEK 10-14	0685	176000	20	00	000	008			32	108000
00	12	14	047	07	5	0	GRT PLNS ET AL A PEM 12-14-47-7	0685	176000	20	00	000	008			32	108000
00	14	14	047	07	5	0	SEABOARD GR PL BAYSEL BUCK CR 14-14	0685	176000	20	00	000	008			32	408000
00	16	14	047	07	5	0	GRT PLNS ET AL A PEM IN 16-14-47-7	0685	176000	20	00	000	008			32	408000
00	01	15	047	07	5	0		0685	176000	20	00	000	008			16	308000
00	02	15	047	07	5	0	GRT PLNS ET AL A PEM 2-15-47-7	0685	176000	20	00	000	008			16	108000
00	04	15	047	07	5	0	GRT PLNS ET AL A PEM 4-15-47-7	0685	176000	20	00	000	008			32	108006
00	06	15	047	07	5	0	GPD ET AL A PEM 6-15-47-7	0685	176000	20	00	000	008			32	408000
00	07	15	047	07	5	0		0685	176000	20	00	000	008			16	308000
00	08	15	047	07	5	0	GPD ET AL A PEM 8-15-47-7	0685	176000	20	00	000	008			16	408006
00	10	15	047	07	5	0	GRT PLNS ET AL A PEM 10-15-47-7	0685	176000	20	00	000	008			32	108004
00	11	15	047	07	5	0	GPD ET AL A PEM 11-15-47-7	0685	176000	20	00	000	008			16	108000
00	12	15	047	07	5	0	GRT PLNS ET AL A PEM 12-15-47-7	0685	176000	20	00	000	008			16	108004
00	13	15	047	07	5	0		0685	176000	20	00	000	008			16	308000
00	14	15	047	07	5	0	GRT PLNS ET AL A PEM 14-15-47-7	0685	176000	20	00	000	008			16	408006
00	16	15	047	07	5	0	GRT PLNS ET AL A PEM IN 16-15-47-7	0685	176000	20	00	000	008			32	408000
00	02	16	047	07	5	0	GRT PLNS ET AL A PEM 2-16-47-7	0685	176000	20	00	000	008			32	108000
00	04	16	047	07	5	0	GRT PLNS ET AL A PEM 4-16-47-7	0685	176000	20	00	000	008			32	108000
00	06	16	047	07	5	0	GRT PLNS ET AL A PEM IN 6-16-47-7	0685	176000	20	00	000	008			32	408000
00	08	16	047	07	5	0	GRT PLNS ET AL A PEM IN 8-16-47-7	0685	176000	20	00	000	008			32	408000
00	10	16	047	07	5	0	GRT PLNS ET AL A PEM 10-16-47-7	0685	176000	20	00	000	008			32	108000
00	12	16	047	07	5	0	GRT PLNS ET AL A PEM 12-16-47-7	0685	176000	20	00	000	008			32	108000
00	14	16	047	07	5	0	GRT PLNS ET AL A PEM IN 14-16-47-7	0685	176000	20	00	000	008			32	408000
00	16	16	047	07	5	0	GPD ET AL A PEM 16-16-47-7	0685	176000	20	00	000	008			32	108006
00	02	21	047	07	5	0	GRT PLNS ET AL A PEM 2-21-47-7	0685	176000	20	00	000	008			32	108000
00	04	21	047	07	5	0	GRT PLNS ET AL A PEM 4-21-47-7	0685	176000	20	00	000	008			32	108000
00	06	21	047	07	5	0	GRT PLNS ET AL A PEM IN 6-21-47-7	0685	176000	20	00	000	008			32	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	008

EFFECTIVE DATE	OPER. NO.
01 APR 1987	076

EFFECTIVE DATE	OPER. NO
01 APR 1987	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE (m³/DAY) SUBSISTING	BASIC WELL RATE (m³/DAY) TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	08	21	047	07	5	0	GRT PLNS ET AL A PEM IN 8-21-47-7	0685	176000	20	00	000	008			32	408000
00	02	22	047	07	5	0	GRT PLNS ET AL A PEM 2-22-47-7	0685	176000	20	00	000	008			32	108000
00	04	22	047	07	5	0	GRT PLNS ET AL A PEM 4-22-47-7	0685	176000	20	00	000	008			32	108000
00	06	22	047	07	5	0	GRT PLNS ET AL A PEM IN 6-22-47-7	0685	176000	20	00	000	008			32	408000
00	08	22	047	07	5	0	GRT PLNS ET AL A PEM IN 8-22-47-7	0685	176000	20	00	000	008			32	408000
00	02	23	047	07	5	0	GRT PLNS ET AL A PEM 2-23-47-7	0685	176000	20	00	000	008			32	108000
00	04	23	047	07	5	0	GRT PLNS ET AL A PEM 4-23-47-7	0685	176000	20	00	000	008			32	108000
00	06	23	047	07	5	0	SEABOARD GR PL BAYSEL BUCK CR 6-23	0685	176000	20	00	000	008			32	408000
00	08	23	047	07	5	0	SEABOARD GR PL BAYSEL BUCK CR 8-23	0685	176000	20	00	000	008			32	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	008

EFFECTIVE DATE	OPER. NO
01 APR 1987	076

EFFECTIVE DATE	OPER. NO.
01 APR 1987	043

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 14	0685	176000	20	00	000	014	8.0	88.0	768	
00	10	07	047	06	5	0	BAYSEL PEMBINA 10-7-47-6	0685	176000	20	00	000	014			32	108100
00	12	07	047	06	5	0	BAYSEL PEMBINA 12-7-47-6	0685	176000	20	00	000	014			32	108100
00	14	07	047	06	5	0	BAYSEL PEMBINA IN 14-7-47-6	0685	176000	20	00	000	014			32	408000
00	16	07	047	06	5	0	BAYSEL PEMBINA IN 16-7-47-6	0685	176000	20	00	000	014			32	408000
00	02	01	047	07	5	0	BAYSEL PEMBINA 2-1-47-7	0685	176000	20	00	000	014			32	108100
00	08	01	047	07	5	0	BAYSEL PEMBINA IN 8-1-47-7	0685	176000	20	00	000	014			32	408000
00	09	01	047	07	5	0		0685	176000	20	00	000	014			16	308000
00	10	01	047	07	5	0	BAYSEL PEMBINA 10-1-47-7	0685	176000	20	00	000	014			16	108004
02	15	01	047	07	5	0	BAYSEL PEMBINA A15-1-47-7	0685	176000	20	00	000	014			16	108000
00	16	01	047	07	5	0	BAYSEL PEMBINA IN 16-1-47-7	0685	176000	20	00	000	014			16	408000
00	02	12	047	07	5	0	BAYSEL PEMBINA 2-12-47-7	0685	176000	20	00	000	014			32	108004
00	08	12	047	07	5	0	BAYSEL PEMBINA IN 8-12-47-7	0685	176000	20	00	000	014			32	408000
00	10	12	047	07	5	0	BAYSEL PEMBINA 10-12-47-7	0685	176000	20	00	000	014			32	108000
00	16	12	047	07	5	0	BAYSEL PEMBINA IN 16-12-47-7	0685	176000	20	00	000	014			32	408000
00	02	13	047	07	5	0	BAYSEL UNIT BUCK CREEK 2-13-47-7	0685	176000	20	00	000	014			32	108000
00	04	13	047	07	5	0	BAYSEL UNIT BUCK CREEK 4-13-47-7	0685	176000	20	00	000	014			32	108100
00	06	13	047	07	5	0	BAYSEL UNIT PEMBINA IN 6-13-47-7	0685	176000	20	00	000	014			32	408000
00	08	13	047	07	5	0	BAYSEL UNIT PEMBINA IN 8-13-47-7	0685	176000	20	00	000	014			32	408000
00	10	13	047	07	5	0	BAYSEL UNIT BUCK CREEK 10-13-47-7	0685	176000	20	00	000	014			32	108000
00	12	13	047	07	5	0	BAYSEL UNIT BUCK CREEK 12-13-47-7	0685	176000	20	00	000	014			32	108000
02	14	13	047	07	5	0	BAYSEL UNIT PEMBINA IN A14-13-47-7	0685	176000	20	00	000	014			32	408000
00	16	13	047	07	5	0	BAYSEL UNIT PEMBINA IN 16-13-47-7	0685	176000	20	00	000	014			32	408000
00	02	24	047	07	5	0	BAYSEL PEMBINA 2-24-47-7	0685	176000	20	00	000	014			32	108000
00	08	24	047	07	5	0	BAYSEL PEMBINA IN 8-24-47-7	0685	176000	20	00	000	014			32	408000
00	10	24	047	07	5	0	BAYSEL PEMBINA 10-24-47-7	0685	176000	20	00	000	014			32	108000
00	16	24	047	07	5	0	BAYSEL PEMBINA IN 16-24-47-7	0685	176000	20	00	000	014			32	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	014

EFFECTIVE DATE	OPER. NO.
01 APR 1987	043

EFFECTIVE DATE	OPER. NO.
01 APR 1987	043

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 15	0685	176000	20	00	000	015	8.0	32.0	256	
00	02	24	04	70	8	50	OKALTA BAYSEL PEMBINA NO 2-24-47-8	0685	176000	20	00	000	015			32	108100
00	04	24	04	70	8	50	OKALTA BAYSEL PEMBINA NO 4-24-47-8	0685	176000	20	00	000	015			32	108100
00	06	24	04	70	8	50	BAYSEL OKALTA PEMBINA IN 6-24-47-8	0685	176000	20	00	000	015			32	408000
00	08	24	04	70	8	50	BAYSEL OKALTA PEMBINA IN 8-24-47-8	0685	176000	20	00	000	015			32	408000
00	10	24	04	70	8	50	BAYSEL OKALTA PEMBINA NO 10-24-47-8	0685	176000	20	00	000	015			32	108000
02	12	24	04	70	8	50	BAYSEL OKALTA PEMBINA NO 12-24A	0685	176000	20	00	000	015			32	108000
00	14	24	04	70	8	50	BAYSEL OKALTA PEM IN 14-24-47-8	0685	176000	20	00	000	015			32	408000
00	16	24	04	70	8	50	BAYSEL OKALTA PEM IN 16-24-47-8	0685	176000	20	00	000	015			32	408004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	015

EFFECTIVE DATE	OPER NO
01 APR 1987	043

EFFECTIVE DATE	OPER. NO.
01 APR 1987	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 22	0685	176000	20	00	000	022	8.0	72.0	896	
00	04	17	04	70	6	5	SBD GR PLS BYSL BUCK LAKE E 4-17	0685	176000	20	00	000	022			32	108900
00	06	17	04	70	6	5	SBD GR PLS BYSL BUCK LAKE E 6-17	0685	176000	20	00	000	022			32	408000
00	12	17	04	70	6	5	SBD GR PLS BYSL BUCK LAKE E 12-17	0685	176000	20	00	000	022			32	108000
00	14	17	04	70	6	5	GPD ET AL E PEM 14-17-47-6	0685	176000	20	00	000	022			32	108104
00	02	18	04	70	6	5	SBD GR PLS BYSL BUCK LKE 2-18-47-6	0685	176000	20	00	000	022			32	108904
00	04	18	04	70	6	5	SBD GR PLS BYSL BUCK LK E 4-18-47-6	0685	176000	20	00	000	022			32	108900
00	06	18	04	70	6	5	GPD ET AL E PEM 6-18MU-47-6	0685	176000	20	00	000	022			32	408000
00	08	18	04	70	6	5	SBD GR PLS BYSL BUCK LK E 8-18-47-6	0685	176000	20	00	000	022			32	408000
00	10	18	04	70	6	5	SBD GR PLS BYSL BUCK LAKE E 10-18	0685	176000	20	00	000	022			32	108004
00	12	18	04	70	6	5	SBD GR PLS BYSL BUCK LK E NO 12-18	0685	176000	20	00	000	022			32	108004
00	14	18	04	70	6	5	SBD GR PLS BYSL BUCK LK E NO 14-18	0685	176000	20	00	000	022			32	408000
02	16	18	04	70	6	5	SBD GR PLS BYSL BUCK LK E 16-18A	0685	176000	20	00	000	022			32	408000
00	02	19	04	70	6	5	LEWIS ENG BUCK LK E PEM 2-19-47-6	0685	176000	20	00	000	022			32	108000
00	08	19	04	70	6	5	LEWIS ENGR BK LK E PEM IN 8-19-47-6	0685	176000	20	00	000	022			32	408000
00	10	19	04	70	6	5	LEWIS ENGR BK LK E PEM 10-19-47-6	0685	176000	20	00	000	022			32	108000
00	16	19	04	70	6	5		0685	176000	20	00	000	022			32	308000
00	04	20	04	70	6	5	SBD GR PLS BYSL BUCK LK E 4-20-47-6	0685	176000	20	00	000	022			32	108004
00	06	20	04	70	6	5	LEWIS ENGR BK LK EPEM IN 6-20-47-6	0685	176000	20	00	000	022			32	108006
00	12	20	04	70	6	5	LEWIS ENGR BUCK LK E PEM 12-20-47-6	0685	176000	20	00	000	022			32	108004
00	14	20	04	70	6	5	NORCEN ET AL PEMBINA 14-20-47-6	0685	176000	20	00	000	022			32	108000
00	04	29	04	70	6	5	LEWIS ENGR BK LK E PEM IN 4-29-47-6	0685	176000	20	00	000	022			32	408000
00	06	29	04	70	6	5		0685	176000	20	00	000	022			32	308000
00	12	29	04	70	6	5	NORCEN ET AL PEMBINA 12-29-47-6	0685	176000	20	00	000	022			32	108000
00	14	29	04	70	6	5	GRT PLNS ET AL PEM 14-29-47-6	0685	176000	20	00	000	022			32	108900
00	02	30	04	70	6	5	LEWIS ENG BUCK LK E PEM 2-30-47-6	0685	176000	20	00	000	022			32	108000
00	08	30	04	70	6	5	GPD ET AL PEMBINA 8-30-47-6	0685	176000	20	00	000	022			32	108004
00	10	30	04	70	6	5	LEW ENG BUCK LK E PEM 10-30-47-6	0685	176000	20	00	000	022			32	108004
00	16	30	04	70	6	5		0685	176000	20	00	000	022			32	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	022

EFFECTIVE DATE	OPER. NO.
01 APR 1987	076

EFFECTIVE DATE	OPER. NO.
01 APR 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 46	0685	176000	20	00	000	046	8.0	80.0	320	
00	11	06	048	08	5	0	SHELL ET AL PEMBINA 11-6-48-8	0685	176000	20	00	000	046			16	108004
00	12	06	048	08	5	0	WHITE ROSE BRALSAMAN PEMB NO 12-6	0685	176000	20	00	000	046			16	108100
00	13	06	048	08	5	0		0685	176000	20	00	000	046			16	308000
00	14	06	048	08	5	0	WHITE ROSE BRALSA PEM IN 14-6-48-8	0685	176000	20	00	000	046			16	408000
00	09	01	048	09	5	0		0685	176000	20	00	000	046			16	308000
00	10	01	048	09	5	0	WHITE ROSE KROY PEMBINA NO 10-1	0685	176000	20	00	000	046			16	108100
00	11	01	048	09	5	0		0685	176000	20	00	000	046			16	308000
00	12	01	048	09	5	0	WHITE ROSE KROY PEMBINA NO 12-1	0685	176000	20	00	000	046			16	108900
00	13	01	048	09	5	0	SHELL ET AL PEMBINA 13-1-48-9	0685	176000	20	00	000	046			16	108000
00	14	01	048	09	5	0	WHITE ROSE KROY PEM IN 14-1-48-9	0685	176000	20	00	000	046			16	408000
00	15	01	048	09	5	0		0685	176000	20	00	000	046			16	308000
00	16	01	048	09	5	0	WHITE ROSE KROY PEM IN 16-1-48-9	0685	176000	20	00	000	046			16	408000
00	01	12	048	09	5	0	SHELL ET AL PEMBINA 1-12-48-9	0685	176000	20	00	000	046			16	108000
00	02	12	048	09	5	0	WHITE ROSE KROY PEMBINA NO 2-12	0685	176000	20	00	000	046			16	108000
00	07	12	048	09	5	0	SHELL ET AL PEMBINA 7-12-48-9	0685	176000	20	00	000	046			16	108000
00	08	12	048	09	5	0	WHITE ROSE KROY PEM IN 8-12-48-9	0685	176000	20	00	000	046			16	408000
00	09	12	048	09	5	0	SHELL ET AL PEMBINA 9-12-48-9	0685	176000	20	00	000	046			16	108000
00	10	12	048	09	5	0	WHITE ROSE KROY PEMBINA NO 10-12	0685	176000	20	00	000	046			16	108000
00	15	12	048	09	5	0	SHELL ET AL PEMBINA 15-12-48-9	0685	176000	20	00	000	046			16	108000
00	16	12	048	09	5	0	WHITE ROSE KROY PEM IN 16-12-48-9	0685	176000	20	00	000	046			16	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	046

EFFECTIVE DATE	OPER NO
01 APR 1987	037

EFFECTIVE DATE	OPER. NO.
01 APR 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 83	0685	176000	20	00	000	083	8.0	760.0	8896	
00	06	05	04	91	05	0	KEWANEE A PEM 6-5-49-10	0685	176000	20	00	000	083			64	108000
00	08	05	04	91	05	0	KEWANEE A PEM 8-5-49-10	0685	176000	20	00	000	083			64	108000
00	14	05	04	91	05	0	KEWANEE A PEM IN 14-5-49-10	0685	176000	20	00	000	083			64	408000
00	16	05	04	91	05	0	TEXACO MCCOLL AURORA B-16-5	0685	176000	20	00	000	083			64	108000
00	06	06	04	91	05	0	KEWANEE B PEM 6-6-49-10	0685	176000	20	00	000	083			64	108000
00	08	06	04	91	05	0	KEWANEE B PEM 8-6-49-10	0685	176000	20	00	000	083			64	108000
00	14	06	04	91	05	0	KEWANEE B PEM IN 14-6-49-10	0685	176000	20	00	000	083			64	408000
00	16	06	04	91	05	0	KEWANEE B PEM 16-6-49-10	0685	176000	20	00	000	083			64	108000
00	06	07	04	91	05	0	KEWANEE B PEM 6-7-49-10	0685	176000	20	00	000	083			64	108000
00	08	07	04	91	05	0	KEWANEE B PEM 8-7-49-10	0685	176000	20	00	000	083			64	108000
00	14	07	04	91	05	0	KEWANEE B PEM IN 14-7-49-10	0685	176000	20	00	000	083			64	408000
00	16	07	04	91	05	0	KEWANEE B PEM 16-7-49-10	0685	176000	20	00	000	083			64	108000
00	05	08	04	91	05	0	TEXACO ET AL PEMBINA 5-8-49-10	0685	176000	20	00	000	083				108003
00	06	08	04	91	05	0	KEWANEE A PEM 6-8-49-10	0685	176000	20	00	000	083			64	108000
00	07	08	04	91	05	0	TEXACO ET AL PEMBINA 7-8-49-10	0685	176000	20	00	000	083				108003
00	08	08	04	91	05	0	TEXACO MCCOLL AURORA B-8-8	0685	176000	20	00	000	083			64	108004
00	14	08	04	91	05	0	KEWANEE A PEM IN 14-8-49-10	0685	176000	20	00	000	083			64	408000
00	16	08	04	91	05	0	TEXACO MCCOLL AURORA B-16-8	0685	176000	20	00	000	083			64	108000
00	06	17	04	91	05	0	MURPHY PEMBINA 6-17-49-10	0685	176000	20	00	000	083			64	108000
00	07	17	04	91	05	0	TEXACO ET AL PEMBINA 7-17-49-10	0685	176000	20	00	000	083				108003
00	08	17	04	91	05	0	MURPHY PEMBINA 8-17-49-10	0685	176000	20	00	000	083			64	108000
00	14	17	04	91	05	0	MURPHY PEMBINA IN 14-17-49-10	0685	176000	20	00	000	083			64	408000
00	16	17	04	91	05	0	MURPHY PEMBINA 16-17-49-10	0685	176000	20	00	000	083			64	108000
00	06	18	04	91	05	0	KEWANEE B PEM 6-18-49-10	0685	176000	20	00	000	083			64	108000
00	08	18	04	91	05	0	KEWANEE B PEM 8-18-49-10	0685	176000	20	00	000	083			64	108000
00	14	18	04	91	05	0	KEWANEE B PEM IN 14-18-49-10	0685	176000	20	00	000	083			64	408000
00	16	18	04	91	05	0	KEWANEE B PEM 16-18-49-10	0685	176000	20	00	000	083			64	108000
00	05	19	04	91	05	0	TEXACO ET AL PEMBINA 5-19-49-10	0685	176000	20	00	000	083				108004
00	06	19	04	91	05	0	TEXACO TEXCAN PEMBINA 6-19-49-10	0685	176000	20	00	000	083			64	108000
00	07	19	04	91	05	0	TEXACO ET AL PEMBINA 7-19-49-10	0685	176000	20	00	000	083				108004
00	08	19	04	91	05	0	TEXACO MCCOLL GLENDALE F-8-19	0685	176000	20	00	000	083			64	108000
00	14	19	04	91	05	0	TEXACO TEXCAN PEMBINA IN 14-19	0685	176000	20	00	000	083			64	408000
00	16	19	04	91	05	0	TEXACO MCCOLL GLENDALE F-16-19	0685	176000	20	00	000	083			64	108000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	083

EFFECTIVE DATE	OPER NO
01 APR 1987	017

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO
01 APR 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														m^3 / DAY			1 2 3 4 5 6
00	05	20	049	10	5	0	TEXACO ET AL PEMBINA 5-20-49-10	0685	176000	20	00	000	083				108003
00	06	20	049	10	5	0	TEXACO MCCOLL GLENDALE F6-20	0685	176000	20	00	000	083			64	108000
00	07	20	049	10	5	0	TEXACO ET AL PEMBINA 7-20-49-10	0685	176000	20	00	000	083				108003
00	08	20	049	10	5	0	HUMBER PEMBINA 8-20-49-10	0685	176000	20	00	000	083			64	108000
00	14	20	049	10	5	0	TEXACO TEXCAN PEMBINA 14-20-49-10	0685	176000	20	00	000	083			64	408000
00	16	20	049	10	5	0	HUMBER PEMBINA 16-20-49-10	0685	176000	20	00	000	083			64	108000
00	05	28	049	10	5	0	TEXACO ET AL PEMBINA 5-28-49-10	0685	176000	20	00	000	083				108003
00	06	28	049	10	5	0	CITIES SERVICE PEMBINA 6-28-49-10	0685	176000	20	00	000	083			64	108000
00	14	28	049	10	5	0	CS PEMBINA IN 14-28-49-10	0685	176000	20	00	000	083			64	408000
00	16	28	049	10	5	0	TEXACO MCCOLL AURORA A-16-28-49-10	0685	176000	20	00	000	083			64	108000
00	05	29	049	10	5	0	TEXACO ET AL PEMBINA 5-29-49-10	0685	176000	20	00	000	083				108003
00	06	29	049	10	5	0	TEXACO MCCOLL GLENDALE F-6-99	0685	176000	20	00	000	083			64	108000
00	08	29	049	10	5	0	LANDMARK PEMBINA 8-29-49-10	0685	176000	20	00	000	083			64	108000
02	08	29	049	10	5	0	TEXACO ET AL PEMBINA 8-29-49-10	0685	176000	20	00	000	083				108003
00	14	29	049	10	5	0	TEXACO TEXCAN PEMBINA 14-29-49-10	0685	176000	20	00	000	083			64	408000
00	16	29	049	10	5	0	LANDMARK PEMBINA 16-29-49-10	0685	176000	20	00	000	083			64	108000
00	05	30	049	10	5	0	TEXACO ET AL PEMBINA 5-30-49-10	0685	176000	20	00	000	083				108004
00	06	30	049	10	5	0	TEXACO TEXCAN PEMBINA 6-30-49-10	0685	176000	20	00	000	083			64	108000
00	08	30	049	10	5	0	TEXACO TEXCAN PEMBINA 8-30-49-10	0685	176000	20	00	000	083			64	108000
00	14	30	049	10	5	0	TEXACO TEXCAN PEMBINA IN 14-30	0685	176000	20	00	000	083			64	408000
00	16	30	049	10	5	0	TEXACO MCCOLL GLENDALE F-16-30	0685	176000	20	00	000	083			64	108000
00	06	31	049	10	5	0	TEXACO TEXCAN PEMBINA 6-31-49-10	0685	176000	20	00	000	083			64	108000
00	08	31	049	10	5	0	TEXACO TEXCAN PEMBINA 8-31-49-10	0685	176000	20	00	000	083			64	408000
00	14	31	049	10	5	0	KEWANEE C PEM IN 14-31-49-10	0685	176000	20	00	000	083			64	408000
00	16	31	049	10	5	0	KEWANEE C PEM 16-31-49-10	0685	176000	20	00	000	083			64	108000
00	06	32	049	10	5	0	TEXACO TEXCAN PEMBINA 6-32-49-10	0685	176000	20	00	000	083			64	108000
00	07	32	049	10	5	0	TEXACO ET AL PEMBINA 7-32-49-10	0685	176000	20	00	000	083				108003
00	08	32	049	10	5	0	CITIES SERVICE PEMBINA 8-32-49-10	0685	176000	20	00	000	083			64	408000
00	14	32	049	10	5	0	CS PEMBINA IN 14-32-49-10	0685	176000	20	00	000	083			64	408000
00	16	32	049	10	5	0	CITIES SERVICE PEMB 16-32-49-10	0685	176000	20	00	000	083			64	108000
00	05	33	049	10	5	0	TEXACO ET AL PEMBINA 5-33-49-10	0685	176000	20	00	000	083				108003
00	06	33	049	10	5	0	CITIES SERVICE PEMBINA 6-33-49-10	0685	176000	20	00	000	083			64	108000
00	07	33	049	10	5	0	TEXACO ET AL PEMBINA 7-33-49-10	0685	176000	20	00	000	083				108003
00	08	33	049	10	5	0	TECACO MCCOLL AURORA A-8-33-49-10	0685	176000	20	00	000	083			64	108000
00	14	33	049	10	5	0	CS PEMBINA IN 14-33-49-10	0685	176000	20	00	000	083			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	083

EFFECTIVE DATE	OPER NO
01 APR 1987	017

EFFECTIVE DATE	OPER. NO.
01 APR 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E										PROD AREA	1 2 3 4 5 6
00	16	33	049	10	50		CITIES SERVICE PEMBINA 16-33-49-10	0685	176000	20	00	000	083			64	108000
00	14	34	049	10	50		PACIFIC PEMBINA IN 14-34-49-10	0685	176000	20	00	000	083			64	408000
00	16	34	049	10	50		HUMBER PEMBINA 16-34-49-10	0685	176000	20	00	000	083			64	108000
00	06	13	049	11	50		KEWANEE D PEM 6-13-49-11	0685	176000	20	00	000	083			64	108000
00	08	13	049	11	50		KEWANEE D PEMBINA 8-13-49-11	0685	176000	20	00	000	083			64	108000
00	14	13	049	11	50		KEWANEE D PEM IN 14-13-49-11	0685	176000	20	00	000	083			64	408000
00	16	13	049	11	50		KEWANEE D PEMBINA 16-13-49-11	0685	176000	20	00	000	083			64	108000
00	06	14	049	11	50		KEWANEE D PEM 6-14-49-11	0685	176000	20	00	000	083			64	108000
00	08	14	049	11	50		KEWANEE D PEM 8-14-49-11	0685	176000	20	00	000	083			64	108000
00	14	14	049	11	50		KEWANEE D PEM IN 14-14-49-11	0685	176000	20	00	000	083			64	408000
00	16	14	049	11	50		KEWANEE D PEMBINA 16-14-49-11	0685	176000	20	00	000	083			64	108000
00	08	15	049	11	50		KEWANEE D PEM 8-15-49-11	0685	176000	20	00	000	083			64	108000
00	16	15	049	11	50		KEWANEE D PEM 16-15-49-11	0685	176000	20	00	000	083			64	108000
00	08	22	049	11	50		KEWANEE D PEM 8-22-49-11	0685	176000	20	00	000	083			64	108004
00	16	22	049	11	50		KEWANEE D PEMBINA 16-22-49-11	0685	176000	20	00	000	083			64	108000
00	06	23	049	11	50		KEWANEE D PEM 6-23-49-11	0685	176000	20	00	000	083			64	108000
00	08	23	049	11	50		TEXACO MCCOLL GLENDALE B-8-23	0685	176000	20	00	000	083			64	108000
00	14	23	049	11	50		KEWANEE D PEM IN 14-23-49-11	0685	176000	20	00	000	083			64	408000
00	16	23	049	11	50		TEXACO TEXCAN PEMBINA 16-23-49-11	0685	176000	20	00	000	083			64	108000
00	06	24	049	11	50		TEXACO TEXCAN PEMBINA 6-24-49-11	0685	176000	20	00	000	083			64	108000
00	08	24	049	11	50		TEXACO TEXCAN PEMBINA 8-24-49-11	0685	176000	20	00	000	083			64	108000
00	14	24	049	11	50		TEXACO TEXCAN PEMBINA IN 14-24	0685	176000	20	00	000	083			64	408000
00	16	24	049	11	50		TEXACO TEXCAN PEMBINA 16-24-49-11	0685	176000	20	00	000	083			64	108000
00	06	25	049	11	50		TEXACO TEXCAN PEMBINA 6-25-49-11	0685	176000	20	00	000	083			64	108000
00	07	25	049	11	50		TEXACO PEMBINA 7-25-49-11	0685	176000	20	00	000	083				108004
00	08	25	049	11	50		TEXACO TEXCAN PEMBINA 8-25-49-11	0685	176000	20	00	000	083			64	108000
00	14	25	049	11	50		TEXACO TEXCAN PEMBINA IN 14-25	0685	176000	20	00	000	083			64	408000
00	16	25	049	11	50		TEXACO TEXCAN PEMBINA 16-25-49-11	0685	176000	20	00	000	083			64	108000
00	06	26	049	11	50		KEWANEE D PEM 6-26-49-11	0685	176000	20	00	000	083			64	108000
00	08	26	049	11	50		TEXACO TEXCAN PEMBINA 8-26-49-11	0685	176000	20	00	000	083			64	108000
00	14	26	049	11	50		KEWANEE D PEM IN 14-26-49-11	0685	176000	20	00	000	083			64	408000
00	16	26	049	11	50		TEXACO MCCOLL GLENDALE B16-26	0685	176000	20	00	000	083			64	108000
00	08	27	049	11	50		KEWANEE D PEM 8-27-49-11	0685	176000	20	00	000	083			64	108000
00	16	27	049	11	50		KEWANEE D PEM 16-27-49-11	0685	176000	20	00	000	083			64	108000
00	08	33	049	11	50		SKELLY ALTA W3 PEMBINA 8-33-49-11	0685	176000	20	00	000	083			64	108000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	083

EFFECTIVE DATE	OPER NO
01 APR 1987	017

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 APR 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	33	04	91	1	50	SKELLY ALTA W1 PEM 16-33-49-11	0685	176000	20	00	000	083			64	108000
00	06	34	04	91	1	50	SKELLY ALTA R-3 PEMBINA 6-34-49-11	0685	176000	20	00	000	083			64	108000
00	08	34	04	91	1	50	SKELLY ALTA R-4 PEMBINA 8-34-49-11	0685	176000	20	00	000	083			64	108000
00	14	34	04	91	1	50	SKELLY ALTA R-2 PEM IN 14-34-49-11	0685	176000	20	00	000	083			64	408000
00	16	34	04	91	1	50	SKELLY ALTA R-1 PEM 16-34-49-11	0685	176000	20	00	000	083			64	108000
00	06	35	04	91	1	50	SKELLY ALTA K-2 PEM 6-35-49-11	0685	176000	20	00	000	083			64	108000
00	08	35	04	91	1	50	TEXACO MCCOLL GLENDALE B8-35	0685	176000	20	00	000	083			64	408000
00	14	35	04	91	1	50	SKELLY ALTA K-5 PEM IN 14-35-49-11	0685	176000	20	00	000	083			64	408000
00	16	35	04	91	1	50	SKELLY ALTA K1 PEMBINA 16-35-49-11	0685	176000	20	00	000	083			64	108000
00	04	36	04	91	1	50	TEXACO MCCOLL GLENDALE B-4-36	0685	176000	20	00	000	083			64	108000
00	06	36	04	91	1	50	TEXACO ET AL PEMBINA 6-36-49-11	0685	176000	20	00	000	083				108003
00	08	36	04	91	1	50	TEXACO TEXCAN PEMBINA 8-36-49-11	0685	176000	20	00	000	083			64	408000
00	14	36	04	91	1	50	SKELLY ALTA K-3 PEM IN 14-36-49-11	0685	176000	20	00	000	083			64	408000
00	16	36	04	91	1	50	SKELLY ALTA K-4 PEM 16-36-49-11	0685	176000	20	00	000	083			64	108000
00	06	01	05	10	1	50	ZENMAC PEMBINA 6-1-50-10	0685	176000	20	00	000	083			64	108000
00	08	01	05	10	1	50	ZENMAC PEMBINA 8-1-50-10	0685	176000	20	00	000	083			64	408000
00	14	01	05	10	1	50	TEXACO TEXCAN PEMBINA IN 14-1-50-10	0685	176000	20	00	000	083			64	408000
00	16	01	05	10	1	50	ZENMAC PEMBINA 16-1-50-10	0685	176000	20	00	000	083			64	108000
00	06	02	05	10	1	50	LUSCAR PEMBINA 6-2-50-10	0685	176000	20	00	000	083			64	108000
00	08	02	05	10	1	50	LUSCAR PEMBINA 8-2-50-10	0685	176000	20	00	000	083			64	408000
00	10	02	05	10	1	50	TEXACO ET AL PEMBINA 10-2-50-10	0685	176000	20	00	000	083				108003
00	14	02	05	10	1	50	LUSCAR PEMBINA IN 14-2-50-10	0685	176000	20	00	000	083			64	408000
00	16	02	05	10	1	50	LUSCAR PEMBINA 16-2-50-10	0685	176000	20	00	000	083			64	108000
00	06	03	05	10	1	50	WHITEHALL ET AL PEMBINA 6-3-50-10	0685	176000	20	00	000	083			64	108000
00	08	03	05	10	1	50	WHITEHALL ET AL PEMBINA 8-3-50-10	0685	176000	20	00	000	083			64	408000
00	14	03	05	10	1	50	TEXACO TEXCAN PEMBINA IN 14-3-50-10	0685	176000	20	00	000	083			64	408000
00	16	03	05	10	1	50	TEXACO TEXCAN PEMBINA 16-3-50-10	0685	176000	20	00	000	083			64	108000
00	06	04	05	10	1	50	WHITEHALL ET AL PEMBINA 6-4-50-10	0685	176000	20	00	000	083			64	108000
00	08	04	05	10	1	50	WHITEHALL ET AL PEMBINA 8-4-50-10	0685	176000	20	00	000	083			64	408000
00	14	04	05	10	1	50	TEXACO TEXCAN PEMBINA IN 14-4-50-10	0685	176000	20	00	000	083			64	408000
00	16	04	05	10	1	50	TEXACO MCCOLL BRAEMAR B-16-4	0685	176000	20	00	000	083			64	108000
00	06	05	05	10	1	50	WHITEHALL ET AL PEMBINA 6-5-50-10	0685	176000	20	00	000	083			64	108000
00	08	05	05	10	1	50	WHITEHALL ET AL PEMBINA 8-5-50-10	0685	176000	20	00	000	083			64	408000
00	14	05	05	10	1	50	TEXACO TEXCAN PEMBINA IN 14-5-50-10	0685	176000	20	00	000	083			64	408000
00	16	05	05	10	1	50	TEXACO MCCOLL BRAEMAR B-16-5	0685	176000	20	00	000	083			64	108000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	083

EFFECTIVE DATE	OPER. NO.
01 APR 1987	017

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 APR 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	06	06	05	10	5	0	KEWANEE C PEM 6-6-50-10	0685	176000	20	00	000	083			64	108000
00	08	06	05	10	5	0	KEWANEE C PEM 8-6-50-10	0685	176000	20	00	000	083			64	108000
00	14	06	05	10	5	0	TEXACO TEXCAN PEMBINA IN 14-6-50-10	0685	176000	20	00	000	083			64	408000
00	16	06	05	10	5	0	TEXACO TEXCAN PEM 16-6-50-10	0685	176000	20	00	000	083			64	108000
00	06	07	05	10	5	0	TEXACO TEXCAN PEMBINA 6-7-50-10	0685	176000	20	00	000	083			64	108000
00	08	07	05	10	5	0	TEXACO TEXCAN PEMBINA 8-7-50-10	0685	176000	20	00	000	083			64	408000
00	06	08	05	10	5	0	TECACO MCCOLL BRAEMAR B-6-8-50-10	0685	176000	20	00	000	083			64	108000
00	08	08	05	10	5	0	TEXACO MCCOLL BRAEMAR B-8-8-50-10	0685	176000	20	00	000	083			64	108000
00	06	09	05	10	5	0	TEXACO MCCOLL BRAEMAR B-6-9-50-10	0685	176000	20	00	000	083			64	108000
00	08	09	05	10	5	0	TEXACO TEXCAN PEMBINA 8-9-50-10	0685	176000	20	00	000	083			64	408000
00	06	10	05	10	5	0	TEXACO TEXCAN PEMBINA 6-10-50-10	0685	176000	20	00	000	083			64	108000
00	08	10	05	10	5	0	TEXACO TEXCAN PEMBINA 8-10-50-10	0685	176000	20	00	000	083				108004
00	06	12	05	10	5	0	TEXACO TEXCAN PEMBINA 6-12-50-10	0685	176000	20	00	000	083			64	108000
00	08	12	05	10	5	0	SKELLY ALTA C1 PEMBINA 8-12-50-10	0685	176000	20	00	000	083			64	108004
00	06	02	05	11	5	0	SKELLY ALTA S3 PEMBINA 6-2-50-11	0685	176000	20	00	000	083			64	108000
00	08	02	05	11	5	0	SKELLY ALTA S-4 PEMBINA 8-2-50-11	0685	176000	20	00	000	083			64	108000
00	06	03	05	11	5	0	SKELLY ALTA S1 PEMBINA 6-3-50-11	0685	176000	20	00	000	083			64	108000
00	08	03	05	11	5	0	SKELLY ALTA S2 PEMBINA 8-3-50-11	0685	176000	20	00	000	083			64	108000
00	08	04	05	11	5	0	SKELLY ALTA X1 PEMBINA 8-4-50-11	0685	176000	20	00	000	083			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	083

EFFECTIVE DATE	OPER NO
01 APR 1987	017

EFFECTIVE DATE	OPER. NO.
01 APR 1987	062

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								m^3 / DAY		PROD AREA	1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 109	0685	176000	20	00	000	109	8.0	520.0	5504	
00	05	01	05	00	85	0	CDN OXY ET AL PEMBINA 5-1-50-8	0685	176000	20	00	000	109				108003
00	06	01	05	00	85	0	C S ET AL PEMBINA 6-1-50-8	0685	176000	20	00	000	109			64	108900
00	08	01	05	00	85	0	CS ET AL PEMBINA 8-1-50-8	0685	176000	20	00	000	109			64	108900
00	14	01	05	00	85	0	CS ET AL PEMBINA IN 14-1-50-8	0685	176000	20	00	000	109			64	408000
00	16	01	05	00	85	0	CS ET AL PEMBINA 16-1-50-8	0685	176000	20	00	000	109			64	108900
00	03	02	05	00	85	0	CDNOXY ET AL PEMBINA 3-2-50-8	0685	176000	20	00	000	109				108003
00	05	02	05	00	85	0	CDNOXY ET AL PEMBINA 5-2-50-8	0685	176000	20	00	000	109				108003
00	06	02	05	00	85	0	C S ET AL PEMBINA 6-2-50-8	0685	176000	20	00	000	109			64	108900
00	08	02	05	00	85	0	CS ET AL PEMBINA 8-2-50-8	0685	176000	20	00	000	109			64	108900
00	14	02	05	00	85	0	C S ET AL PEMBINA IN 14-2-50-8	0685	176000	20	00	000	109			64	408000
00	16	02	05	00	85	0	CS ET AL PEMBINA 16-2-50-8	0685	176000	20	00	000	109			64	108000
00	05	03	05	00	85	0	CDN OXY ET AL PEMBINA 5-3-50-8	0685	176000	20	00	000	109				108003
00	06	03	05	00	85	0	CS ET AL PEMBINA 6-3-50-8	0685	176000	20	00	000	109			64	108900
00	07	03	05	00	85	0	CDN OXY ET AL PEMBINA 7-3-50-8	0685	176000	20	00	000	109				108003
00	08	03	05	00	85	0	C S ET AL PEMBINA 8-3-50-8	0685	176000	20	00	000	109			64	108900
00	09	03	05	00	85	0	CDNOXY ET AL PEMBINA 9-3-50-8	0685	176000	20	00	000	109				108003
00	14	03	05	00	85	0	CS ET AL PEMBINA IN 14-3-50-8	0685	176000	20	00	000	109			64	408000
00	16	03	05	00	85	0	C S ET AL PEMBINA 16-3-50-8	0685	176000	20	00	000	109			64	108000
00	05	04	05	00	85	0	CDN OXY ET AL PEMBINA 5-4-50-8	0685	176000	20	00	000	109				108003
00	06	04	05	00	85	0	CS ET AL PEMBINA 6-4-50-8	0685	176000	20	00	000	109			64	108900
00	07	04	05	00	85	0	CDNOXY ET AL PEMBINA 7-4-50-8	0685	176000	20	00	000	109				108003
00	08	04	05	00	85	0	SKELLY ALTA O-2 PEM 8-4-50-8	0685	176000	20	00	000	109			64	108900
00	09	04	05	00	85	0	CDN OXY ET AL PEMBINA 9-4-50-8	0685	176000	20	00	000	109				108003
00	14	04	05	00	85	0	CS ET AL PEMBINA IN 14-4-50-8	0685	176000	20	00	000	109			64	408000
00	16	04	05	00	85	0	SKELLY ALTA O-1 PEMBINA 16-4-50-8	0685	176000	20	00	000	109			64	108000
00	06	05	05	00	85	0	CITIES SVCE ET AL EASYFORD NO 6-5	0685	176000	20	00	000	109			64	108100
00	08	05	05	00	85	0	CITIES SERVICE ET AL EASYFORD 8-5	0685	176000	20	00	000	109			64	108100
00	09	05	05	00	85	0	CDNOXY ET AL PEMBINA 9-5-50-8	0685	176000	20	00	000	109				108003
00	14	05	05	00	85	0	CS ET AL PEMBINA IN 14-5-50-8	0685	176000	20	00	000	109			64	408000
00	16	05	05	00	85	0	C S ET AL PEMBINA 16-5-50-8	0685	176000	20	00	000	109			64	108000
00	06	06	05	00	85	0	DEKALB PEMBINA 6-6-50-8	0685	176000	20	00	000	109			64	108100
00	08	06	05	00	85	0	CS ET AL PEMBINA 8-6-50-8	0685	176000	20	00	000	109			64	108100
00	14	06	05	00	85	0	DEKALB PEMBINA IN 14-6-50-8	0685	176000	20	00	000	109			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	109

EFFECTIVE DATE	OPER NO
01 APR 1987	062

EFFECTIVE DATE	OPER. NO.
01 APR 1987	062

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00160605008 50	CS ET AL PEMBINA 16-6-50-8	0685	176000	20	00	000	109			64	108000
00060705008 50	DEKALB PEMBINA 6-7-50-8	0685	176000	20	00	000	109			64	108000
00080705008 50	CS ET AL PEMBINA 8-7-50-8	0685	176000	20	00	000	109			64	108000
00140705008 50	DEKALB PEMBINA IN 14-7-50-8	0685	176000	20	00	000	109			64	408000
00160705008 50	CS ET AL PEMBINA 16-7-50-8	0685	176000	20	00	000	109			64	108000
00060805008 50	CS ET AL PEMBINA 6-8-50-8	0685	176000	20	00	000	109			64	108000
00080805008 50	C S ET AL PEMBINA 8-8-50-8	0685	176000	20	00	000	109			64	108000
00090805008 52	CS ET AL PEMBINA 9-8-50-8	0685	176000	20	00	000	109				108003
00140805008 50	C S ET AL PEMBINA IN 14-8-50-8	0685	176000	20	00	000	109			64	408000
00160805008 50	C S ET AL PEMBINA 16-8-50-8	0685	176000	20	00	000	109			64	108000
00060905008 50	SKELLY ALTA N1 PEMBINA 6-9-50-8	0685	176000	20	00	000	109			64	108000
00070905008 50	CDNOXY ET AL PEMBINA 7-9-50-8	0685	176000	20	00	000	109				108003
00080905008 50	SKELLY ALTA N-2 PEM 8-9-50-8	0685	176000	20	00	000	109			64	108000
00090905008 50	CDN OXY ET AL PEMBINA 9-9-50-8	0685	176000	20	00	000	109				108003
00140905008 50	SKELLY ALTA N3 IN 14-9-50-8	0685	176000	20	00	000	109			64	408000
00160905008 50	SKELLY ALTA N-4 PEM 16-9-50-8	0685	176000	20	00	000	109			64	108000
00011005008 50	CDNOXY ET AL PEMBINA 1-10-50-8	0685	176000	20	00	000	109				108003
00051005008 50	CDNOXY ET AL PEMBINA 5-10-50-8	0685	176000	20	00	000	100				108003
00061005008 50	CS ET AL PEMBINA 6-10-50-8	0685	176000	20	00	000	109			64	108000
00071005008 50	CDNOXY ET AL PEMBINA 7-10-50-8	0685	176000	20	00	000	109				108003
00081005008 50	C S ET AL PEMBINA 8-10-50-8	0685	176000	20	00	000	109			64	108000
00091005008 50	CDNOXY ET AL PEMBINA 9-10-50-8	0685	176000	20	00	000	109				108003
00141005008 50	DEKALB PEMBINA IN 14-10-50-8	0685	176000	20	00	000	109			64	408000
00161005008 50	DEKALB PEMBINA 16-10-50-8	0685	176000	20	00	000	109			64	108000
00051105008 50	CDNOXY ET AL PEMBINA 5-11-50-8	0685	176000	20	00	000	109				108003
00061105008 50	CS ET AL PEMBINA 6-11-50-8	0685	176000	20	00	000	109			64	108000
00081105008 50	CS ET AL PEMBINA 8-11-50-8	0685	176000	20	00	000	109			64	108000
00141105008 50	ASHLAND ET AL PEMBINA IN 14-11-50-8	0685	176000	20	00	000	109			64	408000
00161105008 50	MIC MAC ET AL N PEM 16-11-50-8	0685	176000	20	00	000	109			64	108900
00061205008 50	C S ET AL PEMBINA 6-12-50-8	0685	176000	20	00	000	109			64	108000
00081205008 50	CS ET AL PEMBINA 8-12-50-8	0685	176000	20	00	000	109			64	108900
00101205008 50	CDN OXY ET AL PEMBINA 10-12-50-8	0685	176000	20	00	000	109				108003
00141205008 50	MIC MAC ET AL NOR PEM 14-12-50-8	0685	176000	20	00	000	109			64	108900
00161205008 50	MIC MAC ET AL NOR PEM 16-12-50-8	0685	176000	20	00	000	109			64	108900
00061405008 50	ASHLAND ET AL PEMBINA 6-14-50-8	0685	176000	20	00	000	109			64	108900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	109

EFFECTIVE DATE	OPER. NO.
01 APR 1987	062

EFFECTIVE DATE	OPER. NO.
01 APR 1987	062

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	14	05	00	8	50	MIC MAC ET AL NORTH PEM 8-14-50-8	0685	176000	20	00	000	109			64	108900
00	14	14	05	00	8	50	PAN AM LOB E-25 PEM 14-14-50-8	0685	176000	20	00	000	109			64	108900
00	06	15	05	00	8	50	DEKALB PEMBINA 6-15-50-8	0685	176000	20	00	000	109			64	108000
00	08	15	05	00	8	50	DEKALB PEMBINA 8-15-50-8	0685	176000	20	00	000	109			64	108000
00	14	15	05	00	8	50	PAN AM LOB E-45 PEM IN 14-15-50-8	0685	176000	20	00	000	109			64	408000
00	16	15	05	00	8	50	PAN AM LOB E-35 PEM 16-15-50-8	0685	176000	20	00	000	109			64	108000
00	06	16	05	00	8	50	DEKALB PEMBINA 6-16-50-8	0685	176000	20	00	000	109			64	108000
00	08	16	05	00	8	50	DEKALB PEMBINA 8-16-50-8	0685	176000	20	00	000	109			64	108004
00	14	16	05	00	8	50	DEKALB PEMBINA IN 14-16-50-8	0685	176000	20	00	000	109			64	408000
00	16	16	05	00	8	50	DEKALB PEMBINA 16-16-50-8	0685	176000	20	00	000	109			64	108000
00	06	17	05	00	8	50	CS ET AL PEMBINA 6-17-50-8	0685	176000	20	00	000	109			64	108000
00	08	17	05	00	8	50	C S ET AL PEMBINA 8-17-50-8	0685	176000	20	00	000	109			64	108000
00	16	17	05	00	8	50	C S ET AL PEMBINA 16-17-50-8	0685	176000	20	00	000	109			64	108000
00	04	18	05	00	8	50	CS ET AL PEMBINA 4-18-50-8	0685	176000	20	00	000	109				108003
00	06	18	05	00	8	50	WHITEHALL LOB PEM 6-18-50-8	0685	176000	20	00	000	109			64	108000
00	08	18	05	00	8	50	CS ET AL PEMBINA 8-18-50-8	0685	176000	20	00	000	109			64	108000
00	12	18	05	00	8	50	WHITEHALL LOB PEM 12-18-50-8	0685	176000	20	00	000	109			64	108200
00	06	22	05	00	8	50	PAN AM LOB E-44 PEM 6-22-50-8	0685	176000	20	00	000	109			64	108000
00	08	22	05	00	8	50	PAN AM LOB E-34 PEM 8-22-50-8	0685	176000	20	00	000	109			64	108000
00	04	23	05	00	8	50	CANOXY PEMBINA 4-23-50-8	0685	176000	20	00	000	109				108003
00	06	23	05	00	8	52	PAN AM LOB E-24 PEM 6-23M6-50-8	0685	176000	20	00	000	109			64	108100
00	16	01	05	00	9	50	CS PEMBINA 16-1-50-9	0685	176000	20	00	000	109			64	108104
00	14	02	05	00	9	50	PAN AM HUDSONS BAY PEMBINA K-4	0685	176000	20	00	000	109			64	108100
00	06	11	05	00	9	50	PAN AM HB K-5 PEM 6-11-50-9	0685	176000	20	00	000	109			64	108000
00	08	11	05	00	9	50	CS ET AL PEMBINA 8-11-50-9	0685	176000	20	00	000	109			64	108004
00	14	11	05	00	9	50	PAN AM HB K6 PEM 14-11-50-9	0685	176000	20	00	000	109			64	108100
00	16	11	05	00	9	50	CITIES SERVICE PEM 16-11-50-9	0685	176000	20	00	000	109			64	108904
00	06	12	05	00	9	50	PAN AM HB K-1 PEM 6-12-50-9	0685	176000	20	00	000	109			64	108900
00	08	12	05	00	9	50	CS ET AL PEMBINA 8-12-50-9	0685	176000	20	00	000	109			64	108900
00	14	12	05	00	9	50	CS ET AL PEMBINA IN 14-12-50-9	0685	176000	20	00	000	109			64	408000
00	16	12	05	00	9	50	C S ET AL PEMBINA 16-12-50-9	0685	176000	20	00	000	109			64	108000
00	06	13	05	00	9	50	SKELLY BERTA B1 PEMBINA 6-13-50-9	0685	176000	20	00	000	109			64	108000
00	08	13	05	00	9	50	CITIES SERVICE PEMBINA 8-13-50-9	0685	176000	20	00	000	109			64	108000
00	14	13	05	00	9	50	SKELLY BERTA B-4 PEM IN 14-13-50-9	0685	176000	20	00	000	109			64	408000
00	16	13	05	00	9	50	C S PEMBINA 16-13-50-9	0685	176000	20	00	000	109			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	109

EFFECTIVE DATE	OPER. NO.
01 APR 1987	062

EFFECTIVE DATE	OPER. NO
01 APR 1987	062

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD. AREA / PROD. AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	08	14	05	00	9	50	SKELLY BERTA B2 PEMBINA 8-14-50-9	0685	176000	20	00	000	109			64	108900
00	16	14	05	00	9	50	SKELLY BERTA B3 PEM 16-14-50-9	0685	176000	20	00	000	109			64	108900
00	08	23	05	00	9	50	MOBIL BRAEMER PEMBINA 8-23-50-9	0685	176000	20	00	000	109			64	108904
00	06	24	05	00	9	50		0685	176000	20	00	000	109			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	109

EFFECTIVE DATE	OPER. NO
01 APR 1987	062

EFFECTIVE DATE	OPER. NO.
01 APR 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E									m^3/DAY	PROD AREA	1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 204	0685	176000	20	00	000	204	8.0	152.0	2176	
00	04	31	050	09	50		TEXACO TEXCAN PEMBINA 4-31-50-9	0685	176000	20	00	000	204			64	708204
00	16	26	050	10	50		TEXACO TEXCAN PEMBINA 16-26-50-10	0685	176000	20	00	000	204			64	108104
00	14	33	050	10	50		TEXACO TEXCAN PEMBINA 14-33-50-10	0685	176000	20	00	000	204			64	108003
00	16	33	050	10	50		TEXACO TEXCAN PEMBINA 16-33-50-10	0685	176000	20	00	000	204			64	108000
00	08	34	050	10	50		TEXACO TEXCAN PEMBINA 8-34-50-10	0685	176000	20	00	000	204			64	108000
00	14	34	050	10	50		TEXACO PEMBINA 14-34-50-10	0685	176000	20	00	000	204			64	108000
00	16	34	050	10	50		TEXACO PEMBINA 16-34-50-10	0685	176000	20	00	000	204			64	108000
00	01	35	050	10	52		TEXACO TEXCAN PEMBINA 1-35-50-10	0685	176000	20	00	000	204			64	108100
00	06	35	050	10	50		TEXACO TEXCAN PEMBINA 6-35-50-10	0685	176000	20	00	000	204			64	108104
00	10	35	050	10	50		TEXACO TEXCAN PEMBINA 10-35-50-10	0685	176000	20	00	000	204			64	108204
00	14	35	050	10	52		TEXACO TEXCAN PEMBINA 14-35-50-10	0685	176000	20	00	000	204			64	108204
00	06	36	050	10	50		TEXACO TEXCAN PEMBINA 6-36-50-10	0685	176000	20	00	000	204			64	108104
00	08	36	050	10	50		TEXACO TEXCAN PEMBINA 8-36-50-10	0685	176000	20	00	000	204			64	108104
00	12	36	050	10	50		TEXACO PEMBINA 12-36-50-10	0685	176000	20	00	000	204			64	108204
00	04	02	051	10	50		TEXACO TEXCAN PEMBINA 4-2-51-10	0685	176000	20	00	000	204			64	108200
00	06	03	051	10	50		TEXACO PEMBINA 6-3-51-10	0685	176000	20	00	000	204			64	108000
00	08	03	051	10	50		TEXACO PEMBINA 8-3-51-10	0685	176000	20	00	000	204			64	108000
00	10	03	051	10	50		TEXACO TEXCAN PEMBINA 10-3-51-10	0685	176000	20	00	000	204			64	108200
00	12	03	051	10	50		TEXACO TEXCAN PEMBINA 12-3-51-10	0685	176000	20	00	000	204			64	108200
00	06	04	051	10	50		TEXACO PEMBINA 6-4-51-10	0685	176000	20	00	000	204			64	108000
00	08	04	051	10	50		TEXACO PEMBINA 8-4-51-10	0685	176000	20	00	000	204			64	108000
00	14	04	051	10	50		TEXACO PEMBINA 14-4-51-10	0685	176000	20	00	000	204			64	108000
00	16	04	051	10	50		TEXACO PEMBINA 16-4-51-10	0685	176000	20	00	000	204			64	108000
00	08	05	051	10	52		TEXACO PEMBINA 8-5-51-10	0685	176000	20	00	000	204			64	108200
00	14	05	051	10	50		TEXACO PEMBINA 14-5-51-10	0685	176000	20	00	000	204			64	408000
00	16	05	051	10	50		TEXACO PEMBINA 16-5-51-10	0685	176000	20	00	000	204			64	108004
00	08	07	051	10	50		TEXACO PEMBINA 8-7-51-10	0685	176000	20	00	000	204			64	408004
00	06	08	051	10	50		TEXACO PEMBINA 6-8-51-10	0685	176000	20	00	000	204			64	108004
00	08	08	051	10	50		TEXACO PEMBINA 8-8-51-10	0685	176000	20	00	000	204			64	108003
00	10	08	051	10	50		TEXACO TEXCAN PEMBINA 10-8-51-10	0685	176000	20	00	000	204			64	108200
00	12	08	051	10	50		TEXACO TEXCAN PEMBINA IN 12-8-51-10	0685	176000	20	00	000	204			64	408204
00	02	09	051	10	50		TEXACO TEXCAN PEMB 2-9-51-10	0685	176000	20	00	000	204			64	108200
00	06	09	051	10	50		TEXACO PEMBINA 6-9-51-10	0685	176000	20	00	000	204			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	204

EFFECTIVE DATE	OPER. NO.
01 APR 1987	017

EFFECTIVE DATE	OPER. NO.
01 APR 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE (m³ / DAY)		TOTAL PROD AREA / PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSIS-TING	TOTAL		1 2 3 4 5 6
00	12	09	051	10	5	0	TEXACO PEMBINA 12-9-51-10	0685	176000	20	00	000	204			64	108200

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	204

EFFECTIVE DATE	OPER. NO.
01 APR 1987	017

EFFECTIVE DATE	OPER. NO.
01 APR 1987	236

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 270	0685	176000	20	00	000	270	8.0	48.0	512	
00	16	33	04	09	50		PERUVIAN PEMBINA IN 16-33-49-9	0685	176000	20	00	000	270			64	408000
00	10	34	04	09	50		CHAMPLIN DENISON PEMBINA 10-34-49-9	0685	176000	20	00	000	270			32	108000
00	12	34	04	09	50			0685	176000	20	00	000	270			32	308000
00	14	34	04	09	50		PERUVIAN PEMBINA 14-34-49-9	0685	176000	20	00	000	270			32	108100
00	16	34	04	09	50		PERUVIAN PEMBINA 16-34-49-9	0685	176000	20	00	000	270			32	108100
00	02	03	05	09	50			0685	176000	20	00	000	270			32	308000
00	06	03	05	09	50		CHAMPLIN PEMBINA 6-3-50-9	0685	176000	20	00	000	270			64	108000
00	08	03	05	09	50		CHAMPLIN PEMBINA 8-3-50-9	0685	176000	20	00	000	270			32	108000
00	14	03	05	09	50		CHAMPLIN PEMBINA 14-3-50-9	0685	176000	20	00	000	270			64	108005
00	08	04	05	09	50		CHAMPLIN PEMBINA 8-4-50-9	0685	176000	20	00	000	270			64	108100
00	16	04	05	09	50		CHAMPLIN PEMBINA IN 16-4-50-9	0685	176000	20	00	000	270			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	270

EFFECTIVE DATE	OPER NO
01 APR 1987	236

EFFECTIVE DATE	OPER. NO.
01 APR 1987	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 56	0685	176000	40	00	000	056	8.0	112.0	1152	
00	04	07	048	06	5	0	PACIFIC PEMBINA 4-7-48-6	0685	176000	40	00	000	056			32	108100
00	06	07	048	06	5	0	PACIFIC PEMBINA IN 6-7-48-6	0685	176000	40	00	000	056			32	408004
00	12	07	048	06	5	0	PACIFIC PEMBINA 12-7-48-6	0685	176000	40	00	000	056			32	108004
00	14	07	048	06	5	0	PACIFIC PEMBINA IN 14-7-48-6	0685	176000	40	00	000	056			32	408004
00	02	10	048	07	5	0	PACIFIC PEMBINA 2-10-48-7	0685	176000	40	00	000	056			32	108100
00	08	10	048	07	5	0		0685	176000	40	00	000	056			32	308000
00	10	10	048	07	5	0		0685	176000	40	00	000	056			32	308000
00	16	10	048	07	5	0	PACIFIC PEMBINA 16-10-48-7	0685	176000	40	00	000	056			32	108000
00	02	11	048	07	5	0	LOBITOS PEMBINA 2-11-48-7	0685	176000	40	00	000	056			32	108904
00	04	11	048	07	5	0	PACIFIC PEMBINA 4-11-48-7	0685	176000	40	00	000	056			32	408004
00	06	11	048	07	5	0	PACIFIC PEMBINA 6-11-48-7	0685	176000	40	00	000	056			32	108004
00	08	11	048	07	5	0	LOBITOS PEMBINA 8-11-48-7	0685	176000	40	00	000	056			32	108004
00	10	11	048	07	5	0	LOBITOS PEMBINA 10-11-48-7	0685	176000	40	00	000	056			32	108004
00	12	11	048	07	5	0	PACIFIC PEMBINA 12-11-48-7	0685	176000	40	00	000	056			32	108004
00	14	11	048	07	5	0	PACIFIC PEMBINA IN 14-11-48-7	0685	176000	40	00	000	056			32	408000
00	16	11	048	07	5	0	LOBITOS PEMBINA 16-11-48-7	0685	176000	40	00	000	056			32	108004
00	02	12	048	07	5	0	PACIFIC PEMBINA 2-12-48-7	0685	176000	40	00	000	056			32	108100
00	04	12	048	07	5	0	PACIFIC PEMBINA 4-12-48-7	0685	176000	40	00	000	056			32	108100
00	06	12	048	07	5	0	PACIFIC PEMBINA 6-12-48-7	0685	176000	40	00	000	056			32	108004
00	08	12	048	07	5	0	PACIFIC PEMBINA 8-12-48-7	0685	176000	40	00	000	056			32	108000
00	10	12	048	07	5	0	PACIFIC PEMBINA IN 10-12-48-7	0685	176000	40	00	000	056			32	408000
00	12	12	048	07	5	0	PACIFIC PEMBINA 12-12-48-7	0685	176000	40	00	000	056			32	108000
00	14	12	048	07	5	0	PACIFIC PEMBINA 14-12-48-7	0685	176000	40	00	000	056			32	108004
00	16	12	048	07	5	0	PACIFIC PEMBINA 16-12-48-7	0685	176000	40	00	000	056			32	108004
00	02	13	048	07	5	0	PACIFIC PEMBINA 2-13-48-7	0685	176000	40	00	000	056			32	108004
00	04	13	048	07	5	0	PACIFIC PEMBINA 4-13-48-7	0685	176000	40	00	000	056			32	108000
00	06	13	048	07	5	0	PACIFIC PEMBINA 6-13-48-7	0685	176000	40	00	000	056			32	108000
00	08	13	048	07	5	0	PACIFIC PEMBINA IN 8-13-48-7	0685	176000	40	00	000	056			32	408000
00	10	13	048	07	5	0	PACIFIC PEMBINA 10-13-48-7	0685	176000	40	00	000	056			32	108100
00	16	13	048	07	5	0	PACIFIC PEMBINA 16-13-48-7	0685	176000	40	00	000	056			32	108104
00	02	14	048	07	5	0	PACIFIC PEMBINA 2-14-48-7	0685	176000	40	00	000	056			32	108004
00	04	14	048	07	5	0	PACIFIC PEMBINA 4-14-48-7	0685	176000	40	00	000	056			32	108004
00	06	14	048	07	5	0	PACIFIC PEMBINA 6-14-48-7	0685	176000	40	00	000	056			32	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	40	00	000	056

EFFECTIVE DATE	OPER. NO.
01 APR 1987	012

EFFECTIVE DATE	OPER. NO.
01 APR 1987	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	08	14	048	07	5	0	PACIFIC PEMBINA 8-14-48-7	0685	176000	40	00	000	056			32	108000
00	02	15	048	07	5	0	PACIFIC PEMBINA 2-15-48-7	0685	176000	40	00	000	056			32	108100
00	08	15	048	07	5	0	PACIFIC PEMBINA 8-15-48-7	0685	176000	40	00	000	056			32	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	40	00	000	056

EFFECTIVE DATE	OPER. NO.
01 APR 1987	012

EFFECTIVE DATE	OPER. NO.
01 APR 1987	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK CAK & MANN E PROJ NO 5	0750	218060	20	00	000	005	8.0	272.0	5504	
00	02	27	035	10	40		MOSBACHER ET AL HAMIL IN 2-27	0750	218060	20	00	000	005			64	408004
00	04	27	035	10	40		MOSBACHER ET AL HAMIL 4-27-35-10	0750	218060	20	00	000	005			64	108100
00	06	27	035	10	40		MOSBACHER LL&E PROVOST 6-27-35-10	0750	218060	20	00	000	006				108003
00	10	27	035	10	40		MOSBACHER ET AL HAMIL 10-27-35-10	0750	218060	20	00	000	005			64	108000
00	12	27	035	10	40		MOSBACHER ET AL HAMIL IN 12-27	0750	218060	20	00	000	005			64	408004
00	16	27	035	10	40		MOSBACHER LL&E PROVOST 16-27-35-10	0750	218060	20	00	000	005				108003
00	02	28	035	10	40		MOSBACHER SUN HAMIL 2-28-35-10	0750	218060	20	00	000	005				408004
00	04	28	035	10	40		MOSBACHER ET AL HAMIL 4-28-35-10	0750	218060	20	00	000	005			64	108004
00	06	28	035	10	40		MOSBACHER LL&E PROVOST 6-28-35-10	0750	218060	20	00	000	005				108004
00	08	28	035	10	40		MOSBACHER LL&E PROVOST 8-28-35-10	0750	218060	20	00	000	005			64	108104
00	10	28	035	10	40		MOSBACHER SUN HAMIL 10-28-35-10	0750	218060	20	00	000	005			64	108005
00	12	28	035	10	40		NORTHWEST HAMIL 12-28-35-10	0750	218060	20	00	000	005			64	408004
00	14	28	035	10	40		MOSBACHER SUN HAMIL IN 14-28-35-10	0750	218060	20	00	000	005				408005
00	16	28	035	10	40		MOSBACHER LL&E PROVOST 16-28-35-10	0750	218060	20	00	000	005				108004
00	10	31	035	10	40		MOSBACHER ET AL HAMIL 10-31-35-10	0750	218060	20	00	000	005			64	108000
00	12	31	035	10	40		MOSBACHER ETAL HAMIL IN 12-31-35-10	0750	218060	20	00	000	005			64	408004
00	16	31	035	10	40		MOSBACHER LL&E PROVOST 16-31-35-10	0750	218060	20	00	000	005				408000
02	02	32	035	10	40		MOSBACHER HAMIL IN A2-32-35-10	0750	218060	20	00	000	005			64	408004
00	04	32	035	10	40		MOSBACHER SUN HAMIL 4-32-35-10	0750	218060	20	00	000	005			64	108004
00	06	32	035	10	40		MOSBACH LL&E PROVOST 6-32-35-10	0750	218060	20	00	000	005				108004
00	10	32	035	10	40		MOSBACHER SUN HAMIL 10-32-35-10	0750	218060	20	00	000	005			64	108004
00	12	32	035	10	40		MOSBACHER ETAL HAMIL IN 12-32-35-10	0750	218060	20	00	000	005				408000
00	14	32	035	10	40		MOSBACHER LL&E PROVOST 14-32-35-10	0750	218060	20	00	000	005			64	108004
00	16	32	035	10	40		MOSBACHER LL&E PROVOST 16-32-35-10	0750	218060	20	00	000	005				108003
00	02	33	035	10	40		MOSBACHER ET AL HAMIL 2-33-35-10	0750	218060	20	00	000	005				408004
00	04	33	035	10	40		NORTHWEST HAMIL 4-33-35-10	0750	218060	20	00	000	005			64	108000
00	06	33	035	10	40		MOSBACHER LL&E PROVOST 6-33-35-10	0750	218060	20	00	000	005				108004
00	08	33	035	10	40		LL&E ET AL PROVOST 8-33-35-10	0750	218060	20	00	000	005			64	108005
00	10	33	035	10	40		MOSBACHER ETAL HAMIL 10-33-35-10	0750	218060	20	00	000	005			64	108000
00	12	33	035	10	40		MOSBACHER ETAL HAMIL IN 12-33-35-10	0750	218060	20	00	000	005				408000
00	14	33	035	10	40		MOSBACHER LL&E PROVOST 14-33-35-10	0750	218060	20	00	000	005			64	108004
00	16	33	035	10	40		MOSBACHER LL&E PROVOST 16-33-35-10	0750	218060	20	00	000	005				108004
00	02	34	035	10	40		MOSBACHER ETAL HAMIL IN 2-34-35-10	0750	218060	20	00	000	005				408004

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 APR 1987	116

EFFECTIVE DATE	OPER. NO
01 APR 1987	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0	2	0	2	34	03	5	10 40 MOSBACHER LL&E PROVOST 2-34-35-10	0750	218060	20	00	000	005				408004
0	0	0	4	34	03	5	10 40 MOSBACHER ETAL HAMIL 4-34-35-10	0750	218060	20	00	000	005			64	108000
0	0	0	6	34	03	5	10 40 MOSBACHER LL&E PROVOST 6-34-35-10	0750	218060	20	00	000	005				108003
0	0	0	8	34	03	5	10 40 LL&E ET AL PROVOST 8-34-35-10	0750	218060	20	00	000	005			64	108005
0	0	1	0	34	03	5	10 40 LL&E ET AL PROVOST 10-34-35-10	0750	218060	20	00	000	005			64	108000
0	0	1	2	34	03	5	10 40 MOSBACHER ET AL HAMIL 12-34-35-10	0750	218060	20	00	000	005				408004
0	2	1	2	34	03	5	10 40 MOSBACHER LL&E PROVOST 12-34-35-10	0750	218060	20	00	000	005			64	408000
0	0	1	6	34	03	5	10 40 MOSBACHER LL&E PROVOST 16-34-35-10	0750	218060	20	00	000	005				108003
0	0	0	2	35	03	5	10 40 LL&E ET AL HAMIL IN 2-35-35-10	0750	218060	20	00	000	005			64	408004
0	0	0	4	35	03	5	10 40 LL&E ET AL HAMIL 4-35-35-10	0750	218060	20	00	000	005			64	108000
0	0	0	6	35	03	5	10 40 MOSBACHER LL&E PROVOST 6-35-35-10	0750	218060	20	00	000	005				108003
0	0	0	9	35	03	5	10 40 LL&E ET AL PROVOST 9-35-35-10	0750	218060	20	00	000	005				108003
0	0	1	0	35	03	5	10 40 LL&E HAMIL 10-35-35-10	0750	218060	20	00	000	005			64	108100
0	0	1	2	35	03	5	10 40 LL&E ET AL HAMIL IN 12-35-35-10	0750	218060	20	00	000	005			64	408004
0	0	0	4	02	03	6	10 40 MOSBACHER LL&E PROVOST 4-2-36-10	0750	218060	20	00	000	005			64	108000
0	0	0	2	03	03	6	10 40 MOSBACHER ET AL PROVOST 2-3-36-10	0750	218060	20	00	000	005			64	408004
0	0	0	4	03	03	6	10 40 LL&E ET AL PROVOST 4-3-36-10	0750	218060	20	00	000	005			64	108000
0	0	1	2	03	03	6	10 40 MOSBACHER LL&E PROVOST 12-3-36-10	0750	218060	20	00	000	005			64	408004
0	0	0	2	04	03	6	10 40 MOSBACHER ET AL HAMIL IN 2-4-36-10	0750	218060	20	00	000	005			64	408004
0	0	0	4	04	03	6	10 40 MOSBACHER ET AL HAMIL 4-4-36-10	0750	218060	20	00	000	005			64	108000
0	0	1	0	04	03	6	10 40 LL&E PROVOST 10-4-36-10	0750	218060	20	00	000	005			64	108000
0	0	1	2	04	03	6	10 40 MOSBACHER ET AL HAMIL IN 12-4-36-10	0750	218060	20	00	000	005			64	408000
0	0	0	2	05	03	6	10 40 MOSBACHER ETAL HAMIL IN 2-5-36-10	0750	218060	20	00	000	005				408000
0	0	0	4	05	03	6	10 40 MOSBACHER ET AL HAMIL 4-5-36-10	0750	218060	20	00	000	005			64	108000
0	0	0	8	05	03	6	10 40 MOSBACHER LL&E PROVOST 8-5-36-10	0750	218060	20	00	000	005			64	108004
0	0	1	0	05	03	6	10 40 MOSBACHER ET AL HAMIL 10-5-36-10	0750	218060	20	00	000	005			64	108000
0	0	1	2	05	03	6	10 40 MOSBACHER ETAL HAMIL IN 12-5-36-10	0750	218060	20	00	000	005				408004
0	2	1	2	05	03	6	10 40 MOSBACHER LL&E PROVOST A12-5-36-10	0750	218060	20	00	000	005			64	408004
0	0	1	6	05	03	6	10 40 MOSBACHER LL&E PROVOST 16-5-36-10	0750	218060	20	00	000	005				108004
0	0	0	2	06	03	6	10 40 MOSBACHER ETAL HAMIL IN 2-6-36-10	0750	218060	20	00	000	005			64	408004
0	0	0	4	06	03	6	10 40 MOSBACHER ET AL HAMIL 4-6-36-10	0750	218060	20	00	000	005			64	108004
0	0	1	0	06	03	6	10 40 MOSBACHER ET AL HAMIL 10-6-36-10	0750	218060	20	00	000	005			64	108004
0	0	1	2	06	03	6	10 40 MOSBACHER ET AL HAMIL IN 12-6-36-10	0750	218060	20	00	000	005			64	408000
0	0	1	6	06	03	6	10 40 LL&E ET AL PROVOST 16-6-36-10	0750	218060	20	00	000	005				108003
0	0	0	2	07	03	6	10 40 MOSBACHER ET AL HAMIL IN 2-7-36-10	0750	218060	20	00	000	005			64	408000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO
01 APR 1987	116

EFFECTIVE DATE	OPER. NO.
01 APR 1987	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	07	03	61	04	0	LL&E ET AL PROVOST 4-7-36-10	0750	218060	20	00	000	005			64	108004
00	06	07	03	61	04	0	LL&E ET AL PROVOST 6-7-36-10	0750	218060	20	00	000	005				108004
00	10	07	03	61	04	0	MOSBACHER ET AL PROVOST 10-7-36-10	0750	218060	20	00	000	005			64	108000
00	12	07	03	61	04	0	LL&E ET AL PROVOST 12-7-36-10	0750	218060	20	00	000	005			64	408000
00	02	08	03	61	04	0	LL&E HB ET AL HAMIL IN 2-8-36-10	0750	218060	20	00	000	005			64	408004
00	04	08	03	61	04	0	LL&E ET AL HAMIL 4-8-36-10	0750	218060	20	00	000	005			64	108000
00	12	08	03	61	04	0	LL&E ET AL HAMIL IN 12-8-36-10	0750	218060	20	00	000	005				408004
00	04	09	03	61	04	0	MOSBACHER ET AL PROVOST 4-9-36-10	0750	218060	20	00	000	005			64	108004
00	10	01	03	61	14	0	MOSBACHER ET AL HAMIL 10-1-36-11	0750	218060	20	00	000	005			64	108000
00	10	11	03	61	14	0	LL&E ET AL PROVOST 10-11-36-11	0750	218060	20	00	000	005			64	108000
00	16	11	03	61	14	0	MOSBACHER LL&E PROVOST 16-11-36-11	0750	218060	20	00	000	005				108003
00	02	12	03	61	14	0	MOSBACHER ET AL HAMIL IN 2-12-36-11	0750	218060	20	00	000	005			64	408004
00	10	12	03	61	14	0	LL&E ET AL PROVOST 10-12-36-11	0750	218060	20	00	000	005			64	108000
00	12	12	03	61	14	0	LL&E ET AL HAMIL IN 12-12-36-11	0750	218060	20	00	000	005			64	408004
00	16	12	03	61	14	0	LL&E ET AL PROVOST 16-12-36-11	0750	218060	20	00	000	005				108003
00	02	13	03	61	14	0	MOSBACHER ET AL PROVOST 2-13-36-11	0750	218060	20	00	000	005			64	408000
00	04	13	03	61	14	0	MOSBACHER ET AL HAMIL 4-13-36-11	0750	218060	20	00	000	005			64	108000
00	06	13	03	61	14	0	LL&E ET AL PROVOST 6-13-36-11	0750	218060	20	00	000	005				108003
00	02	14	03	61	14	0	LL&E ET AL HAMIL IN 2-14-36-11	0750	218060	20	00	000	005			64	408004
00	04	14	03	61	14	0	LL&E ET AL PROVOST 4-14-36-11	0750	218060	20	00	000	005			64	108000
00	06	14	03	61	14	0	MOSBACHER LL&E PROVOST 6-14-36-11	0750	218060	20	00	000	005				108004
00	10	14	03	61	14	0	MOSBACHER ET AL HAMIL 10-14-36-11	0750	218060	20	00	000	005			64	108900
00	12	14	03	61	14	0	LL&E ET AL PROVOST IN 12-14-36-11	0750	218060	20	00	000	005			64	408004
00	02	15	03	61	14	0	LL&E ET AL HAMIL IN 2-15-36-11	0750	218060	20	00	000	005			64	408004
00	04	15	03	61	14	0	LL&E ET AL PROVOST 4-15-36-11	0750	218060	20	00	000	005			64	108004
00	06	15	03	61	14	0	LL&E ET AL PROVOST 6-15-36-11	0750	218060	20	00	000	005				108004
00	10	15	03	61	14	0	MOSBACHER ET AL HAMIL 10-15-36-11	0750	218060	20	00	000	005			64	108900
00	12	15	03	61	14	0	LL&E ET AL PROVOST IN 12-15-36-11	0750	218060	20	00	000	005			64	408004
00	16	15	03	61	14	0	MOSBACHER LL&E PROVOST 16-15-36-11	0750	218060	20	00	000	005				108103
00	02	16	03	61	14	0	LL&E ET AL HAMIL IN 2-16-36-11	0750	218060	20	00	000	005			64	408004
00	04	16	03	61	14	0	LL&E ET AL PROVOST 4-16-36-11	0750	218060	20	00	000	005			64	108000
00	10	16	03	61	14	0	MOSBACHER ET AL HAMIL 10-16-36-11	0750	218060	20	00	000	005			64	108000
00	12	16	03	61	14	0	LL&E ET AL PROVOST IN 12-16-36-11	0750	218060	20	00	000	005			64	408004
00	02	19	03	61	14	0	LL&E ET AL PROVOST IN 2-19-36-11	0750	218060	20	00	000	005			64	408004
00	04	19	03	61	14	0	MOSBACHER LL&E PROVOST 4-19-36-11	0750	218060	20	00	000	005			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER. NO
01 APR 1987	116

EFFECTIVE DATE	OPER. NO.
01 APR 1987	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	19	036	11	4	0	LL&E ET AL PROVOST 10-19-36-11	0750	218060	20	00	000	005			64	108900
00	12	19	036	11	4	0	LL&E ET AL PROVOST IN 12-19-36-11	0750	218060	20	00	000	005			64	408004
00	02	20	036	11	4	0	LL&E ET AL PROVOST IN 2-20-36-11	0750	218060	20	00	000	005				408004
00	08	20	036	11	4	0	MOSBACHER LL&E PROVOST 8-20-36-11	0750	218060	20	00	000	005			64	108104
00	10	20	036	11	4	0	LL&E ET AL PROVOST 10-20-36-11	0750	218060	20	00	000	005			64	108100
00	12	20	036	11	4	0	LL&E ET AL PROVOST IN 12-20-36-11	0750	218060	20	00	000	005			64	408004
00	02	21	036	11	4	0	LL&E ET AL PROVOST 2-21-36-11	0750	218060	20	00	000	005			64	408004
00	04	21	036	11	4	0	LL&E ET AL PROVOST 4-21-36-11	0750	218060	20	00	000	005			64	108000
00	06	21	036	11	4	0	MOSBACHER LL&E PROVOST 6-21-36-11	0750	218060	20	00	000	005				108004
02	10	21	036	11	4	0	MOSBACHER ET AL HAMIL A10-21-36-11	0750	218060	20	00	000	005			64	108004
00	12	21	036	11	4	0	LL&E ET AL HAMIL 12-21-36-11	0750	218060	20	00	000	005			64	408004
00	02	22	036	11	4	0	MOSBACHER ET AL PROVOST 2-22-36-11	0750	218060	20	00	000	005			64	408004
00	04	22	036	11	4	0	LL&E ET AL PROVOST 4-22-36-11	0750	218060	20	00	000	005			64	108000
00	02	29	036	11	4	0	LL&E ET AL PROVOST 2-29-36-11	0750	218060	20	00	000	005				408004
00	04	29	036	11	4	0	LL&E ET AL PROVOST 4-29-36-11	0750	218060	20	00	000	005			64	108000
00	02	30	036	11	4	0	LL&E ET AL PROVOST 2-30-36-11	0750	218060	20	00	000	005			64	408004
00	04	30	036	11	4	0	MOSBACHER LL&E PROVOST 4-30-36-11	0750	218060	20	00	000	005			64	108100
00	06	30	036	11	4	0	LL&E ET AL PROVOST 6-30-36-11	0750	218060	20	00	000	005				108003
00	12	30	036	11	4	0	MOSBACHER ET AL PROVOST 12-30-36-11	0750	218060	20	00	000	005			64	408004
00	10	24	036	12	4	0	LL&E ET AL PROVOST 10-24-36-12	0750	218060	20	00	000	005			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER. NO.
01 APR 1987	116

EFFECTIVE DATE	OPER. NO.
01 APR 1987	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							RAINBOW KEG RIVER B PROJ NO 10	0753	788002	10	00	000	010	8.0	96.0	896	
00	13	34	108	08	6	0	ACQUIT MOBIL RAINBOW 13-34-108-8	0753	788002	10	00	000	010				508000
00	14	34	108	08	6	0	CANTERRA ET AL RAINBOW 14-34-108-8	0753	788002	10	00	000	010			64	108000
00	15	34	108	08	6	0	CANTERRA ET AL RAINBOW 15-34-108-8	0753	788002	10	00	000	010			64	108000
00	13	02	109	08	6	0	ACQUIT MOBIL RAINBOW 13-2-109-8	0753	788002	10	00	000	010			64	508200
00	01	03	109	08	6	0	ACQUIT MOBIL RAINBOW 1-3-109-8	0753	788002	10	00	000	010				508000
00	02	03	109	08	6	0	CANTERRA ET AL RAINBOW 2-3-109-8	0753	788002	10	00	000	010				108003
00	03	03	109	08	6	0	ACQUIT MOBIL RAINBOW 3-3-109-8	0753	788002	10	00	000	010			64	108200
00	05	03	109	08	6	0	CANTERRA ET AL RAINBOW 5-3-109-8	0753	788002	10	00	000	010				108003
00	07	03	109	08	6	0	CANTERRA ET AL RAINBOW 7-3-109-8	0753	788002	10	00	000	010				108003
00	08	03	109	08	6	0	CANTERRA ET AL RAINBOW 8-3-109-8	0753	788002	10	00	000	010			64	108000
00	09	03	109	08	6	0	AQUIT UNIT B RAIN 9-3-109-8	0753	788002	10	00	000	010				108003
00	11	03	109	08	6	0	CANTERRA ET AL RAINBOW 11-3-109-8	0753	788002	10	00	000	010				108003
00	12	03	109	08	6	0	ACQUIT MOBIL RAINBOW 12-3-109-8	0753	788002	10	00	000	010				508000
00	13	03	109	08	6	0	CANTERRA ET AL RAINBOW 13-3-109-8	0753	788002	10	00	000	010			64	108000
00	15	03	109	08	6	0	ACQUIT MOBIL RAINBOW 15-3-109-8	0753	788002	10	00	000	010			64	108000
00	01	10	109	08	6	0	ACQUIT ET AL MOBIL 1-10-109-8	0753	788002	10	00	000	010			64	108000
00	02	10	109	08	6	0	CANTERRA ET AL RAINBOW 2-10	0753	788002	10	00	000	010				108003
02	03	10	109	08	6	0	ACQUIT MOBIL RAINBOW A3-10-109-8	0753	788002	10	00	000	010			64	108000
00	04	10	109	08	6	0	CANTERRA ET AL RAINBOW 4-10-109-8	0753	788002	10	00	000	010				108003
00	05	10	109	08	6	0	CANTERRA ET AL RAINBOW 5-10-109-8	0753	788002	10	00	000	010				108003
00	07	10	109	08	6	0	AQUIT ET AL RAINBOW 7-10-109-8	0753	788002	10	00	000	010				108003
00	10	10	109	08	6	0	ACQUIT MOBIL RAINBOW 10-10-109-8	0753	788002	10	00	000	010			64	108000
00	12	10	109	08	6	0	ACQUIT MOBIL RAINBOW 12-10-109-8	0753	788002	10	00	000	010			64	508000
00	15	10	109	08	6	0	AQUIT ET AL RAINBOW 15-10-109-8	0753	788002	10	00	000	010				508000
00	13	14	109	08	6	0	CANTERRA ET AL RAINBOW 13-14	0753	788002	10	00	000	010			64	108000
00	04	15	109	08	6	0	AQUIT MOBIL RAINBOW 4-15-109-8	0753	788002	10	00	000	010				408000
00	08	15	109	08	6	0	AQUIT ET AL RAINBOW 8-15-109-8	0753	788002	10	00	000	010			64	108000
00	09	15	109	08	6	0	AQUIT B UNIT RAIN 9-15-109-8	0753	788002	10	00	000	010				708000
00	10	15	109	08	6	0	AQUIT MOBIL RAINBOW 10-15-109-8	0753	788002	10	00	000	010				508000
02	10	15	109	08	6	0	AQUIT ET AL RAINBOW 10-15-109-8	0753	788002	10	00	000	010				108003
00	15	15	109	08	6	0	AQUIT ET AL RAINBOW 15-15-109-8	0753	788002	10	00	000	010				108003
00	16	15	109	08	6	0	ACQUIT MOBIL RAINBOW 16-15-109-8	0753	788002	10	00	000	010			64	108200
02	16	15	109	08	6	0	AQUIT ET AL RAINBOW 16-15-109-8	0753	788002	10	00	000	010				108003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788002	10	00	000	010

EFFECTIVE DATE	OPER NO
01 APR 1987	L73

EFFECTIVE DATE	OPER. NO
01 APR 1987	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
03	16	15	109	08	6	0	CANTERRA ET AL RAINBOW 16-15-109-8	0753	788002	10	00	000	010				108003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788002	10	00	000	010

EFFECTIVE DATE	OPER. NO
01 APR 1987	L73

EFFECTIVE DATE	OPER. NO.
01 APR 1987	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							I.S. NO. 2	0753	788071	10	00	000	001	8.0	88.0	832	
00	13	20	110	05	6	0	ESSO RAINBOW 13-20-110-5	0753	788071	10	00	000	001			64	108000
00	02	29	110	05	6	0	IOE GALAXY RAIN 2-29-110-5	0753	788071	10	00	000	001			64	108200
00	04	29	110	05	6	0	IOE GALAXY 4-29-110-5	0753	788071	10	00	000	001			64	508200
00	11	29	110	05	6	0	IOE GALAXY 11-29-110-5	0753	788071	10	00	000	001			64	108000
00	14	36	110	06	6	0	ESSO RAINBOW 14-36-110-6	0753	788071	10	00	000	001			64	108000
00	15	36	110	06	6	0	IOE PRISM RAIN 15-36-110-6	0753	788071	10	00	000	001			64	108000
00	15	36	110	06	6	2	IOE PRISM RAIN 15-36-110-6	0753	788071	10	00	000	001				508000
02	15	36	110	06	6	0	IOE RAINBOW 15-36-110-6	0753	788071	10	00	000	001				108003
00	03	28	110	07	6	0	IOE COMET RAIN 3-28-110-7	0753	788071	10	00	000	001			64	108200
00	02	29	110	07	6	0	IMP IOE COMET RAIN 2-29-110-7	0753	788071	10	00	000	001			64	108000
00	04	29	110	07	6	0	IMP IOE COMET RAIN 4-29-110-7	0753	788071	10	00	000	001			64	108205
02	04	29	110	07	6	0	ESSO RAINBOW 4-29-110-7	0753	788071	10	00	000	001				108203
00	10	29	110	07	6	0	ESSO RAINBOW 10-29-110-7	0753	788071	10	00	000	001			64	108000
00	12	29	110	07	6	0	ESSO RAINBOW 12-29-110-7	0753	788071	10	00	000	001				108003
00	14	29	110	07	6	0	IOE COMET 14-29-110-7	0753	788071	10	00	000	001			64	108000
00	02	36	110	07	6	0	ESSO RAINBOW 2-36-110-7	0753	788071	10	00	000	001				108003
00	07	36	110	07	6	0	IMP IOE COMET RAIN 7-36-110-7	0753	788071	10	00	000	001				508000
00	08	36	110	07	6	0	IMPERIAL IOE RAINBOW 8-36-110-7	0753	788071	10	00	000	001			64	108000
00	08	36	110	07	6	2	IMPERIAL IOE RAINBOW 8-36-110-7	0753	788071	10	00	000	001				508000
00	10	36	110	07	6	0	IOE COMET RAIN 10-36-110-7	0753	788071	10	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788071	10	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1987	007

EFFECTIVE DATE	OPER. NO
01 APR 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							I.S. NO 11	0753	788072	10	00	000	001	8.0	112.0	1280	
00	05	06	10	90	5	60	MOBIL RAINBOW 5-6-109-6	0753	788072	10	00	000	001				108003
00	06	06	10	90	5	60	MOBIL FOCUS RAIN 6-6-109-5	0753	788072	10	00	000	001			64	108000
00	04	07	10	90	5	60	MOBIL FOCUS RAINBOW 4-7-109-5	0753	788072	10	00	000	001			64	108000
00	09	08	10	90	6	60	MOBIL RAINBOW 9-8-109-6	0753	788072	10	00	000	001				408004
00	10	08	10	90	6	60	MOBIL RAIN IN 10-8-109-6	0753	788072	10	00	000	001				408000
00	10	08	10	90	6	62	MOBIL RAIN IN 10-8MU-109-6	0753	788072	10	00	000	001				408004
00	15	08	10	90	6	60	MOBIL RAIN 15-8-109-6	0753	788072	10	00	000	001			64	108000
00	05	10	10	90	6	60	MOBIL RAINBOW 5-10-109-6	0753	788072	10	00	000	001			64	108000
00	15	10	10	90	6	60	MOBIL RAINBOW 15-10-109-6	0753	788072	10	00	000	001			64	408000
00	05	11	10	90	6	60	MOBIL RAINBOW EAST 5-11-109-6	0753	788072	10	00	000	001			64	108000
00	12	11	10	90	6	60	MOBIL RAIN 12-11-109-6	0753	788072	10	00	000	001			64	108004
00	09	28	11	00	5	60	MOBIL BEAM RAIN 9-28-110-5	0753	788072	10	00	000	001				108003
00	16	28	11	00	5	60	MOBIL BEAM RAINBOW 16-28-110-5	0753	788072	10	00	000	001			64	108004
00	04	34	11	00	5	60	MOBIL BEAM RAIN 4-34-110-5	0753	788072	10	00	000	001			64	408000
00	04	13	11	00	6	60	MOBIL PRISM RAIN 4-13-110-6	0753	788072	10	00	000	001			64	108000
00	05	13	11	00	6	60	MOBIL PRISM RAIN 5-13-110-6	0753	788072	10	00	000	001				108003
00	12	13	11	00	6	60	MOBIL PRISM RAIN 12-13-110-6	0753	788072	10	00	000	001			64	108000
02	12	13	11	00	6	60	MOBIL RAIN 12-13KR-110-6	0753	788072	10	00	000	001				108003
00	01	14	11	00	6	60	MOBIL PRISM RAIN 1-14-110-6	0753	788072	10	00	000	001			64	108000
00	02	14	11	00	6	60	MOBIL PRISM RAINBOW 2-14-110-6	0753	788072	10	00	000	001				408000
00	07	14	11	00	6	60	MOBIL PRISM RAIN 7-14-110-6	0753	788072	10	00	000	001				108003
00	08	14	11	00	6	60	MOBIL PRISM RAIN 8-14-110-6	0753	788072	10	00	000	001				508003
00	09	14	11	00	6	60	MOBIL PRISM RAIN 9-14-110-6	0753	788072	10	00	000	001				508000
00	10	14	11	00	6	60	MOBIL RAINBOW NE 10-14-110-6	0753	788072	10	00	000	001			64	108000
00	11	14	11	00	6	60	MOBIL PRISM RAIN 11-14-110-6	0753	788072	10	00	000	001			64	108000
00	16	14	11	00	6	60	MOBIL PRISM RAIN 16-14-110-6	0753	788072	10	00	000	001				108003
00	08	33	11	00	6	60	MOBIL HAY LAKE RAINBOW 8-33-110-6	0753	788072	10	00	000	001			64	138000
00	12	34	11	00	6	60	MOBIL RAIN 12-34-110-6	0753	788072	10	00	000	001				108003
00	14	34	11	00	6	60	MOBIL PRISM RAINBOW 14-34-110-6	0753	788072	10	00	000	001			64	108004
00	05	03	11	10	6	60	MOBIL RAINBOW 5-3-111-6	0753	788072	10	00	000	001				108003
00	06	03	11	10	6	60	MOBIL RAIN 6-3-111-6	0753	788072	10	00	000	001			64	108000
00	10	03	11	10	6	62	MOBIL HAYLK RAIN 10-3-111-6	0753	788072	10	00	000	001			64	438000
00	12	03	11	10	6	60	MOBIL HAYLK RAIN 12-3-111-6	0753	788072	10	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788072	10	00	000	001

EFFECTIVE DATE	OPER. NO
01 APR 1987	057

EFFECTIVE DATE	OPER. NO.
01 APR 1987	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	04	111	06	6	0	MOBIL RAINBOW 10-4-111-6	0753	788072	10	00	000	001			64	108000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788072	10	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1987	057

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 APR 1987	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RYCROFT CHARLIE LAKE A PROJ NO 1	0802	508001	20	00	000	001	8.0	88.0	960	
00	16	08	07	70	56	0	CHIEFCO ET AL RYCROFT 16-8-77-5	0802	508001	20	00	000	001			64	108000
00	06	09	07	70	56	0	CHIEFCO ET AL RYCROFT 6-9-77-5	0802	508001	20	00	000	001			64	108000
00	08	09	07	70	56	0	CHIEFCO ET AL RYCROFT 8-9-77-5	0802	508001	20	00	000	001			64	108000
00	14	09	07	70	56	0	CHIEFCO ET AL RYCROFT 14-9-77-5	0802	508001	20	00	000	001			64	408000
00	16	09	07	70	56	0	CHIEFCO ET AL RYCROFT 16-9-77-5	0802	508001	20	00	000	001			64	108000
00	06	16	07	70	56	0	GULF RYCROFT 6-16-77-5	0802	508001	20	00	000	001			64	108000
00	14	16	07	70	56	0	GULF RYCROFT 14-16-77-5	0802	508001	20	00	000	001			64	408000
00	06	17	07	70	56	0	PCP ET AL RYCROFT 6-17-77-5	0802	508001	20	00	000	001			64	108000
00	08	17	07	70	56	0	PCP ET AL RYCROFT 8-17-77-5	0802	508001	20	00	000	001			64	108000
00	14	17	07	70	56	0	PCP ET AL RYCROFT 14-17-77-5	0802	508001	20	00	000	001			64	408000
00	16	17	07	70	56	0	PCP ET AL RYCROFT 16-17-77-5	0802	508001	20	00	000	001			64	108000
00	05	20	07	70	56	0	PCP ESSO RYCROFT 5-20-77-5	0802	508001	20	00	000	001			64	108200
00	08	20	07	70	56	0	PCP ET AL RYCROFT 8-20-77-5	0802	508001	20	00	000	001			64	108000
00	14	20	07	70	56	0	PCP RYCROFT 14-20-77-5	0802	508001	20	00	000	000			64	408000
00	16	20	07	70	56	0	PCP ET AL RYCROFT 16-20-77-5	0802	508001	20	00	000	000			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0802	508001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1987	026

EFFECTIVE DATE	OPER. NO
01 APR 1987	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSIS-TING	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SIMONETTE D-3 PROJECT NO 1	0844	720000	00	00	000	001	20.0	260.0	1472	
00	10	23	06	26	50		SHELL SIMONETTE 10-23-62-26	0844	720000	00	00	000	001			64	108005
00	04	25	06	26	50			0844	720000	00	00	000	001			64	308000
00	12	25	06	26	50			0844	720000	00	00	000	001			64	308000
00	04	36	06	26	50		SHELL SIMONETTE 4-36-62-26	0844	720000	00	00	000	001			64	108000
00	10	36	06	26	50		SHELL SIMONETTE 10-36-62-26	0844	720000	00	00	000	001			64	108000
00	04	05	06	25	50		SHELL SIMONETTE 4-5-63-25	0844	720000	00	00	000	001			64	408000
00	10	05	06	25	50		SHELL SIMONETTE 10-5-63-25	0844	720000	00	00	000	001			64	408004
00	12	05	06	25	50		SHELL PET EXPLR SIMON 12-5-63-25	0844	720000	00	00	000	001			64	108004
02	02	06	06	25	50		SHELL SIMONETTE A 2-6-63-25	0844	720000	00	00	000	001			64	108000
00	10	06	06	25	50		SHELL SIMONETTE 10-6-63-25	0844	720000	00	00	000	001			64	108000
00	12	06	06	25	50		SHELL SIMONETTE 12-6-63-25	0844	720000	00	00	000	001			64	108000
00	02	08	06	25	50		SHELL SIMONETTE 2-8-63-25	0844	720000	00	00	000	001			64	408000
00	10	08	06	25	50		SHELL SIMONETTE 10-8-63-25	0844	720000	00	00	000	001			64	108000
00	12	09	06	25	50		SHELL PETROL EXP SIMON 12-9-63-25	0844	720000	00	00	000	001			64	108000
00	04	16	06	25	50		SHELL SIMONETTE 4-16-63-25	0844	720000	00	00	000	001			64	108000
00	12	16	06	25	50		SHELL PETROL EXPL SIMON 12-16-63-25	0844	720000	00	00	000	001			64	108000
00	02	17	06	25	50		SHELL SIMONETTE 2-17-63-25	0844	720000	00	00	000	001			64	408000
00	02	01	06	26	50		SHELL SIMONETTE 2-1-63-26	0844	720000	00	00	000	001			64	108000
00	08	01	06	26	50		SHELL SIMONETTE 8-1-63-26	0844	720000	00	00	000	001				108003
00	10	01	06	26	50		SHELL SIMONETTE 10-1-63-26	0844	720000	00	00	000	001			64	508000
00	12	01	06	26	50		SHELL EXPLOR SIMON 12-1-63-26	0844	720000	00	00	000	001			64	108000
00	10	02	06	26	50		SHELL SIMONETTE 10-2-63-26	0844	720000	00	00	000	001			64	108000
00	12	02	06	26	50		SHELL PETROL EXP SIMON 12-2-63-26	0844	720000	00	00	000	001			64	108005
00	02	10	06	26	50		SHELL SIMONETTE 2-10-63-26	0844	720000	00	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0844	720000	00	00	000	001

EFFECTIVE DATE	OPER. NO
01 APR 1987	T03

EFFECTIVE DATE	OPER. NO.
01 APR 1987	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SPIRIT RIVER HALFWAY F PROJ NO 1	0853	516006	20	00	000	001	8.0	128.0	1472	
00	14	33	07	70	66	0	TRIPET ET AL SPIRITR 14-33-77-6	0853	516006	20	00	000	001			64	108000
00	16	33	07	70	66	0	TRIPET ET AL SPIRITR 16-33-77-6	0853	516006	20	00	000	001			64	108000
00	08	34	07	70	66	2	WINCAN ET AL SPIRITR 8-34-77-6	0853	516006	20	00	000	001			64	108000
00	14	34	07	70	66	0	WINCAN ET AL SPIRITR 14-34-77-6	0853	516006	20	00	000	001			64	108000
00	16	34	07	70	66	0	WINCAN ET AL SPIRITR 16-34-77-6	0853	516006	20	00	000	001			64	108000
00	06	03	07	80	66	0	TRIPET ET AL SPIRITR 6-3-78-6	0853	516006	20	00	000	001			64	108000
00	08	03	07	80	66	2	TRIPET ET AL SPIRITR 8-3-78-6	0853	516006	20	00	000	001			64	408000
00	14	03	07	80	66	0	TRIPET ET AL SPIRITR 14-3-78-6	0853	516006	20	00	000	001			64	108000
00	16	03	07	80	66	0	TRIPET ET AL SPIRITR 16-3-78-6	0853	516006	20	00	000	001			64	108000
00	06	04	07	80	66	2	TRIPET ET AL SPIRITR 6-4-78-6	0853	516006	20	00	000	001			64	108000
00	08	04	07	80	66	2	TRIPET ET AL SPIRITR 8-4-78-6	0853	516006	20	00	000	001			64	408000
00	14	04	07	80	66	0	NORCEN ET AL SPIRITR 14-4-78-6	0853	516006	20	00	000	001			64	108000
00	16	04	07	80	66	0	NORCEN ET AL SPIRITR 16-4-78-6	0853	516006	20	00	000	001			64	108000
00	08	05	07	80	66	0	TRIPET ET AL SPIRITR 8-5-78-6	0853	516006	20	00	000	001			64	108000
00	08	08	07	80	66	0	NORCEN ET AL SPIRITR 8-8-78-6	0853	516006	20	00	000	001			64	408000
00	16	08	07	80	66	0	NORCEN ET AL SPIRITR 16-8-78-6	0853	516006	20	00	000	001			64	108100
00	06	09	07	80	66	0	NORCEN ET AL SPIRITR 6-9-78-6	0853	516006	20	00	000	001			64	108000
00	14	09	07	80	66	0		0853	516006	20	00	000	001			64	308000
00	06	17	07	80	66	0	THOM-JEN ET AL SPIRITR 6-17-78-6	0853	516006	20	00	000	001			64	408000
00	08	17	07	80	66	0	THOM-JEN ET AL SPIRITR 8-17-78-6	0853	516006	20	00	000	001			64	108005
00	14	17	07	80	66	0	THOM-JEN ET AL SPIRITR 14-17-78-6	0853	516006	20	00	000	001			64	108005
00	08	18	07	80	66	0	THOM-JEN ET AL SPIRITR 8-18-78-6	0853	516006	20	00	000	001			64	108000
00	16	18	07	80	66	0	THOM-JEN ET AL SPIRITR 16-18-78-6	0853	516006	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0853	516006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1987	031

EFFECTIVE DATE	OPER. NO.
01 APR 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SNIPE LAKE BHL PROJECT NO 1	0856	744000	20	00	000	001	13.5	1174.5	7104	
00	04	06	07	01	7	50	IMP CALSTAN SOBC SNIPE 4-6BL-70-17	0856	744000	20	00	000	001			64	108000
00	12	06	07	01	7	50		0856	744000	20	00	000	001			64	308000
00	04	07	07	01	7	50	PAN AM B-3 SNIPE 4-7-70-17	0856	744000	20	00	000	001			64	108000
00	02	01	07	01	8	50		0856	744000	20	00	000	001			64	308000
00	10	01	07	01	8	50	IMP SNIPE LAKE 10-1BL-70-18	0856	744000	20	00	000	001			64	108000
00	12	01	07	01	8	50	BA SNIPE LAKE 12-1-70-18	0856	744000	20	00	000	001			64	108000
00	02	11	07	01	8	50	BA SNIPE LAKE IN 2-11-70-18	0856	744000	20	00	000	001				408000
00	10	11	07	01	8	50	BA SNIPE LAKE 10-11-70-18	0856	744000	20	00	000	001			64	108000
00	12	11	07	01	8	50		0856	744000	20	00	000	001			64	308000
00	02	12	07	01	8	50	PAN AMERICAN B-4 SNIPE 2-12-70-18	0856	744000	20	00	000	001			64	108000
00	04	12	07	01	8	50	B A SNIPE LAKE 4-12-70-18	0856	744000	20	00	000	001			64	108000
00	10	12	07	01	8	50	PAN AM B-1 SNIPE 10-12-70-18	0856	744000	20	00	000	001			64	108000
00	12	12	07	01	8	50	BA SNIPE LAKE 12-12-70-18	0856	744000	20	00	000	001			64	108004
00	02	13	07	01	8	50	CALSTAN SOBC IMP SNIPE 2-13-70-18	0856	744000	20	00	000	001			64	108000
00	04	13	07	01	8	50	BA SNIPE LAKE 4-13-70-18	0856	744000	20	00	000	001			64	108000
00	10	13	07	01	8	50	CALSTAN SOBC IMP SNIPE 10-13-70-18	0856	744000	20	00	000	001			64	108000
00	12	13	07	01	8	50	CALSTAN SOBC SNIPE 12-13-70-18	0856	744000	20	00	000	001			64	108000
00	02	14	07	01	8	50	BA SNIPE LAKE 2-14-70-18	0856	744000	20	00	000	001			64	108000
00	04	14	07	01	8	50	BA SNIPE LAKE 4-14-70-18	0856	744000	20	00	000	001			64	108000
00	10	14	07	01	8	50	KEWANEE 304 SNIPE 10-14-70-18	0856	744000	20	00	000	001			64	108000
00	12	14	07	01	8	50	KEWANEE 304 SNIPE 12-14-70-18	0856	744000	20	00	000	001			64	408000
00	10	15	07	01	8	50		0856	744000	20	00	000	001			64	308000
00	10	21	07	01	8	50	SOBC SNIPE LAKE IN 10-21-70-18	0856	744000	20	00	000	001			64	408000
00	02	22	07	01	8	50	CALSTAN SOBC IMP SNIPE 2-22-70-18	0856	744000	20	00	000	001			64	408000
00	10	22	07	01	8	50	BA SNIPE LAKE 10-22-70-18	0856	744000	20	00	000	001			64	108000
00	12	22	07	01	8	50	CALSTAN SOBC IMP SNIPE 12-22-70-18	0856	744000	20	00	000	001			64	108000
00	02	23	07	01	8	50	CALSTAN SOBC IMP SNIPE 2-23-70-18	0856	744000	20	00	000	001			64	108000
00	04	23	07	01	8	50	CALSTAN SOBC IMP SNIPE 4-23-70-18	0856	744000	20	00	000	001			64	108000
00	10	23	07	01	8	50	BA SNIPE LAKE 10-23-70-18	0856	744000	20	00	000	001			64	108000
00	12	23	07	01	8	50	B A SNIPE LAKE 12-23-70-18	0856	744000	20	00	000	001			64	108000
00	04	24	07	01	8	50	CALSTAN SOBC IMP SNIPE 4-24-70-18	0856	744000	20	00	000	001			64	108000
00	12	24	07	01	8	50	B A SNIPE LAKE 12-24-70-18	0856	744000	20	00	000	001			64	108000
00	02	26	07	01	8	50	BA SNIPE LAKE 2-26-70-18	0856	744000	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1987	002

EFFECTIVE DATE	OPER. NO.
01 APR 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
0004260701850	B A SNIPE LAKE 4-26-70-18	0856	744000	20	00	000	001			64	108000
0010260701850	BA SNIPE LAKE 10-26-70-18	0856	744000	20	00	000	001			64	108000
0011260701850	GULF SNIPE LAKE 11-26-70-18	0856	744000	20	00	000	001				108003
0012260701850	BA SNIPE LAKE 12-26-70-18	0856	744000	20	00	000	001			64	108000
0002270701850	BA SNIPE LAKE 2-27-70-18	0856	744000	20	00	000	001			64	108000
0004270701850	CALSTAN SOBC SNIPE 4-27-70-18	0856	744000	20	00	000	001			64	108000
0010270701850	BA SNIPE LAKE 10-27-70-18	0856	744000	20	00	000	001			64	108000
0012270701850	CALSTAN SOBC SNIPE 12-27-70-18	0856	744000	20	00	000	001			64	108000
0016270701850	GULF UNIT SNIPE LAKE 16-27-70-18	0856	744000	20	00	000	001				108003
0010280701850	CALSTAN SOBC 10-28-70-18	0856	744000	20	00	000	001			64	408000
0002330701850	CALSTAN SOBC SNIPE 2-33-70-18	0856	744000	20	00	000	001			64	608000
0010330701850	CALSTAN SOBC SNIPE 10-33-70-18	0856	744000	20	00	000	001			64	108000
0012330701850	CALSTAN SOBC SNIPE 12-33-70-18	0856	744000	20	00	000	001			64	408000
0002340701850	BA SNIPE LAKE 2-34-70-18	0856	744000	20	00	000	001			64	108004
0004340701850	CALSTAN SOBC SNIPE LAKE 4-34-70-18	0856	744000	20	00	000	001			64	108000
0010340701850	CALSTAN SOBC IMP SNIPE 10-34-70-18	0856	744000	20	00	000	001			64	108000
0012340701850	CALSTAN SOBC IMP SNIPE 12-34-70-18	0856	744000	20	00	000	001			64	108000
0016340701850	GULF UNIT SNIPE LAKE 16-34-70-18	0856	744000	20	00	000	001				108003
0002350701850	BA SNIPE LAKE 2-35-70-18	0856	744000	20	00	000	001			64	108000
0004350701850	B A SNIPE LAKE 4-35-70-18	0856	744000	20	00	000	001			64	108000
0012350701850	CALSTAN SOBC IMP SNIPE 12-35-70-18	0856	744000	20	00	000	001			64	608000
0004010711850	BA SNIPE LAKE 4-1-71-18	0856	744000	20	00	000	001			64	108000
0002020711850	CALSTAN SOBC IMP SNIPE 2-2-71-18	0856	744000	20	00	000	001			64	108000
0004020711850	CALSTAN SOBC IMP SNIPE 4-2-71-18	0856	744000	20	00	000	001			64	108000
0012020711850	SHELL ROYALITE SNIPE 12-2-71-18	0856	744000	20	00	000	001			64	108000
0002030711850	CALSTAN SOBC SNIPE 2-3-71-18	0856	744000	20	00	000	001			64	108000
0004030711850	CALSTAN SOBC SNIPE 4-3-71-18	0856	744000	20	00	000	001			64	108000
0010030711850	SHELL ROYALITE SNIPE 10-3-71-18	0856	744000	20	00	000	001			64	108000
0012030711850	SHELL ROYALITE SNIPE 12-3-71-18	0856	744000	20	00	000	001			64	108000
0016030711850	GULF UNIT SNIPE LAKE 16-3-71-18	0856	744000	20	00	000	001				108003
0002040711850	NUMAC SNIPE 2-4-71-18	0856	744000	20	00	000	001			64	408000
0010040711850	SHELL ROYALITE SNIPE 10-4-71-18	0856	744000	20	00	000	001			64	108000
0012040711850	NUMAC SNIPE 12-4-71-18	0856	744000	20	00	000	001			64	608000
0002080711850		0856	744000	20	00	000	001			64	308000
0010080711850	IMP SNIPE LAKE 10-8BL-71-18	0856	744000	20	00	000	001			64	108000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1987	002

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 APR 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
02	02	09	071	18	5	0	SHELL ROYALITE SNIPE A2-9-71-18	0856	744000	20	00	000	001			64	108000
00	04	09	071	18	5	0	ATLANTIC SNIPE 4-9-71-18	0856	744000	20	00	000	001			64	108000
00	10	09	071	18	5	0	SHELL ROYALITE SNIPE 10-9-71-18	0856	744000	20	00	000	001			64	108000
00	12	09	071	18	5	0	ATLANTIC SNIPE 12-9-71-18	0856	744000	20	00	000	001			64	108000
00	02	10	071	18	5	0	SHELL ROYALITE SNIPE 2-10-71-18	0856	744000	20	00	000	001			64	108000
00	04	10	071	18	5	0	SHELL-ROYALITE SNIPE 4-10-71-18	0856	744000	20	00	000	001			64	108000
00	10	10	071	18	5	0		0856	744000	20	00	000	001			64	308000
00	12	10	071	18	5	0	SHELL ROYALITE SNIPE 12-10-71-18	0856	744000	20	00	000	001			64	608000
00	04	11	071	18	5	0	SHELL ROYALITE SNIPE 4-11-71-18	0856	744000	20	00	000	001			64	108000
00	04	15	071	18	5	0		0856	744000	20	00	000	001			64	308000
00	12	15	071	18	5	0	TEXACO SNIPE LAKE 12-15-71-18	0856	744000	20	00	000	001			64	108000
00	02	16	071	18	5	0	SHELL ROYALITE SNIPE 2-16-71-18	0856	744000	20	00	000	001			64	108000
00	04	16	071	18	5	0	IMP CALSTAN SOBC SNIPE 4-16BL-71-18	0856	744000	20	00	000	001			64	108000
00	06	16	071	18	5	0	GULF UNIT SNIPE LK 6-16-71-18	0856	744000	20	00	000	001				108003
00	10	16	071	18	5	0	KEWANEE 496 SNIPE 10-16-71-18	0856	744000	20	00	000	001			64	108000
00	12	16	071	18	5	0	IMP CALSTAN SOBC SNIPE12-16BL-71-18	0856	744000	20	00	000	001				108005
02	12	16	071	18	5	0	GULF UNIT SNIPE LAKE 12-16-71-8	0856	744000	20	00	000	001				608000
00	14	16	071	18	5	0	GULF UNIT SNIPE LK 14-16-71-18	0856	744000	20	00	000	001			64	108000
00	02	17	071	18	5	0	IMP SNIPE LAKE 2-17-71-18	0856	744000	20	00	000	001			64	108000
00	04	17	071	18	5	2	IMP SNIPE LAKE IN 4-17BL-71-18	0856	744000	20	00	000	001			64	408000
00	10	17	071	18	5	0	IMP SNIPE LAKE 10-17BL-71-18	0856	744000	20	00	000	001			64	108000
00	12	17	071	18	5	0	IMP SNIPE LAKE 12-17BL-71-18	0856	744000	20	00	000	001			64	108000
00	02	19	071	18	5	0		0856	744000	20	00	000	001			64	308000
00	10	19	071	18	5	0	IMP SNIPE LAKE 10-19BL-71-18	0856	744000	20	00	000	001			64	108000
00	12	19	071	18	5	0		0856	744000	20	00	000	001			64	308000
00	02	20	071	18	5	0	IMP SNIPE LAKE 2-20BL-71-18	0856	744000	20	00	000	001			64	108000
00	04	20	071	18	5	0	IMP SNIPE LAKE 4-20BL-71-18	0856	744000	20	00	000	001			64	108000
00	08	20	071	18	5	0	GULF UNIT SNIPE LAKE 8-20-71-18	0856	744000	20	00	000	001				108003
00	10	20	071	18	5	0	IMP SNIPE LAKE 10-20BL-71-18	0856	744000	20	00	000	001			64	108000
00	12	20	071	18	5	0	IMP SNIPE LAKE 12-20BL-71-18	0856	744000	20	00	000	001			64	108000
00	15	20	071	18	5	0	SNIPE LAKE UNIT 15-20-71-18	0856	744000	20	00	000	001				108003
00	02	21	071	18	5	0	ATLANTIC SNIPE 2-21-71-18	0856	744000	20	00	000	001			64	108000
00	04	21	071	18	5	0	ATLANTIC SNIPE 4-21-71-18	0856	744000	20	00	000	001			64	108000
00	10	21	071	18	5	0	ATLANTIC SNIPE 10-21-71-18	0856	744000	20	00	000	001			64	108000
00	12	21	071	18	5	0	ATLANTIC SNIPE 12-21-71-18	0856	744000	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1987	002

EFFECTIVE DATE	OPER. NO.
01 APR 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	22	07	11	8	50	SIEBENS SNIPE LAKE 4-22-71-18	0856	744000	20	00	000	001			64	108000
00	12	22	07	11	8	50	SIEBENS SNIPE LAKE 12-22-71-18	0856	744000	20	00	000	001			64	108000
00	04	28	07	11	8	50	IMP CALSTAN SOBC SNIPE 4-28BL-71-18	0856	744000	20	00	000	001			64	108000
00	02	29	07	11	8	50	IMP CALSTAN SOBC SNIPE 2-29BL-71-18	0856	744000	20	00	000	001			64	108000
00	04	29	07	11	8	50	IMP CALSTAN SOBC 4-29BL-71-18	0856	744000	20	00	000	001			64	108000
00	10	29	07	11	8	50	IMP CALSTAN SOBC SNIPE 10-29BL-71-1	0856	744000	20	00	000	001			64	108000
00	12	29	07	11	8	50	SINCLAIR ET AL SNIPE 12-29-71-18	0856	744000	20	00	000	001			64	108000
00	02	30	07	11	8	50	IMP SNIPE LAKE 2-30BL-71-18	0856	744000	20	00	000	001			64	108000
00	04	30	07	11	8	50	IMP SNIPE LAKE 4-30BL-71-18	0856	744000	20	00	000	001			64	108000
00	10	30	07	11	8	50	SINCLAIR ET AL SNIPE 10-30-71-18	0856	744000	20	00	000	001			64	108000
00	12	30	07	11	8	50	SINCLAIR ET AL SNIPE 12-30-71-18	0856	744000	20	00	000	001			64	108000
00	14	30	07	11	8	50	GULF SNIPE 14-30-71-18	0856	744000	20	00	000	001				108003
00	02	31	07	11	8	50	SINCLAIR ET AL SNIPE 2-31-71-18	0856	744000	20	00	000	001			64	108000
00	04	31	07	11	8	50	SINCLAIR ET AL SNIPE 4-31-71-18	0856	744000	20	00	000	001			64	108000
00	04	32	07	11	8	50	SINCLAIR ET AL SNIPE 4-32-71-18	0856	744000	20	00	000	001			64	108000
00	02	25	07	11	9	50	IMP SNIPE LAKE 2-25BL-71-19	0856	744000	20	00	000	001			64	408000
00	10	25	07	11	9	50	SINCLAIR ET AL SNIPE 10-25-71-19	0856	744000	20	00	000	001			64	108000
00	12	25	07	11	9	50	BA ET AL SNIPE IN 12-25-71-19	0856	744000	20	00	000	001				408000
00	14	25	07	11	9	50	SINCLAIR ETAL SNIPE LK 14-25-71-19	0856	744000	20	00	000	001			64	108200
00	02	36	07	11	9	50	SINCLAIR ET AL SNIPE 2-36-71-19	0856	744000	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1987	002

EFFECTIVE DATE	OPER. NO.
01 APR 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														m^3 / DAY			
							STETTLER D-2A PROJECT NO 1	0866	696001	20	00	000	001	8.0	464.0	1520	
00	13	02	03	82	04	0	B A STETTLER UNIT 13-2-38-20	0866	696001	20	00	000	001			16	108005
00	06	03	03	82	04	0	NORCEN UNIT STETTLER 6-3-38-20	0866	696001	20	00	000	001			16	108000
00	10	03	03	82	04	0	NORCEN UNIT STETTLER 10-3-38-20	0866	696001	20	00	000	001			16	108000
00	11	03	03	82	04	0	NORCEN UNIT STETTLER 11-3-38-20	0866	696001	20	00	000	001			16	108000
00	12	03	03	82	04	2	B A STETTLER UNIT 12-3M3-38-20	0866	696001	20	00	000	001			16	108000
00	13	03	03	82	04	2	NORCEN UNIT STETTLER 13-3-38-20	0866	696001	20	00	000	001			16	108000
00	14	03	03	82	04	0	NORCEN UNIT STETTLER 14-3-38-20	0866	696001	20	00	000	001			16	108004
00	15	03	03	82	04	0	NORCEN UNIT STETTLER 15-3-38-20	0866	696001	20	00	000	001			16	108000
00	16	03	03	82	04	0	NORCEN UNIT STETTLER 16-3-38-20	0866	696001	20	00	000	001			16	108004
00	16	04	03	82	04	2	B A STETTLER UNIT 16-4M3-38-20	0866	696001	20	00	000	001			16	108004
00	01	09	03	82	04	2	B A STETTLER UNIT 1-9-38-20	0866	696001	20	00	000	001			16	108000
00	08	09	03	82	04	2	B A STETTLER UNIT 8-9M3-38-20	0866	696001	20	00	000	001			16	108004
00	09	09	03	82	04	0	NORCEN UNIT STETTLER 9-9-38-20	0866	696001	20	00	000	001			16	108004
00	10	09	03	82	04	0	NORCEN UNIT STETTLER 10-9-38-20	0866	696001	20	00	000	001			16	108004
00	16	09	03	82	04	2	B A STETTLER UNIT 16-9M3-38-20	0866	696001	20	00	000	001			16	108005
00	01	10	03	82	04	0	NORCEN UNIT STETTLER 1-10-38-20	0866	696001	20	00	000	001			16	608000
00	02	10	03	82	04	0	NORCEN UNIT STETTLER 2-10-38-20	0866	696001	20	00	000	001			16	108000
00	03	10	03	82	04	0	NORCEN UNIT STETTLER 3-10-38-20	0866	696001	20	00	000	001			16	108000
00	04	10	03	82	04	2	B A STETTLER UNIT 4-10M3-38-20	0866	696001	20	00	000	001			16	108005
00	05	10	03	82	04	2	NORCEN UNIT STETTLER 5-10-38-20	0866	696001	20	00	000	001			16	108000
00	06	10	03	82	04	0	NORCEN UNIT STETTLER 6-10-38-20	0866	696001	20	00	000	001			16	108004
00	07	10	03	82	04	0	NORCEN UNIT STETTLER 7-10-38-20	0866	696001	20	00	000	001			16	108004
00	08	10	03	82	04	0	NORCEN UNIT STETTLER 8-10-38-20	0866	696001	20	00	000	001			16	108004
00	09	10	03	82	04	0	NORCEN UNIT STETTLER 9-10-38-20	0866	696001	20	00	000	001			16	408000
00	10	10	03	82	04	0	NORCEN UNIT STETTLER 10-10-38-20	0866	696001	20	00	000	001			16	108000
00	11	10	03	82	04	0	NORCEN UNIT STETTLER 11-10-38-20	0866	696001	20	00	000	001			16	108000
00	12	10	03	82	04	2	B A STETTLER UNIT 12-10M3-38-20	0866	696001	20	00	000	001			16	108000
00	13	10	03	82	04	2	B A STETTLER UNIT 13-10-38-20	0866	696001	20	00	000	001			16	108000
00	14	10	03	82	04	0	NORCEN UNIT STETTLER 14-10-38-20	0866	696001	20	00	000	001			16	108004
00	15	10	03	82	04	0	NORCEN UNIT STETTLER 15-10-38-20	0866	696001	20	00	000	001			16	108000
00	14	11	03	82	04	0	NORCEN UNIT STETTLER 14-11-38-20	0866	696001	20	00	000	001				408004
00	05	14	03	82	04	0	B A STETTLER UNIT 5-14-38-20	0866	696001	20	00	000	001			16	408004
00	12	14	03	82	04	0	B A STETTLER UNIT 12-14-38-20	0866	696001	20	00	000	001			16	108005

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 APR 1987	002

EFFECTIVE DATE	OPER. NO.
01 APR 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	13	14	03	82	20	40	NORCEN UNIT STETTLER 13-14-38-20	0866	696001	20	00	000	001			16	108000
00	03	15	03	82	20	40	NORCEN UNIT STETTLER 3-15-38-20	0866	696001	20	00	000	001			16	108000
00	04	15	03	82	20	42	NORCEN UNIT STETTLER 4-15M3-38-20	0866	696001	20	00	000	001			16	108005
00	05	15	03	82	20	40	NORCEN UNIT STETTLER 5-15-38-20	0866	696001	20	00	000	001			16	108000
00	06	15	03	82	20	40	NORCEN UNIT STETTLER 6-15-38-20	0866	696001	20	00	000	001			16	108000
00	07	15	03	82	20	40	NORCEN UNIT STETTLER 7-15-38-20	0866	696001	20	00	000	001			16	108000
00	09	15	03	82	20	40	NORCEN UNIT STETTLER 9-15-38-20	0866	696001	20	00	000	001			16	108004
00	10	15	03	82	20	40	NORCEN UNIT STETTLER 10-15-38-20	0866	696001	20	00	000	001			16	108000
00	11	15	03	82	20	40	NORCEN UNIT STETTLER 11-15-38-20	0866	696001	20	00	000	001			16	108000
00	12	15	03	82	20	42	B A STETTLER UNIT 12-15M3-38-20	0866	696001	20	00	000	001			16	108000
00	13	15	03	82	20	42	NORCEN UNIT STETTLER 13-15-38-20	0866	696001	20	00	000	001			16	108004
00	14	15	03	82	20	40	NORCEN UNIT STETTLER 14-15-38-20	0866	696001	20	00	000	001			16	108000
00	15	15	03	82	20	40	NORCEN UNIT STETTLER 15-15-38-20	0866	696001	20	00	000	001			16	108000
00	16	15	03	82	20	40	NORCEN UNIT STETTLER 16-15-38-20	0866	696001	20	00	000	001			16	108000
00	01	16	03	82	20	42	NORCEN UNIT STETTLER 1-16-38-20	0866	696001	20	00	000	001			16	108000
00	02	16	03	82	20	42	BA STETTLER UNIT 2-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	07	16	03	82	20	42	NORCEN UNIT STETTLER 7-16-38-20	0866	696001	20	00	000	001			16	108000
00	08	16	03	82	20	42	B A STETTLER UNIT 8-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	09	16	03	82	20	42	NORCEN UNIT STETTLER 9-16-38-20	0866	696001	20	00	000	001			16	108100
00	10	16	03	82	20	42	B A STETTLER UNIT 10-16M3-38-20	0866	696001	20	00	000	001			16	108100
00	16	16	03	82	20	42	B A STETTLER UNIT 16-16M3-38-20	0866	696001	20	00	000	001			16	108100
00	15	20	03	82	20	40	NORCEN UNIT STETTLER 15-20-38-20	0866	696001	20	00	000	001			16	108100
02	16	20	03	82	20	40	BA STETTLER UNIT 16-20N-38-20	0866	696001	20	00	000	001			16	108100
00	07	21	03	82	20	42	NORCEN UNIT STETTLER 7-21-38-20	0866	696001	20	00	000	001			16	108004
00	08	21	03	82	20	40	NORCEN UNIT STETTLER 8-21-38-20	0866	696001	20	00	000	001			16	108000
00	13	21	03	82	20	40	NORCEN UNIT STETTLER 13-21-38-20	0866	696001	20	00	000	001			16	108004
00	15	21	03	82	20	40	NORCEN UNIT STETTLER 15-21-38-20	0866	696001	20	00	000	001			16	108004
00	16	21	03	82	20	40	NORCEN UNIT STETTLER 16-21-38-20	0866	696001	20	00	000	001			16	108000
00	01	22	03	82	20	40	NORCEN UNIT STETTLER 1-22-38-20	0866	696001	20	00	000	001			16	108004
00	02	22	03	82	20	40	NORCEN UNIT STETTLER 2-22-38-20	0866	696001	20	00	000	001			16	108000
00	03	22	03	82	20	40	NORCEN UNIT STETTLER 3-22-38-20	0866	696001	20	00	000	001			16	108000
00	04	22	03	82	20	40	NORCEN UNIT STETTLER 4-22-38-20	0866	696001	20	00	000	001			16	108000
00	05	22	03	82	20	40	NORCEN UNIT STETTLER 5-22-38-20	0866	696001	20	00	000	001			16	108000
00	07	22	03	82	20	40	NORCEN UNIT STETTLER 7-22-38-20	0866	696001	20	00	000	001			16	108000
00	08	22	03	82	20	40	NORCEN UNIT STETTLER 8-22-38-20	0866	696001	20	00	000	001				408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1987	002

EFFECTIVE DATE	OPER. NO.
01 APR 1987	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	22	03	8	20	40	NORCEN UNIT STETTLER 9-22-38-20	0866	696001	20	00	000	001			16	108004
00	10	22	03	8	20	40	NORCEN UNIT STETTLER 10-22-38-20	0866	696001	20	00	000	001			16	108000
00	11	22	03	8	20	40	NORCEN UNIT STETTLER 11-22-38-20	0866	696001	20	00	000	001			16	108000
00	12	22	03	8	20	40	NORCEN UNIT STETTLER 12-22-38-20	0866	696001	20	00	000	001			16	108004
00	13	22	03	8	20	40	NORCEN UNIT STETTLER 13-22-38-20	0866	696001	20	00	000	001			16	108004
00	14	22	03	8	20	40	NORCEN UNIT STETTLER 14-22-38-20	0866	696001	20	00	000	001			16	108004
00	15	22	03	8	20	42	NORCEN UNIT STETTLER 15-22M3-38-20	0866	696001	20	00	000	001			16	108000
00	16	22	03	8	20	40	NORCEN UNIT STETTLER 16-22-38-20	0866	696001	20	00	000	001			16	608000
00	04	23	03	8	20	40	B A STETTLER UNIT 4-23-38-20	0866	696001	20	00	000	001			16	108005
00	12	23	03	8	20	40	NORCEN UNIT STETTLER 12-23-38-20	0866	696001	20	00	000	001			16	108000
00	01	27	03	8	20	40	NORCEN UNIT STETTLER 1-27-38-20	0866	696001	20	00	000	001			16	108004
02	02	27	03	8	20	40	NORCEN UNIT STETTLER 2-27N-38-20	0866	696001	20	00	000	001			16	108000
00	03	27	03	8	20	40	NORCEN UNIT STETTLER 3-27-38-20	0866	696001	20	00	000	001				408000
02	03	27	03	8	20	42	NORCEN UNIT STETTLER 3-27-38-20	0866	696001	20	00	000	001			16	108000
00	04	27	03	8	20	40	NORCEN UNIT STETTLER 4-27-38-20	0866	696001	20	00	000	001			16	108000
00	05	27	03	8	20	40	NORCEN UNIT STETTLER 5-27-38-20	0866	696001	20	00	000	001			16	108000
00	06	27	03	8	20	40	NORCEN UNIT STETTLER 6-27-38-20	0866	696001	20	00	000	001			16	108004
00	07	27	03	8	20	40	B A STETTLER UNIT 7-27-38-20	0866	696001	20	00	000	001				108005
02	07	27	03	8	20	40	NORCEN UNIT STETTLER 7-27-38-20	0866	696001	20	00	000	001			16	108200
00	12	27	03	8	20	40	NORCEN UNIT STETTLER 12-27-38-20	0866	696001	20	00	000	001			16	108000
00	01	28	03	8	20	40	NORCEN UNIT STETTLER 1-28-38-20	0866	696001	20	00	000	001			16	108000
00	04	28	03	8	20	40	NORCEN UNIT STETTLER 4-28-38-20	0866	696001	20	00	000	001			16	108004
00	06	28	03	8	20	40	NORCEN UNIT STETTLER 6-28-38-20	0866	696001	20	00	000	001			16	108100
00	07	28	03	8	20	40	NORCEN UNIT STETTLER 7-28-38-20	0866	696001	20	00	000	001			16	108000
00	08	28	03	8	20	40	NORCEN UNIT STETTLER 8-28-38-20	0866	696001	20	00	000	001			16	108000
00	09	28	03	8	20	40	NORCEN UNIT STETTLER 9-28-38-20	0866	696001	20	00	000	001			16	108000
00	10	28	03	8	20	40	NORCEN UNIT STETTLER 10-28-38-20	0866	696001	20	00	000	001			16	108000
00	11	28	03	8	20	40	NORCEN UNIT STETTLER 11-28-38-20	0866	696001	20	00	000	001			16	108004
00	15	28	03	8	20	40	B A STETTLER UNIT 15-28-38-20	0866	696001	20	00	000	001			16	108005
00	01	29	03	8	20	40	NORCEN UNIT STETTLER 1-29-38-20	0866	696001	20	00	000	001			16	108004
02	02	29	03	8	20	40	NORCEN UNIT STETTLER 2-29N-38-20	0866	696001	20	00	000	001			16	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 APR 1987	002

EFFECTIVE DATE	OPER. NO
01 APR 1987	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							STURGEON LAKE SOUTH D-3 BLOCK NO 4	0876	720000	00	04	000	000	13.5	216.0	544	
00	11	30	06	21	50		H B UNION LIBERAL NO 11-30	0876	720000	00	04	119	000			32	103900
00	15	30	06	21	50		H B UNION LIBERAL NO 15-30	0876	720000	00	04	143	000			32	103100
00	01	31	06	21	50		H B UNION LIBERAL NO 1-31	0876	720000	00	04	034	000			32	103100
00	07	31	06	21	50		H B UNION LIBERAL NO 7-31	0876	720000	00	04	037	000			32	103100
00	09	31	06	21	50		H B UNION LIBERAL NO 9-31	0876	720000	00	04	038	000			32	103100
00	15	31	06	21	50		H B UNION LIBERAL NO 15-31	0876	720000	00	04	039	000			32	103100
00	13	32	06	21	50		H B UNION LIBERAL NO 13-32-68-21	0876	720000	00	04	041	000			32	103100
02	03	05	06	21	50		H B UNION LIBERAL NO 02/3-5-69-21	0876	720000	00	04	146	000			32	103000
00	05	05	06	21	50		H B UNION LIBERAL NO 5-5-69-21	0876	720000	00	04	147	000			32	103000
03	07	05	06	21	50		H B UNION LIBERAL NO 7-5A-69-21	0876	720000	00	04	050	000			32	103000
02	10	05	06	21	50		DOME ET AL STURLS 10-5-69-21	0876	720000	00	04	148	000			32	103000
00	11	05	06	21	50		H B UNION LIBERAL NO 11-5-69-21	0876	720000	00	04	139	000			32	103000
00	13	05	06	21	50			0876	720000	00	04	140	000			32	300000
00	01	06	06	21	50		H B UNION LIBERAL NO 1-6	0876	720000	00	04	052	000			32	103000
00	07	06	06	21	50		H B UNION LIBERAL NO 7-6	0876	720000	00	04	053	000			32	103100
00	09	06	06	21	50		H B UNION LIBERAL NO 9-6	0876	720000	00	04	140	000			32	103000
00	15	06	06	21	50		H B UNION LIBERAL NO 15-6-69-21	0876	720000	00	04	141	000			32	103100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0876	720000	00	04	000	000

EFFECTIVE DATE	OPER. NO
01 APR 1987	038

EFFECTIVE DATE	OPER. NO.
01 APR 1987	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							STURGEON LAKE SOUTH D-3 PSU NO 106	0876	720000	00	00	106	000	13.5	SPD04	64	
00	03	25	06	22	25	0	H B UNION LIBERAL NO 3-25-68-22	0876	720000	00	00	106	000			32	102004
00	07	25	06	22	25	0	H B UNION LIBERAL NO 7-25	0876	720000	00	00	106	000			32	609000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0876	720000	00	00	106	000

EFFECTIVE DATE	OPER. NO.
01 APR 1987	038

EFFECTIVE DATE	OPER. NO.
01 APR 1987	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SUNDRE RUNDLE A PROJECT NO 1	0882	610001	20	00	000	001	15.5	527.0	1696	
00	09	22	03	30	55	0	HOME UNITED ET AL SUNDRE 9-22	0882	610001	20	00	000	001			32	108004
00	13	23	03	30	55	0	HOME OIL ET AL C E SUNDRE 13-23	0882	610001	20	00	000	001			32	108004
00	01	27	03	30	55	0	HUDSONS BAY SUNDRE 1-27-33-5	0882	610001	20	00	000	001			32	108004
00	07	27	03	30	55	0	HUDSONS BAY SUNDRE 7-27-33-5	0882	610001	20	00	000	001			32	108000
00	09	27	03	30	55	0	HUDSONS BAY SUNDRE 9-27-33-5	0882	610001	20	00	000	001			32	108000
00	11	27	03	30	55	0	HUDSONS BAY SUNDRE 11-27-33-5	0882	610001	20	00	000	001			32	108004
00	13	27	03	30	55	0	HUDSONS BAY SUNDRE IN 13-27-33-5	0882	610001	20	00	000	001				408000
00	15	27	03	30	55	0	HUDSONS BAY SUNDRE NO 15-27-33-5	0882	610001	20	00	000	001			32	108000
00	09	33	03	30	55	0	HUDSONS BAY SUNDRE 9-33-33-5	0882	610001	20	00	000	001			32	408000
00	01	34	03	30	55	0	H B SUNDRE 1-34-33-5	0882	610001	20	00	000	001			32	108004
00	03	34	03	30	55	0	HUDSONS BAY SUNDRE NO 3-34-33-5	0882	610001	20	00	000	001			32	108000
00	05	34	03	30	55	0	HUDSONS BAY SUNDRE 5-34-33-5	0882	610001	20	00	000	001			32	108000
00	07	34	03	30	55	0	HUDSONS BAY SUNDRE 7-34-33-5	0882	610001	20	00	000	001			32	108000
00	09	34	03	30	55	0	HUDSONS BAY SUNDRE 9-34-33-5	0882	610001	20	00	000	001			32	108000
00	11	34	03	30	55	0	HUDSONS BAY SUNDRE 11-34-33-5	0882	610001	20	00	000	001			32	108000
00	13	34	03	30	55	0	HUDSONS BAY SUNDRE NO 13-34-33-5	0882	610001	20	00	000	001			32	108000
00	15	34	03	30	55	0	HUDSONS BAY SUNDRE 15-34-33-5	0882	610001	20	00	000	001			32	108000
00	09	35	03	30	55	0	CREE DEKALB SUNDRE 9-35-33-5	0882	610001	20	00	000	001			32	108004
00	11	35	03	30	55	0	FPC SUNDRE 11-35-33-5	0882	610001	20	00	000	001			32	108000
00	13	35	03	30	55	0	FRENCH PETROLEUM SUNDRE 13-35	0882	610001	20	00	000	001			32	108000
00	15	35	03	30	55	0	CREE DEKALB SUNDRE 15-35-33-5	0882	610001	20	00	000	001			32	108000
00	05	01	03	40	55	0	HUDSONS BAY SUNDRE 5-1-34-5	0882	610001	20	00	000	001			32	108004
00	01	02	03	40	55	0	CREE DEKALB SUNDRE 1-2-34-5	0882	610001	20	00	000	001			32	408000
00	03	02	03	40	55	0	CREE DE KALB SUNDRE 3-2-34-5	0882	610001	20	00	000	001			32	408000
00	05	02	03	40	55	0	CREE DEKALB SUNDRE 5-2-34-5	0882	610001	20	00	000	001			32	408000
00	07	02	03	40	55	0	CREE DEKALB SUNDRE 7-2-34-5	0882	610001	20	00	000	001			32	108000
00	09	02	03	40	55	0	CREE DEKALB SUNDRE IN 9-2-34-5	0882	610001	20	00	000	001			32	108000
00	11	02	03	40	55	0	CREE DEKALB SUNDRE 11-2-34-5	0882	610001	20	00	000	001			32	108000
00	01	03	03	40	55	0	HUDSONS BAY SUNDRE 1-3-34-5	0882	610001	20	00	000	001			32	108000
00	03	03	03	40	55	0	HUDSONS BAY SUNDRE NO 3-3-34-5	0882	610001	20	00	000	001			32	108000
00	05	03	03	40	55	0	HUDSONS BAY SUNDRE NO 5-3-34-5	0882	610001	20	00	000	001			32	108000
00	07	03	03	40	55	0	HUDSONS BAY SUNDRE 7-3-34-5	0882	610001	20	00	000	001			32	108000
00	09	03	03	40	55	0	HUDSONS BAY SUNDRE 9-3-34-5	0882	610001	20	00	000	001			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0882	610001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1987	038

EFFECTIVE DATE	OPER. NO.
01 APR 1987	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	03	034	05	5	0	HB SUNDRE IN 11-3-34-5	0882	610001	20	00	000	001			32	508000
00	13	03	034	05	5	0	HUDSONS BAY SUNDRE 13-3-34-5	0882	610001	20	00	000	001			32	108000
00	15	03	034	05	5	0	HUDSONS BAY SUNDRE 15-3-34-5	0882	610001	20	00	000	001			32	108000
00	01	04	034	05	5	0	HUDSONS BAY SUNDRE NO 1	0882	610001	20	00	000	001			32	108000
00	07	04	034	05	5	0	HUDSONS BAY SUNDRE 7-4-34-5	0882	610001	20	00	000	001			32	408000
00	09	04	034	05	5	0	HUDSONS BAY SUNDRE NO 9-4-34-5	0882	610001	20	00	000	001			32	108000
00	11	04	034	05	5	0	HUDSONS BAY SUNDRE IN 11-4-34-5	0882	610001	20	00	000	001				408000
00	15	04	034	05	5	0	HUDSONS BAY SUNDRE NO 15-4-34-5	0882	610001	20	00	000	001			32	108004
00	09	08	034	05	5	0	HUDSONS BAY SUNDRE 9-8-34-5	0882	610001	20	00	000	001			32	408005
00	01	09	034	05	5	0	HUDSONS BAY SUNDRE 1-9-34-5	0882	610001	20	00	000	001			32	108000
00	03	09	034	05	5	0	HUDSONS BAY SUNDRE 3-9-34-5	0882	610001	20	00	000	001			32	108000
00	05	09	034	05	5	0	HUDSONS BAY SUNDRE NO 5-9-34-5	0882	610001	20	00	000	001			32	408000
00	07	09	034	05	5	0	HUDSONS BAY SUNDRE NO 7-9-34-5	0882	610001	20	00	000	001			32	108000
00	09	09	034	05	5	0	HUDSONS BAY SUNDRE 9-9-34-5	0882	610001	20	00	000	001			32	108000
00	11	09	034	05	5	0	HUDSONS BAY SUNDRE NO 11-9-34-5	0882	610001	20	00	000	001			32	108000
00	13	09	034	05	5	0	HUDSONS BAY SUNDRE 13-9-34-5	0882	610001	20	00	000	001			32	108004
00	15	09	034	05	5	0	HUDSONS BAY SUNDRE 15-9-34-5	0882	610001	20	00	000	001			32	108000
00	03	10	034	05	5	0	HUDSONS BAY SUNDRE 3-10-34-5	0882	610001	20	00	000	001			32	108000
00	05	10	034	05	5	0	HUDSONS BAY SUNDRE 5-10-34-5	0882	610001	20	00	000	001			32	108000
00	03	16	034	05	5	0	CREE SUNDRE 3-16-34-5	0882	610001	20	00	000	001			32	108004
00	05	16	034	05	5	0	CREE SUNDRE 5-16-34-5	0882	610001	20	00	000	001			32	108000
00	01	17	034	05	5	0	HUDSONS BAY SUNDRE 1-17-34-5	0882	610001	20	00	000	001			32	108004

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0882	610001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 APR 1987	038

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 APR 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							SWAN HILLS BHL C PROJECT NO 2	0887	744003	20	00	000	002	10.0	1590.0	13376	
00	12	18	069	09	50		SHELL SWANH 12-18-69-9	0887	744003	20	00	000	002			64	108100
00	04	19	069	09	50		SHELL SWANH 4-19-69-9	0887	744003	20	00	000	002			64	108100
00	10	19	069	09	50		SHELL DEERMT 10-19-69-9	0887	744003	20	00	000	002			64	108100
00	12	19	069	09	50		SHELL SWANH 12-19-69-9	0887	744003	20	00	000	002			64	108100
00	10	20	069	09	50		SHELL SWANH 10-20-69-9	0887	744003	20	00	000	002			64	108100
00	12	20	069	09	50		SHELL MURPHY SWANH 12-20-69-9	0887	744003	20	00	000	002			64	108100
00	10	21	069	09	50		SHELL DEER MT 10-21-69-9	0887	744003	20	00	000	002			64	108000
00	12	21	069	09	50		SHELL SWANH 12-21-69-9	0887	744003	20	00	000	002			64	108000
00	02	22	069	09	50		PAN AM F-Z DEERMT 2-22-69-9	0887	744003	20	00	000	002			64	108100
00	04	22	069	09	50		PAN AM F-3 DEER MT 4-22-69-9	0887	744003	20	00	000	002			64	408000
00	10	22	069	09	50		PAN AM F-1 DEERMT 10-22-69-9	0887	744003	20	00	000	002			64	108100
00	12	22	069	09	50		SHELL DEER MT 12-22-69-9	0887	744003	20	00	000	002			64	108100
00	02	23	069	09	50		PAN AM A-2 DEERMT 2-23-69-9	0887	744003	20	00	000	002			64	108100
00	04	23	069	09	50		PAN AM D-1 DEERMT 4-23-69-9	0887	744003	20	00	000	002			64	408000
00	10	23	069	09	50		PAN AM A-1 DEERMT 10-23-69-9	0887	744003	20	00	000	002			64	108000
00	12	23	069	09	50		PAN AM D-2 DEERMT 12-23-69-9	0887	744003	20	00	000	002			64	108100
00	04	24	069	09	50		IMP DEER MT 4-24BL-69-9	0887	744003	20	00	000	002			64	408000
00	12	24	069	09	50		IMP DEER MT 12-24BL-69-9	0887	744003	20	00	000	002			64	108000
00	02	26	069	09	50		PAN AM E-2 DEERMT 2-26-69-9	0887	744003	20	00	000	002			64	108000
00	04	26	069	09	50		PAN AM B-1 DEERMT 4-26-69-9	0887	744003	20	00	000	002			64	408000
00	12	26	069	09	50		PAN AM B-2 DEERMT 12-26-69-9	0887	744003	20	00	000	002			64	108100
00	04	27	069	09	50		SHELL DEER MT 4-27-69-9	0887	744003	20	00	000	002			64	408000
00	02	28	069	09	50		SHELL SWANH 2-28-69-9	0887	744003	20	00	000	002			64	108100
00	04	28	069	09	50		MURPHY DEER MT 4-28-69-9	0887	744003	20	00	000	002			64	408000
00	12	28	069	09	50		MURPHY SHELL DEER MT 12-28-69-9	0887	744003	20	00	000	002			64	108100
00	02	29	069	09	50		MURPHY SHELL SWAN HILLS 2-29-69-9	0887	744003	20	00	000	002			64	108000
00	04	29	069	09	50		SHELL MURPHY DEER MT 4-29-69-9	0887	744003	20	00	000	002			64	408000
00	10	29	069	09	50		MURPHY DEERMT 10-29-69-9	0887	744003	20	00	000	002			64	108000
00	12	29	069	09	50		MURPHY SHELL DEER MT 12-29-69-9	0887	744003	20	00	000	002			64	108000
00	02	30	069	09	50			0887	744003	20	00	000	002			64	308000
00	04	30	069	09	50		SHELL DEERMT 4-30-69-9	0887	744003	20	00	000	002			64	408000
00	10	30	069	09	50		SHELL DEER MT 10-30-69-9	0887	744003	20	00	000	002			64	108000
00	12	30	069	09	50		SHELL HOUSE MT 12-30-69-9	0887	744003	20	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 APR 1987	037

EFFECTIVE DATE	OPER. NO.
01 APR 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	31	069	09	50		SHELL SWANH 4-31-69-9	0887	744003	20	00	000	002			64	408000
00	12	31	069	09	50		SINCLAIR ETAL SWANH 12-31-69-9	0887	744003	20	00	000	002			64	108900
00	02	32	069	09	50		MURPHY SHELL DEER MT 2-32-69-9	0887	744003	20	00	000	002			64	108000
00	04	32	069	09	50		MURPHY DEER MT 4-32-69-9	0887	744003	20	00	000	002			64	408000
00	10	32	069	09	50		MURPHY SHELL SWANH 10-32-69-9	0887	744003	20	00	000	002			64	108900
00	12	32	069	09	50		MURPHY DEER MT 12-32-69-9	0887	744003	20	00	000	002			64	108900
00	02	33	069	09	50		SHELL SWAN H 2-33-69-9	0887	744003	20	00	000	002			64	108100
00	04	33	069	09	50		MURPHY SHELL SWANH IN 4-33-69-9	0887	744003	20	00	000	002			64	408000
00	10	33	069	09	50		SHELL SWAN H 10-33-69-9	0887	744003	20	00	000	002			64	108000
00	12	33	069	09	50		MURPHY SHELL SWANH 12-33-69-9	0887	744003	20	00	000	002			64	108900
00	02	25	069	10	50		CALSTAN SOBC SWANH 2-25-69-10	0887	744003	20	00	000	002			64	108000
00	10	25	069	10	50		SHELL HOUSE MT 10-25-69-10	0887	744003	20	00	000	002			64	108000
00	10	27	069	10	50			0887	744003	20	00	000	002			64	308000
00	12	27	069	10	50		SHELL HOUSEMT 12-27-69-10	0887	744003	20	00	000	002			64	108100
00	10	28	069	10	50		SHELL SWANH 10-28-69-10	0887	744003	20	00	000	002			64	108100
00	12	28	069	10	50		SHELL SWANH 12-28-69-10	0887	744003	20	00	000	002			64	108100
00	10	29	069	10	50		CALSTAN SOBC DEER MT 10-29-69-10	0887	744003	20	00	000	002			64	108100
00	12	29	069	10	50		CALSTAN SOBC SWAN HILLS 12-29-69-10	0887	744003	20	00	000	002			64	108100
00	10	30	069	10	50		SHELL SWAN H 10-30-69-10	0887	744003	20	00	000	002			64	108000
00	12	30	069	10	50		SHELL SWANH 12-30-69-10	0887	744003	20	00	000	002			64	108000
00	02	31	069	10	50		SHELL SWAN H 2-31-69-10	0887	744003	20	00	000	002			64	108000
00	04	31	069	10	50		SHELL SWANH 4-31-69-10	0887	744003	20	00	000	002			64	408000
00	10	31	069	10	50		CALSTAN SOBC HOUSEMT 10-31-69-10	0887	744003	20	00	000	002			64	108000
00	12	31	069	10	50		CALSTAN SOBC HOUSE MT 12-31-69-10	0887	744003	20	00	000	002			64	108000
00	02	32	069	10	50		CALSTAN SOBC SHELL SWANH 2-32-69-10	0887	744003	20	00	000	002			64	108000
00	04	32	069	10	50		SHELL CHEVRON SOBC SWANH 4-32-69-10	0887	744003	20	00	000	002			64	408000
00	10	32	069	10	50		SHELL CALSTAN SOBC SWANH 10-32	0887	744003	20	00	000	002			64	108000
00	12	32	069	10	50		ALSTAN SOBC HOUSE MT 12-32-69-10	0887	744003	20	00	000	002			64	108000
00	02	33	069	10	50		SHELL HOUSE MT 2-33-69-10	0887	744003	20	00	000	002			64	108000
00	04	33	069	10	50		SHELL HOUSE MT 4-33-69-10	0887	744003	20	00	000	002			64	408000
00	10	33	069	10	50		SHELL CALSTAN SOBC SWANH 10-33	0887	744003	20	00	000	002			64	108000
00	12	33	069	10	50		SHELL CALSTAN SOBCSWANH 12-33	0887	744003	20	00	000	002			64	108000
00	02	34	069	10	50		SHELL HOUSEMT 2-34-69-10	0887	744003	20	00	000	002			64	108100
00	04	34	069	10	50		SHELL HOUSE MT 4-34-69-10	0887	744003	20	00	000	002			64	408000
00	10	34	069	10	50		SINCLAIR ET AL HOUSEMT 10-34-69-10	0887	744003	20	00	000	002			64	108000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO
01 APR 1987	037

EFFECTIVE DATE	OPER NO
01 APR 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	34	06	9	10	50	SINCLAIR ET AL HOUSEMT 12-34-69-10	0887	744003	20	00	000	002			64	108000
00	02	35	06	9	10	50	SHELL HOUSEMT 2-35-69-10	0887	744003	20	00	000	002			64	108100
00	04	35	06	9	10	50	SHELL HOUSEMT 4-35-69-10	0887	744003	20	00	000	002			64	408000
00	10	35	06	9	10	50	SINCLAIR ETAL HOUSE MT 10-35-69-10	0887	744003	20	00	000	002			64	108000
00	12	35	06	9	10	50	SINCLAIR ET AL HOUSE MT 12-35-69-10	0887	744003	20	00	000	002			64	108000
00	02	36	06	9	10	50	SHELL DEER MT 2-36-69-10	0887	744003	20	00	000	002			64	108000
00	04	36	06	9	10	50	SHELL SWANH 4-36-69-10	0887	744003	20	00	000	002			64	108000
00	10	36	06	9	10	50	SINCLAIR ETAL HOUSE MT 10-36-69-10	0887	744003	20	00	000	002			64	108000
00	12	36	06	9	10	50	SINCLAIR ETAL SWAN H 12-36-69-10	0887	744003	20	00	000	002			64	108000
00	04	05	07	0	9	50	PAN AM HM N-1 SWANH 4-5-70-9	0887	744003	20	00	000	002			64	108900
00	04	06	07	0	9	50	SINCLAIR ETAL SWANH 4-6-70-9	0887	744003	20	00	000	002			64	108000
00	02	01	07	0	10	50	SINCLAIR ETAL SWANH 2-1-70-10	0887	744003	20	00	000	002			64	108000
00	04	01	07	0	10	50	SINCLAIR ETAL SWANH 4-1-70-10	0887	744003	20	00	000	002			64	408000
00	10	01	07	0	10	50	SINCLAIR ETAL SWAN HILLS 10-1-70-10	0887	744003	20	00	000	002			64	108000
00	12	01	07	0	10	50	SINCLAIR ETAL SWAN HILLS 12-1-70-10	0887	744003	20	00	000	002			64	108000
00	02	02	07	0	10	50	SINCLAIR ET AL HOUSEMT 2-2-70-10	0887	744003	20	00	000	002			64	108000
00	04	02	07	0	10	50	SINCLAIR ET AL SHANNON 4-2-70-10	0887	744003	20	00	000	002			64	408000
00	10	02	07	0	10	50	SINCLAIR ET AL HOUSEMT 10-2-70-10	0887	744003	20	00	000	002			64	108000
00	12	02	07	0	10	50	SINCLAIR ET AL HOUSEMT 12-2-70-10	0887	744003	20	00	000	002			64	108000
00	02	03	07	0	10	50	CALSTAN SOBC SHELL SWANH 2-3-70-10	0887	744003	20	00	000	002			64	108000
00	04	03	07	0	10	50	SHELL CALSTAN SOBC SWANH 4-3-70-10	0887	744003	20	00	000	002			64	108000
00	10	03	07	0	10	50	SINCLAIR ET AL HOUSEMT 10-3-70-10	0887	744003	20	00	000	002			64	108000
00	12	03	07	0	10	50	SHELL CALSTAN SOBC SWANH 12-3-70-10	0887	744003	20	00	000	002			64	108000
00	02	04	07	0	10	50	SHELL CALSTAN SOBC SWANH 2-4-70-10	0887	744003	20	00	000	002			64	408000
00	04	04	07	0	10	50	SHELL CALSTAN SOBC SWANH 4-4-70-10	0887	744003	20	00	000	002			64	108000
00	10	04	07	0	10	50	SHELL CALSTAN SOBC SWANH 10-4-70-10	0887	744003	20	00	000	002			64	108000
00	12	04	07	0	10	50	SINCLAIR ET AL HOUSE MT 12-4-70-10	0887	744003	20	00	000	002			64	108000
00	02	05	07	0	10	50	CALSTAN SOBC SHELL SWANH 2-5-70-10	0887	744003	20	00	000	002			64	108000
00	04	05	07	0	10	50	CALSTAN SOBC HOUSE MT 4-5-70-10	0887	744003	20	00	000	002			64	108000
00	10	05	07	0	10	50	SINCLAIR ET AL HOUSEMT 10-5-70-10	0887	744003	20	00	000	002			64	108000
00	12	05	07	0	10	50	SINCLAIR ET AL HOUSE MT 12-5-70-10	0887	744003	20	00	000	002			64	108000
00	02	06	07	0	10	50	SOBC HOUSE MOUNTAIN 2-6-70-10	0887	744003	20	00	000	002			64	108000
00	04	06	07	0	10	50	CALSTAN SOBC HOUSEMT 4-6-70-10	0887	744003	20	00	000	002			64	408000
00	10	06	07	0	10	50	SINCLAIR ET AL HOUSEMT 10-6-70-10	0887	744003	20	00	000	002			64	108000
00	12	06	07	0	10	50	CALSTAN SOBC HOUSE MT 12-6-70-10	0887	744003	20	00	000	002			64	108000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 APR 1987	037

EFFECTIVE DATE	OPER. NO.
01 APR 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E										PROD AREA	1 2 3 4 5 6
00	02	07	07	01	05	0	SINCLAIR ET AL HOUSEMT 2-7-70-10	0887	744003	20	00	000	002			64	108000
00	04	07	07	01	05	0	CALSTAN SOBC HOUSE MT 4-7-70-10	0887	744003	20	00	000	002			64	408000
00	10	07	07	01	05	0	SINCLAIR ET AL HOUSEMT 10-7-70-10	0887	744003	20	00	000	002			64	108000
00	12	07	07	01	05	0	CALSTAN SOBC HOUSEMT 12-7-70-10	0887	744003	20	00	000	002			64	108000
00	02	08	07	01	05	0	SINCLAIR ET AL HOUSEMT 2-8-70-10	0887	744003	20	00	000	002			64	108000
00	04	08	07	01	05	0	SINCLAIR ET AL HOUSEMT 4-8-70-10	0887	744003	20	00	000	002			64	408000
00	10	08	07	01	05	0	SINCLAIR ET AL SWANH 10-8-70-10	0887	744003	20	00	000	002			64	108000
00	12	08	07	01	05	0	INCLAIR ET AL HOUSEMT 12-8-70-10	0887	744003	20	00	000	002			64	108000
00	02	09	07	01	05	0	CALSTAN SHELL HOUSEMT 2-9-70-10	0887	744003	20	00	000	002			64	108000
00	04	09	07	01	05	0	SINCLAIR ET AL SWANH IN 4-9-70-10	0887	744003	20	00	000	002			64	408000
00	10	09	07	01	05	0	UNO TEX SWAN HILLS 10-9-70-10	0887	744003	20	00	000	002			64	108000
00	12	09	07	01	05	0	SINCLAIR ET AL HOUSEMT 12-9-70-10	0887	744003	20	00	000	002			64	108000
00	02	10	07	01	05	0	SINCLAIR ET AL HOUSEMT 2-10-70-10	0887	744003	20	00	000	002			64	108000
00	02	11	07	01	05	0	SINCLAIR ET AL HOUSEMT 2-11-70-10	0887	744003	20	00	000	002			64	108004
00	04	11	07	01	05	0	SINCLAIR ET AL HOUSEMT 4-11-70-10	0887	744003	20	00	000	002			64	408000
00	10	11	07	01	05	0	SINCLAIR ET AL SHANNON 10-11-70-10	0887	744003	20	00	000	002			64	108000
00	12	11	07	01	05	0	SINCLAIR ETAL SWANHILLS 12-11-70-10	0887	744003	20	00	000	002			64	108000
00	02	12	07	01	05	0	SINCLAIR ETAL SWAN HILLS 2-12-70-10	0887	744003	20	00	000	002			64	108000
00	04	12	07	01	05	0	SINCLAIR ETAL SWAN HILLS 4-12-70-10	0887	744003	20	00	000	002			64	408000
00	12	12	07	01	05	0	SINCLAIR ETAL SWANH 12-12-70-10	0887	744003	20	00	000	002			64	108000
00	02	17	07	01	05	0	SINCLAIR ETAL DEER MT 2-17-70-10	0887	744003	20	00	000	002			64	108000
00	04	17	07	01	05	0	SINCLAIR ET AL SWANH IN 4-17-70-10	0887	744003	20	00	000	002			64	408000
00	10	17	07	01	05	2	SINCLAIR ET AL SHANNON 10-17-70-10	0887	744003	20	00	000	002			64	108004
00	02	18	07	01	05	0	SINCLAIR ET AL HOUSEMT 2-18-70-10	0887	744003	20	00	000	002			64	108000
00	04	18	07	01	05	0	CALSTAN SOBC HOUSEMT 4-18-70-10	0887	744003	20	00	000	002			64	408000
00	10	18	07	01	05	0	SINCLAIR ETAL DEERMT 10-18-70-10	0887	744003	20	00	000	002			64	108000
00	12	18	07	01	05	0	DENISON SWANH 12-18-70-10	0887	744003	20	00	000	002			64	108000
00	04	19	07	01	05	0	DENISON SWANH 4-19-70-10	0887	744003	20	00	000	002			64	108100
00	02	01	07	01	15	0	CALSTAN SOBC HOUSEMT 2-1-70-11	0887	744003	20	00	000	002			64	108000
00	10	01	07	01	15	0	CALSTAN SOBC HOUSE MT 10-1-70-11	0887	744003	20	00	000	002			64	108000
00	12	01	07	01	15	0	CALSTAN SHELL HOUSE MT 12-1-70-11	0887	744003	20	00	000	002			64	108000
00	10	02	07	01	15	0	SHELL CHEVRON SOBC SWANH 10-2-70-11	0887	744003	20	00	000	002			64	108000
00	10	09	07	01	15	0	SHELL CHEVRON SOBC SWANH 10-9-70-11	0887	744003	20	00	000	002			64	108900
00	10	10	07	01	15	0	SHELL CHEV SOBC SWANH 10-10-70-11	0887	744003	20	00	000	002			64	108000
00	02	11	07	01	15	0	CALSTAN SHELL HOUSEMT 2-11-70-11	0887	744003	20	00	000	002			64	108000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 APR 1987	037

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 APR 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	11	07	01	1	50	SHELL CHEVRON SOBC SWANH 4-11-70-11	0887	744003	20	00	000	002			64	108000
00	10	11	07	01	1	50	SHELL CALSTAN SOBCSWANH 10-11-70-11	0887	744003	20	00	000	002			64	108000
00	12	11	07	01	1	50	SHELL CHEVRON SWANH 12-11-70-11	0887	744003	20	00	000	002			64	108000
00	02	12	07	01	1	50	SHELL CALSTAN SOBC SWANH 2-12-70-11	0887	744003	20	00	000	002			64	108000
00	04	12	07	01	1	50	CALSTAN SHELL HOUSEMT 4-12-70-11	0887	744003	20	00	000	002			64	408000
00	10	12	07	01	1	50	CALSTAN SOBC SHELL SW H 10-12-70-11	0887	744003	20	00	000	002			64	108000
00	12	12	07	01	1	50	CALSTAN SHELL HOUSE MT 12-12-70-11	0887	744003	20	00	000	002			64	108000
00	02	13	07	01	1	50	SHELL CALSTAN SOBC SWANH 2-13-70-11	0887	744003	20	00	000	002			64	108000
00	04	13	07	01	1	50	CALSTAN SHELL HOUSEMT 4-13-70-11	0887	744003	20	00	000	002			64	108000
00	10	13	07	01	1	50	HELL CALSTN SOBC SWANH 10-13-70-11	0887	744003	20	00	000	002			64	108000
00	12	13	07	01	1	50	CALSTAN SHELL HOUSEMT 12-13-70-11	0887	744003	20	00	000	002			64	108000
00	02	14	07	01	1	50	CALSTAN SHELL HOUSE MT 2-14-70-11	0887	744003	20	00	000	002			64	108000
00	04	14	07	01	1	50	CALSTAN SHELL HOUSEMT 4-14-70-11	0887	744003	20	00	000	002			64	408000
00	10	14	07	01	1	50	SHELL CALSTAN SOBCSWANH 10-14-70-11	0887	744003	20	00	000	002			64	108000
00	12	14	07	01	1	50	HELL CALSTN SOBC SWANH 12-14-70-11	0887	744003	20	00	000	002			64	108000
00	02	15	07	01	1	50	SHELL CALSTAN SOBC SWANH 2-15-70-11	0887	744003	20	00	000	002			64	108000
00	04	15	07	01	1	50	CALSTAN SHELL HOUSEMT 4-15-70-11	0887	744003	20	00	000	002			64	408000
00	10	15	07	01	1	50	SHELL CALSTN SOBC SWANH 10-15-70-11	0887	744003	20	00	000	002			64	108000
00	02	19	07	01	1	50	SHELL CALSTAN SOBC SWANH 2-19-70-11	0887	744003	20	00	000	002			64	108100
00	10	19	07	01	1	50	WHITEHALL ETAL HOUSEMT 10-19-70-11	0887	744003	20	00	000	002			64	108100
00	12	19	07	01	1	50	WHITEHALL ETAL DEER MT 12-19-70-11	0887	744003	20	00	000	002			64	108100
00	02	20	07	01	1	50	PAN AM B-1 HOUSEMT 2-20-70-11	0887	744003	20	00	000	002			64	108900
00	04	20	07	01	1	50	PAN AM HM F1 SWANH 4-20-70-11	0887	744003	20	00	000	002			64	408000
00	10	20	07	01	1	50	PAN AM HM B-14 SWAN H 10-20-70-11	0887	744003	20	00	000	002			64	108000
00	12	20	07	01	1	50	PAN AM B-8 HOUSEMT 12-20-70-11	0887	744003	20	00	000	002			64	108000
00	10	21	07	01	1	50		0887	744003	20	00	000	002			64	308000
00	12	21	07	01	1	50		0887	744003	20	00	000	002			64	308000
00	02	22	07	01	1	50	SHELL CALSTAN SOBC SWANH 2-22-70-11	0887	744003	20	00	000	002			64	108000
00	10	22	07	01	1	50	CALSTAN SHELL HOUSEMT 10-22-70-11	0887	744003	20	00	000	002			64	108000
00	12	22	07	01	1	50	CALSTAN SHELL DEERMT 12-22-70-11	0887	744003	20	00	000	002			64	108000
00	02	23	07	01	1	50	SHELL CALSTAN SOBC SWANH 2-23-70-11	0887	744003	20	00	000	002			64	108000
00	04	23	07	01	1	50	SHELL CALSTAN SOBC SWANH 4-23-70-11	0887	744003	20	00	000	002			64	408000
00	10	23	07	01	1	50	CALSTAN SHELL HOUSEMT 10-23-70-11	0887	744003	20	00	000	002			64	108000
00	12	23	07	01	1	50	SOBC HOUSE MOUNTAIN 12-23-70-11	0887	744003	20	00	000	002			64	108000
00	02	24	07	01	1	50	DENISON SWANH 2-24-70-11	0887	744003	20	00	000	002			64	108000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

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EFFECTIVE DATE	OPER. NO.
01 APR 1987	037

EFFECTIVE DATE	OPER. NO.
01 APR 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m³/DAY	BASIC WELL RATE TOTAL m³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	24	07	01	1	50	SHELL CALSTAN SOBC SWANH 4-24-70-11	0887	744003	20	00	000	002			64	408000
00	12	24	07	01	1	50	CALSTAN SHELL HOUSEMT 12-24-70-11	0887	744003	20	00	000	002			64	108000
00	02	26	07	01	1	50	CALSTAN SHELL HOUSEMT 2-26-70-11	0887	744003	20	00	000	002			64	108000
00	04	26	07	01	1	50	CALSTAN SHELL HOUSEMT 4-26-70-11	0887	744003	20	00	000	002			64	408000
00	12	26	07	01	1	50	CALSTAN SOBC SHELL SWH 12-26-70-11	0887	744003	20	00	000	002			64	108000
00	02	27	07	01	1	50	CALSTAN SHELL HOUSEMT 2-27-70-11	0887	744003	20	00	000	002			64	108000
00	04	27	07	01	1	50	SHELL CALSTAN SOBC SWANH 4-27-70-11	0887	744003	20	00	000	002			64	408000
00	12	27	07	01	1	50	CALSTAN SHELL HOUSEMT 12-27-70-11	0887	744003	20	00	000	002			64	108100
00	02	28	07	01	1	50	CALSTAN SHELL HOUSE MTN 2-28-70-11	0887	744003	20	00	000	002			64	108000
00	04	28	07	01	1	50	SHELL CALSTAN SOBC SWANH 4-28-70-11	0887	744003	20	00	000	002			64	408000
00	10	28	07	01	1	50	SHELL CALSTAN SOBCSWANH 10-28-70-11	0887	744003	20	00	000	002			64	108100
00	12	28	07	01	1	50	CALSTAN SHELL HOUSEMT 12-28-70-11	0887	744003	20	00	000	002			64	108100
00	02	29	07	01	1	50	PAN AM HM B-13 SWANH 2-29-70-11	0887	744003	20	00	000	002			64	108000
00	04	29	07	01	1	50	DENISON HOUSEMT 4-29-70-11	0887	744003	20	00	000	002			64	408000
00	10	29	07	01	1	50	PAN AM HM B-12 SWANH 10-29-70-11	0887	744003	20	00	000	002			64	108000
00	12	29	07	01	1	50	PAN AM B-7 HOUSEMT 12-29-70-11	0887	744003	20	00	000	002			64	108000
00	02	30	07	01	1	50	PAN AM B-9 HOUSE MT 2-30-70-11	0887	744003	20	00	000	002			64	108000
00	04	30	07	01	1	50	WHITEHALL ETAL HOUSEMT IN 4-30	0887	744003	20	00	000	002			64	408000
00	10	30	07	01	1	50	CALSTAN SHELL HOUSE MT 10-30-70-11	0887	744003	20	00	000	002			64	108000
00	12	30	07	01	1	50	PAN AM B-6 HOUSEMT 12-30-70-11	0887	744003	20	00	000	002			64	108000
00	02	31	07	01	1	50	CALSTAN SHELL HOUSE MT 2-31-70-11	0887	744003	20	00	000	002			64	108000
00	04	31	07	01	1	50	PAN AM B-2 HOUSEMT 4-31-70-11	0887	744003	20	00	000	002			64	408000
00	10	31	07	01	1	50	PAN AM HM B-11 SWANH 10-31-70-11	0887	744003	20	00	000	002			64	108000
00	12	31	07	01	1	50	PAN AM B-10 HOUSEMT 12-31-70-11	0887	744003	20	00	000	002			64	108000
00	02	32	07	01	1	50	PAN AM B-5 HOUSE MT 2-32-70-11	0887	744003	20	00	000	002			64	108000
00	04	32	07	01	1	50	DENISON HOUSE MT 4-32-70-11	0887	744003	20	00	000	002			64	408000
00	10	32	07	01	1	50	DENISON SWANH 10-32-70-11	0887	744003	20	00	000	002			64	108000
00	12	32	07	01	1	50		0887	744003	20	00	000	002			64	308000
00	04	33	07	01	1	50	CALSTAN SHELL HOUSE MT 4-33-70-11	0887	744003	20	00	000	002			64	408000
00	12	33	07	01	1	50	CDN SUP ET AL HOUSE MT 12-33-70-11	0887	744003	20	00	000	002			64	108000
00	02	34	07	01	1	50	CALSTAN SHELL HOUSEMT 2-34-70-11	0887	744003	20	00	000	002			64	108000
00	04	34	07	01	1	50		0887	744003	20	00	000	002			64	308000
09	02	25	07	01	2	50		0887	744003	20	00	000	002			64	308000
00	04	25	07	01	2	50	IOE SWANH 4-25L-70-12	0887	744003	20	00	000	002			64	108000
00	10	25	07	01	2	50	WHITEHALL ETAL HOUSEMT 10-25-70-12	0887	744003	20	00	000	002			64	108000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER. NO
01 APR 1987	037

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 APR 1987	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE (m³ / DAY)		TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E								SUBSISTING	TOTAL		
00	02	36	07	01	2	50	PAN AM B-3 HOUSEMT 2-36-70-12	0887	744003	20	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 APR 1987	037

EFFECTIVE DATE	OPER. NO.
01 APR 1987	339

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 61	0887	744003	20	00	000	061	10.0	230.0	1856	
00	08	09	069	10	50		GEOG SWANH 8-9-69-10	0887	744003	20	00	000	061			64	108000
00	06	10	069	10	50		GEOG SWANH 6-10-69-10	0887	744003	20	00	000	061			64	108100
00	14	10	069	10	50		GEOG SWANH 14-10-69-10	0887	744003	20	00	000	061			64	408000
00	16	10	069	10	50		ULTRAMAR UNIT 1 SWANH 16-10-69-10	0887	744003	20	00	000	061			64	108100
00	06	14	069	10	50		ULTRAMAR UNIT 1 SWANH 6-14-69-10	0887	744003	20	00	000	061			64	108000
00	07	14	069	10	50		ULTRAMAR UNIT 1 SWANH 7-14-69-10	0887	744003	20	00	000	061			64	108000
00	10	14	069	10	50		ULTRAMAR UNIT 1 SWANH 10-14-69-10	0887	744003	20	00	000	061			64	108000
00	14	14	069	10	50		ULTRAMAR UNIT I SWANH 14-14-69-10	0887	744003	20	00	000	061			64	108000
00	06	15	069	10	50		ULTRAMAR UNIT 1 SWANH 6-15-69-10	0887	744003	20	00	000	061			64	108000
00	08	15	069	10	50		ULTRAMAR UNIT I SWAN HILL 8-15	0887	744003	20	00	000	061			64	108000
00	14	15	069	10	50		ULTRAMAR UNIT I SWANH 14-15-69-10	0887	744003	20	00	000	061			64	108000
00	16	15	069	10	50		ULTRAMAR UNIT 1 SWANH 16-15-69-10	0887	744003	20	00	000	061			64	408000
00	10	16	069	10	50		GEOG SWANH 10-16-69-10	0887	744003	20	00	000	061			64	108000
00	10	20	069	10	50		DENISON ET AL SWANH 10-20-69-10	0887	744003	20	00	000	061			64	108000
00	01	21	069	10	50		ULTRAMAR UNIT 1 SWANH 1-21-69-10	0887	744003	20	00	000	061			64	408000
00	06	21	069	10	50		GEOG SWANH 6-21-69-10	0887	744003	20	00	000	061			64	108000
00	10	21	069	10	50		ULTRAMAR UNIT 1 SWANH 1-21-69-10	0887	744003	20	00	000	061			64	108000
00	14	21	069	10	50			0887	744003	20	00	000	061			64	308000
00	06	22	069	10	50		ULTRAMAR UNIT 1 SWANH 6-22-69-10	0887	744003	20	00	000	061			64	108000
00	08	22	069	10	50		GEOG SWAN HILLS UNIT #1	0887	744003	20	00	000	061			64	108100
00	14	22	069	10	50			0887	744003	20	00	000	061			64	308000
00	16	22	069	10	50		JLTRAMAR UNIT 1 SWANH 16-22-69-10	0887	744003	20	00	000	061			64	108100
00	02	23	069	10	50		ULTRAMAR UNIT SWANH 2-23-69-10	0887	744003	20	00	000	061			64	108000
00	06	23	069	10	50		ULTRAMAR UNIT 1 SWANH 6-23-69-10	0887	744003	20	00	000	061			64	108100
00	02	27	069	10	50		ULTRAMAR UNIT 1 SWANH 2-27-69-10	0887	744003	20	00	000	061			64	108200
00	04	27	069	10	50		ULTRAMAR UNIT 1 SWANH 4-27-69-10	0887	744003	20	00	000	061			64	108200
00	02	28	069	10	50		DENISON ET AL SWANH 2-28-69-10	0887	744003	20	00	000	061			64	408000
00	04	28	069	10	50		ULTRAMAR UNIT 1 SWANH 4-28-69-10	0887	744003	20	00	000	061			64	108000
00	02	29	069	10	50		DENISON ET AL SWANH 2-29-69-10	0887	744003	20	00	000	061			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	061

EFFECTIVE DATE	OPER. NO.
01 APR 1987	339

EFFECTIVE DATE	OPER. NO.
01 APR 1987	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 113	0887	744060	20	00	000	113	12.5	387.5	7360	
00	01	01	00	10	11	0	WELLS FOR CONTROL WELL RATE 30	0887	744060	20	00	000	113				000000
00	04	02	06	70	95	0		0887	744060	20	00	000	113			128	308000
00	10	02	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 10-2-67-9	0887	744060	20	00	000	113			128	108004
00	04	03	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 4-3-67-9	0887	744060	20	00	000	113			128	108100
00	10	03	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 10-3-67-9	0887	744060	20	00	000	113			128	108000
00	03	10	06	70	95	0	ARCO E UNIT SWAN HILLS 3-10-67-9	0887	744060	20	00	000	113			128	108000
00	10	10	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 10-10	0887	744060	20	00	000	113			128	108000
00	04	11	06	70	95	0	MOBIL ARCO SWAN HILLS IN 4-11-67-9	0887	744060	20	00	000	113			128	408000
00	04	14	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 4-14-67-9	0887	744060	20	00	000	113			128	108000
00	04	15	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 4-15-67-9	0887	744060	20	00	000	113			128	408000
00	10	15	06	70	95	0	MOBIL ATLANTIC SWANH 10-15-67-9	0887	744060	20	00	000	113			128	108000
00	04	16	06	70	95	0	SKELLY MONSANTO A-2 SWANH 4-16	0887	744060	20	00	000	113			128	108000
00	10	16	06	70	95	0	SKELLY MONSANTO A1 SWANH 10-16-67-9	0887	744060	20	00	000	113			128	108000
00	02	17	06	70	95	0		0887	744060	20	00	000	113			64	308000
00	10	17	06	70	95	0	MOBIL ATLANTIC SWANHILLS 10-17-67-9	0887	744060	20	00	000	113			64	408000
00	02	20	06	70	95	0		0887	744060	20	00	000	113			64	308000
00	10	20	06	70	95	0	MOBIL ATLANTIC SWANHILLS 10-20-67-9	0887	744060	20	00	000	113			64	108904
00	11	20	06	70	95	0	ARCO E UNIT SWAN HILLS 11-20-67-9	0887	744060	20	00	000	113			64	108900
09	02	21	06	70	95	0		0887	744060	20	00	000	113			64	308000
00	04	21	06	70	95	0	SKELLY BC SWANH IN 4-21-67-9	0887	744060	20	00	000	113			64	408004
00	10	21	06	70	95	0	SKELLY B2 SWANH 10-21-67-9	0887	744060	20	00	000	113			64	108000
00	13	21	06	70	95	0	ARCO E UNIT SWAN HILLS 13-21-67-9	0887	744060	20	00	000	113			64	108000
00	02	22	06	70	95	0	ARCO E. UNIT SWAN H 2-22-67-9	0887	744060	20	00	000	113			64	108000
00	04	22	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 4-22-67-9	0887	744060	20	00	000	113			64	108000
00	10	22	06	70	95	0	MOBIL ATLANTIC SWANH 10-22-67-9	0887	744060	20	00	000	113			64	108004
09	12	22	06	70	95	0		0887	744060	20	00	000	113			64	308000
00	04	23	06	70	95	0	MOBIL ATLANTIC SWANH 4-23-67-9	0887	744060	20	00	000	113			64	108000
00	10	23	06	70	95	0	MOBIL ATLANTIC SWANH 10-23-67-9	0887	744060	20	00	000	113			128	108000
00	12	23	06	70	95	0	ARCO E UNIT SWAN HILLS 12-23-67-9	0887	744060	20	00	000	113			64	108004
00	02	26	06	70	95	0	ARCO E UNIT SWAN 2-26-67-9	0887	744060	20	00	000	113			64	108000
00	04	26	06	70	95	0	MOBIL ATLANTIC SWANH 4-26-67-9	0887	744060	20	00	000	113			128	108005
00	10	26	06	70	95	0	MOBIL ATLANTIC SWANH 10-26-67-9	0887	744060	20	00	000	113			64	108004
00	02	27	06	70	95	0	ARCO E UNIT SWAN HILLS 2-27-67-9	0887	744060	20	00	000	113			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER. NO.
01 APR 1987	246

EFFECTIVE DATE	OPER. NO.
01 APR 1987	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E										PROD AREA	1 2 3 4 5 6
00	04	27	067	09	50		ARCO SWANH IN 4-27-67-9	0887	744060	20	00	000	113			64	408000
00	10	27	067	09	50		ATLANTIC SWAN HILLS 10-27-67-9	0887	744060	20	00	000	113			64	108004
00	12	27	067	09	50		ARCO E UNIT SWAN HILLS 12-27-67-9	0887	744060	20	00	000	113			64	408000
09	02	28	067	09	50			0887	744060	20	00	000	113			64	308000
00	04	28	067	09	50		PAN AM AE-1 SWAN H 4-28-67-9	0887	744060	20	00	000	113			64	108004
00	10	28	067	09	50		PAN AM AE-2 SWANH 10-28-67-9	0887	744060	20	00	000	113			64	108004
00	11	28	067	09	50		ARCO E UNIT SWAN HILLS 11-28-67-9	0887	744060	20	00	000	113			64	108004
00	02	29	067	09	50		ARCO E UNIT SWAN HILLS 2-29-67-9	0887	744060	20	00	000	113			64	108004
00	04	29	067	09	50			0887	744060	20	00	000	113			64	308000
00	10	29	067	09	50		MOBIL ATLANTIC SWANHILLS 10-29-67-9	0887	744060	20	00	000	113			64	108004
00	12	29	067	09	50		MOBIL ATLANTIC SWAN H 12-29-67-9	0887	744060	20	00	000	113				108005
00	12	29	067	09	52		MOBIL ATLANTIC SWANH 12-29-67-9	0887	744060	20	00	000	113				108005
02	12	29	067	09	50		ARCO E UNIT SWAN HILLS 12-29-67-9	0887	744060	20	00	000	113			64	108904
00	02	30	067	09	50		ARCO E UNIT SWAN HILLS 2-30-67-9	0887	744060	20	00	000	113			64	408000
00	10	30	067	09	50		MOBIL ATLANTIC SWANH 10-30-67-9	0887	744060	20	00	000	113			64	108904
00	02	31	067	09	50		ARCO E UNIT SWAN HILLS 2-31-67-9	0887	744060	20	00	000	113			64	108900
00	04	31	067	09	50		MOBIL ATLANTIC SWANH 4-31-67-9	0887	744060	20	00	000	113			64	108900
00	10	31	067	09	50		MOBIL ATLANTIC SWANH 10-31-67-9	0887	744060	20	00	000	113			64	108000
00	12	31	067	09	50		ARCO E UNIT SWAN H 12-31-67-9	0887	744060	20	00	000	113			64	108104
09	02	32	067	09	50			0887	744060	20	00	000	113			64	308000
00	04	32	067	09	50		MOBIL ATLANTIC SWANH 4-32-67-9	0887	744060	20	00	000	113			64	108004
00	10	32	067	09	50		MOBIL ARCO SWAN IN 10-32-67-9	0887	744060	20	00	000	113			64	408000
09	12	32	067	09	50			0887	744060	20	00	000	113			64	308000
00	04	33	067	09	50		MOBIL ATLANTIC SWANH 4-33-67-9	0887	744060	20	00	000	113			64	108004
00	07	33	067	09	50		ARCO E UNIT SWAN HILLS 7-33-67-9	0887	744060	20	00	000	113			64	108004
00	10	33	067	09	50		MOBIL ATLANTIC SWANH 10-33-67-9	0887	744060	20	00	000	113			64	108000
09	12	33	067	09	50			0887	744060	20	00	000	113			64	308000
00	04	34	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-34-67-9	0887	744060	20	00	000	113				108005
00	12	34	067	09	50		ARCO E SWAN HILLS 12-34-67-9	0887	744060	20	00	000	113			128	108000
00	04	35	067	09	50		MOBIL ARCO SWAN IN 4-35-67-9	0887	744060	20	00	000	113			128	408000
00	10	35	067	09	50		MOBIL ATLANTIC SWANH 10-35-67-9	0887	744060	20	00	000	113			128	108000
00	04	01	068	09	50		ATLANTIC SWAN HILLS 4-1-68-9	0887	744060	20	00	000	113			128	108004
00	04	03	068	09	50		MOBIL ATLANTIC MH SWANH 4-3-68-9	0887	744060	20	00	000	113			128	108004
00	10	03	068	09	52		MOBIL ATLANTIC MH SWANH 10-3-68-9	0887	744060	20	00	000	113			128	108000
00	02	04	068	09	50		ARCO E UNIT SWANH 2-4-68-9	0887	744060	20	00	000	113			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER. NO.
01 APR 1987	246

EFFECTIVE DATE	OPER. NO.
01 APR 1987	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	04	06	80	9	50	MOBIL ATLANTIC MH SWANH 4-4-68-9	0887	744060	20	00	000	113			64	108000
00	10	04	06	80	9	50	DENISON NUMAC SWANH 10-4-68-9	0887	744060	20	00	000	113			64	108004
00	12	04	06	80	9	50	ARCO E UNIT SWAN HILLS 12-4-68-9	0887	744060	20	00	000	113			64	108000
09	02	05	06	80	9	50		0887	744060	20	00	000	113			64	308000
00	04	05	06	80	9	50	MOBIL ATLANTIC MH SWANH 4-5-68-9	0887	744060	20	00	000	113			64	108004
00	10	05	06	80	9	50	MOBIL ATLANTIC MH SWANH 10-5-68-9	0887	744060	20	00	000	113			64	108004
09	12	05	06	80	9	50		0887	744060	20	00	000	113			64	308000
09	02	06	06	80	9	50		0887	744060	20	00	000	113			64	308000
00	04	06	06	80	9	50	MOBIL ATLANTIC MH SWANH 4-6-68-9	0887	744060	20	00	000	113			64	108900
00	10	06	06	80	9	50	MOBIL ATLANTIC MH SWANH 10-6-68-9	0887	744060	20	00	000	113			64	108900
00	12	06	06	80	9	50	ARCO E UNIT SWAN H 12-6-68-9	0887	744060	20	00	000	113			64	108104
09	02	08	06	80	9	50		0887	744060	20	00	000	113			64	308000
00	04	08	06	80	9	50	MOBIL ARCO SWANH IN 4-8-68-9	0887	744060	20	00	000	113			64	408000
00	10	08	06	80	9	50	MOBIL ATLANTIC MH SWANH 10-8-68-9	0887	744060	20	00	000	113			64	108004
09	12	08	06	80	9	50		0887	744060	20	00	000	113			64	308000
09	02	09	06	80	9	50		0887	744060	20	00	000	113			64	308000
00	04	09	06	80	9	50	WHITEHALL ET AL SWANH 4-9-68-9	0887	744060	20	00	000	113			64	108004
00	10	09	06	80	9	50	MOBIL ATLANTIC MH SWANH 10-9-68-9	0887	744060	20	00	000	113			64	108004
09	12	09	06	80	9	50		0887	744060	20	00	000	113			64	308000
00	04	10	06	80	9	50	MOBIL ARCO SWANH IN 4-10-68-9	0887	744060	20	00	000	113			128	408000
00	04	15	06	80	9	50	MOBIL ATLANTIC MH 4-15-68-9	0887	744060	20	00	000	113			128	108000
00	04	16	06	80	9	50	TENN D-2 SWAN HILLS 4-16-68-9	0887	744060	20	00	000	113			128	108000
00	10	16	06	80	9	50	TENN D-1 SWAN HILLS 10-16-68-9	0887	744060	20	00	000	113			128	108100
00	02	17	06	80	9	50	MOBIL ATLANTIC MOOSEHORN 2-17-68-9	0887	744060	20	00	000	113			128	108004
00	04	17	06	80	9	50	MOBIL ATLANTIC MH SWANH 4-17-68-9	0887	744060	20	00	000	113			128	108000
00	10	17	06	80	9	50	ARCO E. UNIT SWAN H 10-17-68-9	0887	744060	20	00	000	113				108103

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER. NO.
01 APR 1987	246

EFFECTIVE DATE	OPER. NO.
01 APR 1987	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m^3/DAY	BASIC WELL RATE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIRGINIA HILLS BHL PROJECT NO 5	0925	744000	20	00	000	005	17.0	136.0	1280	
00	04	20	06	12	5	0	APACHE FREEMAN IN 4-20-65-12	0925	744000	20	00	000	005			64	408000
00	10	20	06	12	5	0	APACHE SOHIO FREEMAN 10-20-65-12	0925	744000	20	00	000	005			64	108100
00	12	20	06	12	5	0		0925	744000	20	00	000	005			64	308000
00	02	29	06	12	5	0	HOME FREEMAN 2-29-65-12	0925	744000	20	00	000	005			64	108000
00	04	29	06	12	5	0		0925	744000	20	00	000	005			64	308000
00	12	29	06	12	5	0	HB UNION HOME FREEMAN 12-29-65-12	0925	744000	20	00	000	005			64	108000
00	10	30	06	12	5	0		0925	744000	20	00	000	005			64	308000
00	02	31	06	12	5	0	HB UNION HOME FREEMAN 2-31-65-12	0925	744000	20	00	000	005			64	108004
00	04	31	06	12	5	0		0925	744000	20	00	000	005			64	308000
00	12	31	06	12	5	0	HB UNION HOME FREEMAN 12-31-65-12	0925	744000	20	00	000	005			64	108000
00	10	36	06	13	5	0		0925	744000	20	00	000	005			64	308000
00	12	36	06	13	5	0	HB UNION HOME FREEMAN IN 12-36	0925	744000	20	00	000	005			64	408000
00	02	01	06	13	5	0	HB UNION HOME FREEMAN 2-1-66-13	0925	744000	20	00	000	005			64	408000
00	04	01	06	13	5	0		0925	744000	20	00	000	005			64	308000
00	10	01	06	13	5	0	HB UNION HOME FREEMAN 10-1-66-13	0925	744000	20	00	000	005			64	108000
00	12	01	06	13	5	0	HB UNION HOME FREEMAN 12-1-66-13	0925	744000	20	00	000	005			64	108100
00	10	02	06	13	5	0		0925	744000	20	00	000	005			64	308000
00	02	10	06	13	5	0	HB UNION HOME FREEMAN IN 2-10-66-13	0925	744000	20	00	000	005				408004
00	02	11	06	13	5	0	HB UNION HOME FREEMAN 2-11-66-13	0925	744000	20	00	000	005			64	108100
00	04	11	06	13	5	0		0925	744000	20	00	000	005			64	308000
00	12	11	06	13	5	0	HB UNION HOME FREEMAN 12-11-66-13	0925	744000	20	00	000	005			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0925	744000	20	00	000	005

EFFECTIVE DATE	OPER. NO
01 APR 1987	038

EFFECTIVE DATE	OPER. NO.
1A FEB 1987	BL1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							WATTS BANFF C PROJECT NO 1	0933	644003	40	00	000	001	8.0	24.0	256	
00	08	05	03	16	4	0	POCO WATTS 8-5-31-16	0933	644003	40	00	000	001			64	108000
00	16	05	03	16	4	0	POCO WATTS 16-5-31-16	0933	644003	40	00	000	001			64	108004
00	04	09	03	16	4	0	POCO WATTS 4-9-31-16	0933	644003	40	00	000	001			64	108200
00	14	09	03	16	4	0	POCO WATTS 14-9-31-16	0933	644003	40	00	000	001			64	108000
00	16	09	03	16	4	0	POCO ET AL WATTS 16-9-31-16	0933	644003	40	00	000	001				508000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0933	644003	40	00	000	001

EFFECTIVE DATE	OPER. NO.
1A FEB 1987	BL1

EFFECTIVE DATE	OPER. NO.
01 APR 1987	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								m^3 / DAY			1 2 3 4 5 6
							WILLESDEN GREEN CARD A PROJ NO 102	0967	176001	10	00	000	102	8.0	696.0	10176	
00	02	01	04	20	8	50	DOME WILLGR 2-1-42-8	0967	176001	10	00	000	102				108003
00	10	01	04	20	8	50	DOME WILLGR 10-1-42-8	0967	176001	10	00	000	102			128	108000
00	12	01	04	20	8	50	DOME WILLGR 12-1-42-8	0967	176001	10	00	000	102			128	108000
00	10	02	04	20	8	52	DOME WILLGR 10-2-42-8	0967	176001	10	00	000	102			128	108000
00	04	11	04	20	8	50	DOME BP WILLGR 4-11-42-8	0967	176001	10	00	000	102			128	108000
00	08	11	04	20	8	50	HOME DOME WILLGR 8-11-42-8	0967	176001	10	00	000	102			128	108000
00	10	11	04	20	8	50	DOME WILLGR 10-11-42-8	0967	176001	10	00	000	102				508000
00	06	12	04	20	8	50	DOME WILL GR 6-12-42-8	0967	176001	10	00	000	102				508000
00	08	12	04	20	8	50	DOME WILLGR 8-12-42-8	0967	176001	10	00	000	102			128	108000
00	10	12	04	20	8	50	DOME WILLGR 10-12-42-8	0967	176001	10	00	000	102				408000
00	12	12	04	20	8	50	DOME WILLGR 12-12-42-8	0967	176001	10	00	000	102			128	108000
00	14	12	04	20	8	50	DOME WILLGR 14-12-42-8	0967	176001	10	00	000	102				108003
00	02	13	04	20	8	50	DOME WILLGR 2-13-42-8	0967	176001	10	00	000	102				108003
00	10	13	04	20	8	50	DOME WILLGR 10-13-42-8	0967	176001	10	00	000	102			128	108000
00	12	13	04	20	8	50	DOME WILLGR 12-13-42-8	0967	176001	10	00	000	102			128	108000
00	01	14	04	20	8	50	DOME WILLGR 1-14-42-8	0967	176001	10	00	000	102			128	108000
00	04	14	04	20	8	50	DOME WILLGR 4-14-42-8	0967	176001	10	00	000	102			128	108000
00	13	14	04	20	8	50	DOME WILLGR 13-14-42-8	0967	176001	10	00	000	102				108003
00	10	16	04	20	8	50		0967	176001	10	00	000	102			64	308000
00	12	16	04	20	8	50	DOME AMERADA WILLGR 12-16-42-8	0967	176001	10	00	000	102			64	108000
00	10	20	04	20	8	50	DOME BP WILL GR 10-20-42-8	0967	176001	10	00	000	102			64	408000
00	02	21	04	20	8	50	DOME FINA WILLGR 2-21-42-8	0967	176001	10	00	000	102			64	108000
00	04	21	04	20	8	50		0967	176001	10	00	000	102			64	308000
00	10	21	04	20	8	50	DOME WILLGR IN 10-21-42-8	0967	176001	10	00	000	102			64	508000
00	12	21	04	20	8	50	DOME WILLGR 12-21-42-8	0967	176001	10	00	000	102			64	108000
00	04	22	04	20	8	50	DOME FINA WILLGR 4-22-42-8	0967	176001	10	00	000	102			64	108000
00	08	22	04	20	8	50		0967	176001	10	00	000	102			64	308000
00	10	22	04	20	8	50	PETROFINA ET AL ROCKY 10-22-42-8	0967	176001	10	00	000	102			32	108004
00	12	22	04	20	8	50	DOME WILLGR 12-22-42-8	0967	176001	10	00	000	102			64	108004
00	16	22	04	20	8	50	PETROFINA ET AL ROCKY 16-22-42-8	0967	176001	10	00	000	102			32	508000
00	06	23	04	20	8	50	PETROFINA ET AL ROCKY 6-23-42-8	0967	176001	10	00	000	102			64	508000
00	08	23	04	20	8	50	DOME WILLGR 8-23-42-8	0967	176001	10	00	000	102			64	108000
00	12	23	04	20	8	50	PETROFINA ET AL ROCKY 12-23-42-8	0967	176001	10	00	000	102			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

EFFECTIVE DATE	OPER. NO.
01 APR 1987	005

EFFECTIVE DATE	OPER. NO.
01 APR 1987	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING m³/DAY	BASIC WELL RATE TOTAL m³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	23	042	08	50		DOME WILLGR 15-23-42-8	0967	176001	10	00	000	102			64	108000
00	16	23	042	08	50		PETROFINA ET AL ROCKY 16-23-42-8	0967	176001	10	00	000	102				508000
00	04	24	042	08	50		FINA WILLGR 4-24-42-8	0967	176001	10	00	000	102			128	508000
00	06	25	042	08	50		GBASINS ET AL WILLGR 6-25-42-8	0967	176001	10	00	000	102				408000
00	14	25	042	08	50		DOME WILLGR 14-25-42-8	0967	176001	10	00	000	102			128	108000
00	08	26	042	08	50		DOME WILLGR 8-26-42-8	0967	176001	10	00	000	102			128	108000
00	10	26	042	08	50		FINA ROCKY 10-26-42-8	0967	176001	10	00	000	102				408000
00	14	26	042	08	50		DOME WILLGR 14-26-42-8	0967	176001	10	00	000	102			128	108000
00	06	27	042	08	50		PETROFINA ET AL ROCKY 6-27-42-8	0967	176001	10	00	000	102			64	108004
00	08	27	042	08	50		PETROFINA ET AL ROCKY 8-27-42-8	0967	176001	10	00	000	102			64	108000
00	10	27	042	08	50		DOME WILLGR 10-27-42-8	0967	176001	10	00	000	102			64	508000
00	12	27	042	08	50		DOME WILLGR 12-27-42-8	0967	176001	10	00	000	102				108003
00	14	27	042	08	50		DOME WILLGR 14-27-42-8	0967	176001	10	00	000	102			64	108000
00	02	28	042	08	50		DOME FINA WILLGR 2-28-42-8	0967	176001	10	00	000	102			64	108000
00	04	28	042	08	50			0967	176001	10	00	000	102			64	308000
00	10	28	042	08	50		DOME WILLGR IN 10-28-42-8	0967	176001	10	00	000	102			64	508000
02	12	28	042	08	50		DOME WILLGR 12-28-42-8	0967	176001	10	00	000	102			64	108000
00	02	29	042	08	50			0967	176001	10	00	000	102			64	308000
00	10	29	042	08	50		DOME ROCKY 10-29-42-8	0967	176001	10	00	000	102			64	408000
00	02	32	042	08	50			0967	176001	10	00	000	102			64	308000
00	03	32	042	08	50		DOME BP WILL GREEN 3-32-42-8	0967	176001	10	00	000	102			64	408000
00	10	32	042	08	50		DOME PROVO ROCKY 10-32-42-8	0967	176001	10	00	000	102			64	108000
00	14	32	042	08	50		DOME WILLESDEN GREEN 14-32-42-8	0967	176001	10	00	000	102			64	108000
00	16	32	042	08	50		DOME WILLGR 16-32-42-8	0967	176001	10	00	000	102				508003
00	02	33	042	08	50		DOME FINA WILLGR 2-33-42-8	0967	176001	10	00	000	102			64	108000
00	04	33	042	08	50		DOME PROVO ROCKY 4-33-42-8	0967	176001	10	00	000	102			64	508005
02	04	33	042	08	50		DOME ET AL WILLESDEN GREEN 4A-33	0967	176001	10	00	000	102				508000
00	12	33	042	08	50		DOME WILLGR 12-33-42-8	0967	176001	10	00	000	102			64	108000
00	14	33	042	08	50		DOME ET AL WILLESDEN GREEN 14-33	0967	176001	10	00	000	102				108003
00	15	33	042	08	50		DOME WILLGR 15-33-42-8	0967	176001	10	00	000	102			64	108000
00	02	34	042	08	50		PETROFINA ET AL ROCKY 2-34-42-8	0967	176001	10	00	000	102			64	108000
00	06	34	042	08	50		PETROFINA ET AL ROCKY 6-34-42-8	0967	176001	10	00	000	102			64	108000
00	11	34	042	08	50		DOME WILLGR 11-34-42-8	0967	176001	10	00	000	102				108003
00	14	34	042	08	50		DOME PROVO ROCKY 14-34-42-8	0967	176001	10	00	000	102			64	108000
00	16	34	042	08	50			0967	176001	10	00	000	102			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

EFFECTIVE DATE	OPER. NO.
01 APR 1987	005

EFFECTIVE DATE	OPER. NO.
01 APR 1987	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	02	43	08	50		PAN AM B-1 WILLGR 12-2-43-8	0967	176001	10	00	000	102			64	108004
00	02	03	43	08	50			0967	176001	10	00	000	102			64	308000
00	04	03	43	08	50		DOME PROVO WILLGR 4-3-43-8	0967	176001	10	00	000	102			64	108000
00	10	03	43	08	50			0967	176001	10	00	000	102			64	308000
00	12	03	43	08	50		PAN AM A-4 WILLGR 12-3-43-8	0967	176001	10	00	000	102			64	108000
00	02	04	43	08	50			0967	176001	10	00	000	102			64	308000
00	04	04	43	08	50		DOME PROVO WILLGR 4-4-43-8	0967	176001	10	00	000	102			64	108000
00	06	04	43	08	50		DOME WILLGR 6-4-43-8	0967	176001	10	00	000	102				108003
00	10	04	43	08	50		DOME PROVO WILL GR 10-4-43-8	0967	176001	10	00	000	102			64	108000
00	12	04	43	08	50		DOME WILLGR 12-4-43-8	0967	176001	10	00	000	102			64	508000
00	02	05	43	08	50		DOME PROVO WILLGR 2-5-43-8	0967	176001	10	00	000	102			64	108000
00	09	05	43	08	50		DOME WILLGR 9-5-43-8	0967	176001	10	00	000	102				108003
00	10	05	43	08	50		DOME WILLGR 10-5-43-8	0967	176001	10	00	000	102			64	108000
00	15	05	43	08	50		DOME WILLGR 15-5-43-8	0967	176001	10	00	000	102				108003
00	16	05	43	08	50		DOME WILLGR 16D-5-43-8	0967	176001	10	00	000	102				108003
00	02	08	43	08	50		DOME PROVO WILLGR 2-8-43-8	0967	176001	10	00	000	102			64	108000
00	07	08	43	08	50		DOME WILLGR 7-8-43-8	0967	176001	10	00	000	102				408003
00	09	08	43	08	50		DOME WILLGR 9-8-43-8	0967	176001	10	00	000	102			64	108000
00	10	08	43	08	50		DOME WILLGR 10-8-43-8	0967	176001	10	00	000	102				108003
00	16	08	43	08	50		DOME WILLGR 16-8-43-8	0967	176001	10	00	000	102				108003
00	02	09	43	08	50		DOME PROVO WILLGR 2-9-43-8	0967	176001	10	00	000	102			64	108000
00	04	09	43	08	50		DOME PROVO WILLGR 4-9-43-8	0967	176001	10	00	000	102			64	108000
00	06	09	43	08	50		DOME WILLGR 6-9-43-8	0967	176001	10	00	000	102				108003
00	07	09	43	08	50		DOME WILLGR 7-9-43-8	0967	176001	10	00	000	102				108003
00	09	09	43	08	50		WILLESDEN GREEN 9C-9-43-8	0967	176001	10	00	000	102				108003
00	11	09	43	08	50		DOME WILLGR 11-9-43-8	0967	176001	10	00	000	102			64	108000
00	12	09	43	08	50		DOME WILLGR 12-9-43-8	0967	176001	10	00	000	102				408000
00	15	09	43	08	50		DOME WILLGR 15-9-43-8	0967	176001	10	00	000	102			64	108000
00	02	10	43	08	50		DOME WILLGR 2-10-43-8	0967	176001	10	00	000	102			64	408000
00	04	10	43	08	50		DOME WILLGR 4-10-43-8	0967	176001	10	00	000	102			64	108000
00	10	10	43	08	50			0967	176001	10	00	000	102			64	308000
00	11	10	43	08	50		DOME WILLGR 11-10-43-8	0967	176001	10	00	000	102				108004
00	12	10	43	08	50		DOME WILLGR 12-10-43-8	0967	176001	10	00	000	102			64	108000
00	04	11	43	08	50			0967	176001	10	00	000	102			64	308000
00	12	11	43	08	50		PAN AM B-2 WILL GREEN 12-11-43-8	0967	176001	10	00	000	102			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

EFFECTIVE DATE	OPER NO
01 APR 1987	005

EFFECTIVE DATE	OPER. NO.
01 APR 1987	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE: SUBSISTING (m^3/DAY)	BASIC WELL RATE: TOTAL (m^3/DAY)	TOTAL PROD AREA: PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00	02	15	04	30	8	50		0967	176001	10	00	000	102			64	308000
00	04	15	04	30	8	50	PAN AM A-1 WILLGR 4-15-43-8	0967	176001	10	00	000	102			64	108000
00	10	15	04	30	8	50	DOME PROVO WILLGR 10-15-43-8	0967	176001	10	00	000	102			64	408005
00	12	15	04	30	8	50		0967	176001	10	00	000	102			64	308000
00	01	16	04	30	8	50	DOME WILLGR 1-16-43-8	0967	176001	10	00	000	102			64	408000
00	03	16	04	30	8	50	DOME WILLGR 3-16-43-8	0967	176001	10	00	000	102				108003
00	04	16	04	30	8	50	DOME ET AL WILLGR 4-16-43-8	0967	176001	10	00	000	102			64	108000
00	06	16	04	30	8	50	DOME WILLGR. 6-16-43-8	0967	176001	10	00	000	102				508000
00	08	16	04	30	8	50	DOME WILLGR 8-16-43-8	0967	176001	10	00	000	102				108003
00	10	16	04	30	8	50	DOME ET AL WILLGR 10-16-43-8	0967	176001	10	00	000	102			64	508000
00	12	16	04	30	8	50	DOME WILLGR 12-16-43-8	0967	176001	10	00	000	102			64	108000
00	14	16	04	30	8	50	DOME WILLGR. 14-16-43-8	0967	176001	10	00	000	102				108003
00	02	17	04	30	8	50	DOME PROVO WILL GR 2-17-43-8	0967	176001	10	00	000	102			64	108000
00	04	17	04	30	8	50	DOME PROVO WILLGR 4-17-43-8	0967	176001	10	00	000	102				508000
00	05	17	04	30	8	50	DOME WILLGR 5-17-43-8	0967	176001	10	00	000	102			64	108000
00	08	17	04	30	8	50	DOME WILLGR 8-17-43-8	0967	176001	10	00	000	102				108003
00	09	17	04	30	8	50	DOME WILLGR 9-17-43-8	0967	176001	10	00	000	102				108003
00	10	17	04	30	8	50	DOME PROVO WILLGR 10-17-43-8	0967	176001	10	00	000	102			64	108000
00	11	17	04	30	8	50	DOME WILLGR 11-17-43-8	0967	176001	10	00	000	102				108000
00	12	17	04	30	8	50	DOME WILLGR 12-17-43-8	0967	176001	10	00	000	102			64	108000
00	13	17	04	30	8	50	DOME WILLGR 13-17-43-8	0967	176001	10	00	000	102				108003
00	16	17	04	30	8	50	DOME WILLGR 16-17-43-8	0967	176001	10	00	000	102				108004
00	02	18	04	30	8	50	DOME PROVO WILLGR 2-18-43-8	0967	176001	10	00	000	102			64	108000
00	04	18	04	30	8	52	DOME PROVO WILLGR 4-18-43-8	0967	176001	10	00	000	102			64	408000
00	08	18	04	30	8	50	DOME WILLGR 8-18-43-8	0967	176001	10	00	000	102				108003
00	10	18	04	30	8	50	DOME PROVO WILLGR 10-18-43-8	0967	176001	10	00	000	102			64	508000
00	12	18	04	30	8	50	DOME WILLGR 12-18-43-8	0967	176001	10	00	000	102			64	108000
00	14	18	04	30	8	50	DOME WILLGR 14-18-43-8	0967	176001	10	00	000	102				108003
00	01	19	04	30	8	50	DOME WILLGR 1-19-43-8	0967	176001	10	00	000	102				108003
00	02	19	04	30	8	50	DOME PROVO WILLGR 2-19-43-8	0967	176001	10	00	000	102			64	108000
00	04	19	04	30	8	50	DOME PROVO WILLGR 4-19-43-8	0967	176001	10	00	000	102			64	408000
00	08	19	04	30	8	50	DOME WILL GR 8-19-43-8	0967	176001	10	00	000	102				108003
00	10	19	04	30	8	50	DOME WILLGR 10-19-43-8	0967	176001	10	00	000	102			64	508000
00	12	19	04	30	8	50	DOME WILLGR 12-19-43-8	0967	176001	10	00	000	102			64	108000
00	14	19	04	30	8	50	DOME WILLGR 14-19-43-8	0967	176001	10	00	000	102				108003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

EFFECTIVE DATE	OPER. NO.
01 APR 1987	005

EFFECTIVE DATE	OPER. NO.
01 APR 1987	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	20	043	08	5	0	DOME WILLGR 2-20-43-8	0967	176001	10	00	000	102			64	508000
00	03	20	043	08	5	0	DOME WILLGR 3-20-43-8	0967	176001	10	00	000	102				108003
00	04	20	043	08	5	0	DOME PROVO CDN SUP WILLGR 4-20-43-8	0967	176001	10	00	000	102			64	108000
00	08	20	043	08	5	0	DOME WILLGR 8-20-43-8	0967	176001	10	00	000	102				108003
00	09	20	043	08	5	0	DOME WILLGR 9-20-43-8	0967	176001	10	00	000	102				108003
00	10	20	043	08	5	0	DOME PROVO WILLGR 10-20-43-8	0967	176001	10	00	000	102				508000
00	12	20	043	08	5	0	DOME WILLGR 12-20-43-8	0967	176001	10	00	000	102			64	108000
00	14	20	043	08	5	0	DOME WILLGR 14-20-43-8	0967	176001	10	00	000	102				108003
00	15	20	043	08	5	0	DOME WILLGR 15-20-43-8	0967	176001	10	00	000	102			64	108000
00	02	21	043	08	5	0	DOME PROVO WILLGR 2-21-43-8	0967	176001	10	00	000	102			64	108000
00	03	21	043	08	5	2	DOME WILLESDEN GREEN 3-21-43-8	0967	176001	10	00	000	102				108003
00	04	21	043	08	5	0	DOME PROVO WILLGR 4-21-43-8	0967	176001	10	00	000	102			64	408000
00	05	21	043	08	5	0	DOME WILLGR 5-21-43-8	0967	176001	10	00	000	102				108003
00	07	21	043	08	5	0	DOME WILLGR 7-21-43-8	0967	176001	10	00	000	102				108003
00	10	21	043	08	5	0	DOME PROVO WILLGR 10-21-43-8	0967	176001	10	00	000	102			64	408000
00	11	21	043	08	5	0	DOME WILLGR 11-21-43-8	0967	176001	10	00	000	102				108003
00	12	21	043	08	5	0	DOME WILLGR 12-21-43-8	0967	176001	10	00	000	102			64	108000
00	14	21	043	08	5	0	DOME WILLGR 14-21-43-8	0967	176001	10	00	000	102				108003
00	04	22	043	08	5	0	DOME PROVO WILLGR 4-22-43-8	0967	176001	10	00	000	102			64	408000
00	12	22	043	08	5	0	DOME WILLGR 12-22-43-8	0967	176001	10	00	000	102			64	108000
00	04	27	043	08	5	0	DOME PROVO WILLGR 4-27-43-8	0967	176001	10	00	000	102			64	408000
00	12	27	043	08	5	0		0967	176001	10	00	000	102			64	308000
00	02	28	043	08	5	0	DOME PROVO WILLGR 2-28-43-8	0967	176001	10	00	000	102			64	108000
00	04	28	043	08	5	0	DOME PROVO WILLGR 4-28-43-8	0967	176001	10	00	000	102			64	108000
00	10	28	043	08	5	0	DOME PROVO WILLGR 10-28-43-8	0967	176001	10	00	000	102			64	508000
00	12	28	043	08	5	0	DOME WILLGRN 12-28-43-8	0967	176001	10	00	000	102			64	108000
00	13	28	043	08	5	0	DOME WILLGR 13-28-43-8	0967	176001	10	00	000	102				108003
00	16	28	043	08	5	0	DOME WILLGR 16-28-43-8	0967	176001	10	00	000	102				408000
00	01	29	043	08	5	0	DOME WILLGR 1-29-43-8	0967	176001	10	00	000	102				108003
00	02	29	043	08	5	0	DOME WILLGR 2-29-43-8	0967	176001	10	00	000	102			64	108000
00	04	29	043	08	5	0	DOME WILLGR 4-29-43-8	0967	176001	10	00	000	102			64	408000
00	07	29	043	08	5	0	DOME WILLGR 7-29-43-8	0967	176001	10	00	000	102				108003
00	08	29	043	08	5	0	DOME WILLGR 8-29-43-8	0967	176001	10	00	000	102				108003
00	10	29	043	08	5	0	DOME PROVO WILLGR 10-29-43-8	0967	176001	10	00	000	102				408000
00	13	29	043	08	5	0	DOME WILLGR 13-29-43-8	0967	176001	10	00	000	102			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

EFFECTIVE DATE	OPER. NO.
01 APR 1987	005

EFFECTIVE DATE	OPER. NO.
01 APR 1987	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	15	29	043	08	5	0	DOME WILLGR 15-29-43-8	0967	176001	10	00	000	102			64	108000
00	02	30	043	08	5	0	DOME WILLGR 2-30-43-8	0967	176001	10	00	000	102			64	108000
00	04	30	043	08	5	0	DOME WILLGR 4-30-43-8	0967	176001	10	00	000	102			64	408000
00	08	30	043	08	5	0	DOME WILLGR 8-30-43-8	0967	176001	10	00	000	102				108003
00	10	30	043	08	5	0	DOME WILLGR 10-30-43-8	0967	176001	10	00	000	102			64	508000
00	12	30	043	08	5	0	DOME WILLGR 12-30-43-8	0967	176001	10	00	000	102			64	108000
00	14	30	043	08	5	0	DOME WILLGR 14-30-43-8	0967	176001	10	00	000	102				108003
00	02	31	043	08	5	0	DOME WILLGR 2-31-43-8	0967	176001	10	00	000	102			64	108000
00	04	31	043	08	5	0	DOME WILLGR 4-31-43-8	0967	176001	10	00	000	102			64	408000
00	08	31	043	08	5	0	DOME WILLGR 8-31-43-8	0967	176001	10	00	000	102				108003
00	10	31	043	08	5	0	HUBER CDN-SUP WILL GR 10-31-43-8	0967	176001	10	00	000	102			64	508004
00	12	31	043	08	5	0	DOME WILLGR 12-31-43-8	0967	176001	10	00	000	102			64	108000
00	14	31	043	08	5	0	DOME WILLGR 14-31-43-8	0967	176001	10	00	000	102				108003
00	02	32	043	08	5	0	DOME WILLGR 2-32-43-8	0967	176001	10	00	000	102			64	108000
00	04	32	043	08	5	0	DOME PROVO CDN SUP WILLGR 4-32-43-8	0967	176001	10	00	000	102			64	108000
00	07	32	043	08	5	0	DOME WILLGR 7-32-43-8	0967	176001	10	00	000	102				108003
00	08	32	043	08	5	0	DOME WILLGR 8-32-43-8	0967	176001	10	00	000	102				108003
00	09	32	043	08	5	0	DOME WILLGR 9-32-43-8	0967	176001	10	00	000	102			64	108000
00	10	32	043	08	5	0	DOME PROVO WILLGR 10-32-43-8	0967	176001	10	00	000	102				408000
00	12	32	043	08	5	0	DOME WILLGR 12-32-43-8	0967	176001	10	00	000	102			64	108000
00	14	32	043	08	5	0	DOME WILLGR 14-32-43-8	0967	176001	10	00	000	102				108003
00	15	32	043	08	5	0	DOME WILLGR 15-32-43-8	0967	176001	10	00	000	102				108003
00	02	33	043	08	5	0	DOME PROVO WILLGR 2-33-43-8	0967	176001	10	00	000	102			64	508000
00	04	33	043	08	5	0	DOME PROVO WILLGR 4-33-43-8	0967	176001	10	00	000	102			64	108000
00	06	33	043	08	5	0	DOME WILLGR 6-33-43-8	0967	176001	10	00	000	102				108003
00	10	33	043	08	5	0		0967	176001	10	00	000	102			64	308000
00	12	33	043	08	5	0	DOME WILLGR 12-33-43-8	0967	176001	10	00	000	102			64	108000
00	14	33	043	08	5	0	DOME WILLGR 14-33-43-8	0967	176001	10	00	000	102				108003
00	04	34	043	08	5	0		0967	176001	10	00	000	102			64	308000
00	12	34	043	08	5	0	DOME UNION ET AL WILLGR 12-34-43-8	0967	176001	10	00	000	102			64	408000
00	02	24	043	09	5	0	DOME AMERADA WILLGR 2-24-43-9	0967	176001	10	00	000	102			64	108000
00	04	04	044	08	5	0	DOME UNION ET AL WILLGR 4-4-44-8	0967	176001	10	00	000	102			64	408000
00	04	05	044	08	5	0	DOME PROVO WILLGR 4-5-44-8	0967	176001	10	00	000	102			64	508000
00	08	05	044	08	5	0	DOME WILLGR 8-5-44-8	0967	176001	10	00	000	102			64	108000
00	10	05	044	08	5	0	DOME UNION ET AL WILLGR 10-5-44-8	0967	176001	10	00	000	102			64	408000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 APR 1987	005

EFFECTIVE DATE	OPER. NO.
01 APR 1987	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB

Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	12	05	04	08	5	0	DOME WILLESDEN GREEN 12-5-44-8	0967	176001	10	00	000	102				108003
00	14	05	04	08	5	0	DOME WILLGR 14-5-44-8	0967	176001	10	00	000	102			64	108000
00	02	06	04	08	5	0	DOME PROVO WILLGR 2-6-44-8	0967	176001	10	00	000	102			64	108000
00	04	06	04	08	5	0	DOME WILLGR 4-6-44-8	0967	176001	10	00	000	102			64	508000
00	10	06	04	08	5	0		0967	176001	10	00	000	102			64	308000
00	12	06	04	08	5	0	DOME WILLESDEN GREEN 12-6-44-8	0967	176001	10	00	000	102			64	108000
00	01	07	04	08	5	0	DOME WILLGR 1-7-44-8	0967	176001	10	00	000	102				408000
00	02	07	04	08	5	0	DOME WILLGR 2-7-44-8	0967	176001	10	00	000	102			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

EFFECTIVE DATE	OPER NO
01 APR 1987	005

EFFECTIVE DATE	OPER. NO
01 APR 1987	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							WILLESDEN GREEN CARD A PROJ NO 7	0967	176001	20	00	000	007	8.0	64.0	960	
00	14	22	041	06	5	0	TEXACO TEXCAN WILLGR 14-22-41-6	0967	176001	20	00	000	007			64	108000
00	16	22	041	06	5	0	TEXACO TEXCAN WILLGR 16-22-41-6	0967	176001	20	00	000	007			64	108004
00	14	23	041	06	5	0	NORCAN GRID WILLGR 14-23-41-6	0967	176001	20	00	000	007			64	108000
00	16	23	041	06	5	0	NORCAN GRID WILLGR 16-23-41-6	0967	176001	20	00	000	007			64	108000
00	06	25	041	06	5	0	TEXACO TEXCAN WILLGR 6-25-41-6	0967	176001	20	00	000	007			64	108004
00	08	25	041	06	5	0	TEXACO TEXCAN WILLGR IN 8-25-41-6	0967	176001	20	00	000	007			64	408004
00	14	25	041	06	5	0	TEXACO MCCOLL ALHAMBRA D 14-25	0967	176001	20	00	000	007			64	108004
00	06	26	041	06	5	0	H B WILLGR 6-26-41-6	0967	176001	20	00	000	007			64	108000
00	08	26	041	06	5	0	GRIDOIL UNIT S WILLGR 8-26-41-6	0967	176001	20	00	000	007			64	408004
00	14	26	041	06	5	0	HB WILLGR 14-26-41-6	0967	176001	20	00	000	007			64	108000
00	16	26	041	06	5	0	GRIDOIL CHTR WILLGR 16-26-41-6	0967	176001	20	00	000	007			64	108004
00	06	27	041	06	5	0	NORCAN GRID WILLGR 6-27-41-6	0967	176001	20	00	000	007			64	108000
00	08	27	041	06	5	0	NORCAM GRID WILLGR IN 8-27-41-6	0967	176001	20	00	000	007			64	408004
00	14	27	041	06	5	0	NORCAN GRID WILLGR 14-27-41-6	0967	176001	20	00	000	007			64	108000
00	16	27	041	06	5	0	NORCAN GRID WILLGR 16-27-41-6	0967	176001	20	00	000	007			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	007

EFFECTIVE DATE	OPER NO
01 APR 1987	064

EFFECTIVE DATE	OPER. NO.
01 APR 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m³/DAY)	BASIC WELL RATE TOTAL (m³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							WILLESDEN GREEN CARD A PROJ NO 23	0967	176001	20	00	000	023	8.0	136.0	2368	
00	04	27	04	10	55	50	TEXACO WILL GR 4-27-41-5	0967	176001	20	00	000	023				408000
00	04	28	04	10	55	50	TEXACO TEXCAN WILLGR 4-28-41-5	0967	176001	20	00	000	023			64	108000
00	06	28	04	10	55	50	TEXACO WILLGREEN 6-28-41-5	0967	176001	20	00	000	023				108003
00	08	28	04	10	55	50		0967	176001	20	00	000	023			64	308000
00	10	28	04	10	55	50	TEXACO TEXCAN WILL GR 10-28-41-5	0967	176001	20	00	000	023			64	108000
00	12	28	04	10	55	50		0967	176001	20	00	000	023			64	308000
00	06	30	04	10	55	50	TEXACO TEXCAN WILLGR 6-30-41-5	0967	176001	20	00	000	023			64	108004
00	08	30	04	10	55	50	TEXACO TEXCAN WILLGR IN 8-30-41-5	0967	176001	20	00	000	023			64	408000
00	14	30	04	10	55	50	TEXACO TEXCAN WILLGR 14-30-41-5	0967	176001	20	00	000	023			64	108000
00	16	30	04	10	55	50	TEXACO TEXCAN WILLGR 16-30-41-5	0967	176001	20	00	000	023			64	108000
00	06	31	04	10	55	50	TEXACO TEXCAN WILLGR 6-31-41-5	0967	176001	20	00	000	023			64	108000
00	08	31	04	10	55	50	TEXACO TEXCAN WILLGR IN 8-31-41-5	0967	176001	20	00	000	023			64	408000
00	14	31	04	10	55	50	TEXACO TEXCAN WILLGR 14-31-41-5	0967	176001	20	00	000	023			64	108000
00	16	31	04	10	55	50	TEXACO TEXCAN WILLGR 16-31-41-5	0967	176001	20	00	000	023			64	108000
00	02	32	04	10	55	50	TEXACO TEXCAN WILLGR 2-32-41-5	0967	176001	20	00	000	023			64	108000
00	04	32	04	10	55	50		0967	176001	20	00	000	023			64	308000
00	10	32	04	10	55	50	TEXACO TEXCAN WILLGR 10-32-41-5	0967	176001	20	00	000	023			64	108000
00	12	32	04	10	55	50		0967	176001	20	00	000	023			64	308000
00	02	33	04	10	55	50		0967	176001	20	00	000	023			64	308000
00	04	33	04	10	55	50	TEXACO TEXCAN WILLGR IN 4-33-41-5	0967	176001	20	00	000	023			64	408000
00	10	33	04	10	55	50	TEXACO TEXCAN WILL GR 10-33-41-5	0967	176001	20	00	000	023			64	108004
00	12	33	04	10	55	50	TEXEX TEXCAN WILLGR 12-33-41-5	0967	176001	20	00	000	023			64	108200
00	16	25	04	10	65	53	TEXACO WILL GR 16-25-41-6	0967	176001	20	00	000	023			64	108200
00	16	35	04	10	65	50	TEXACO TEXCAN WILLGR 16-35-41-6	0967	176001	20	00	000	023			64	108000
00	08	36	04	10	65	50	TEXACO TEXCAN WILLGR 8-36-41-6	0967	176001	20	00	000	023			64	108000
00	14	36	04	10	65	50	TEXACO TEXCAN WILLGR 14-36-41-6	0967	176001	20	00	000	023			64	108004
00	16	36	04	10	65	50		0967	176001	20	00	000	023			64	308000
00	02	05	04	20	55	50	TEXACO TEXCAN WILLGR 2-5-42-5	0967	176001	20	00	000	023			64	108000
00	04	05	04	20	55	50		0967	176001	20	00	000	023			64	308000
00	06	06	04	20	55	50	TEXACO TEXCAN WILLGR 6-6-42-5	0967	176001	20	00	000	023			64	108000
00	08	06	04	20	55	50	TEXACO TEXCAN WILLGR IN 8-6-42-5	0967	176001	20	00	000	023			64	408000
00	14	06	04	20	55	50	TEXACO TEXCAN WILLGR 14-6-42-5	0967	176001	20	00	000	023			64	108000
00	16	06	04	20	55	50	TEXACO TEXCAN WILL GR 16-6-42-5	0967	176001	20	00	000	023			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	023

EFFECTIVE DATE	OPER NO
01 APR 1987	017

EFFECTIVE DATE	OPER. NO
01 APR 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3 / DAY)	BASIC WELL RATE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	02	01	042	06	5	0	TEXACO TEXCAN WILLGR IN 2-1-42-6	0967	176001	20	00	000	023			64	408000
00	04	01	042	06	5	0		0967	176001	20	00	000	023			64	308000
00	14	01	042	06	5	0	TEXACO TEXCAN WILLGR 14-1-42-6	0967	176001	20	00	000	023			64	108004
00	16	01	042	06	5	0	TEXACO TEXCAN WILLGR 16-1-42-6	0967	176001	20	00	000	023			64	108004
00	08	02	042	06	5	0	TEXACO TEXCAN WILLGR IN 8-2-42-6	0967	176001	20	00	000	023			64	408000
00	16	02	042	06	5	0	TEXACO TEXCAN WILLGR 16-2-42-6	0967	176001	20	00	000	023			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	023

EFFECTIVE DATE	OPER NO
01 APR 1987	017

EFFECTIVE DATE	OPER. NO.
01 APR 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING m³/DAY	BASIC WELL RATE TOTAL m³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GREEN CARD A PROJ NO 42	0967	176001	20	00	000	042	8.0	192.0	3776	
00	04	02	04	10	55	0	TEXACO TEXCAN WILLGR 4-2-41-5	0967	176001	20	00	000	042			64	108000
00	10	02	04	10	55	0	TEXACO TEXCAN LEAF N 10-2-41-5	0967	176001	20	00	000	042			64	408000
00	12	02	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	03	04	10	55	0	TEXACO TEXCAN LEAF N IN 4-3-41-5	0967	176001	20	00	000	042			64	408000
00	08	03	04	10	55	0	TEXACO ET AL WILL GR 8-3-41-5	0967	176001	20	00	000	042			64	108000
00	10	03	04	10	55	0	TEXACO TEXCAN WILLGR 10-3-41-5	0967	176001	20	00	000	042			64	108000
00	12	03	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	02	04	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	04	04	10	55	0	TEXACO TEXCAN LEAFN 4-4-41-5	0967	176001	20	00	000	042			64	108000
02	10	04	04	10	55	0	TEXACO TEXCAN LEAFN 10-4-41-5	0967	176001	20	00	000	042			64	108000
00	12	04	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	02	05	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	05	04	10	55	0	TEXACO TEXCAN LEAFN 4-5-41-5	0967	176001	20	00	000	042			64	108004
00	10	05	04	10	55	0	TEXACO TEXCAN LEAFN 10-5-41-5	0967	176001	20	00	000	042			64	108000
00	12	05	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	02	06	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	10	06	04	10	55	0	TEXACO TEXCAN LEAFN 10-6-41-5	0967	176001	20	00	000	042			64	108000
00	02	07	04	10	55	0	TEXACO TEXCAN WILLGR 2-7-41-5	0967	176001	20	00	000	042			64	108000
00	10	07	04	10	55	0	TEXACO TEXCAN LEAFN 10-7-41-5	0967	176001	20	00	000	042			64	108000
00	02	08	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	08	04	10	55	0	HB WILLGR 4-8-41-5	0967	176001	20	00	000	042			64	108000
00	10	08	04	10	55	0	HB WILLGR 10-8-41-5	0967	176001	20	00	000	042			64	108000
00	12	08	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	02	09	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	09	04	10	55	0	TEXACO TEXCAN LEAFN 4-9-41-5	0967	176001	20	00	000	042			64	408000
00	10	09	04	10	55	0	TEXACO TEXCAN LEAF N 10-9-41-5	0967	176001	20	00	000	042			64	108000
00	12	09	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	02	10	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	10	04	10	55	0	TEXACO TEXCAN WILLGR 4-10-41-5	0967	176001	20	00	000	042			64	108000
00	10	10	04	10	55	0	TEXACO TEXCAN WILLGR 10-10-41-5	0967	176001	20	00	000	042			64	108000
00	12	10	04	10	55	0		0967	176001	20	00	000	042			64	308000
00	04	11	04	10	55	0	TEXACO TEXCAN WILLGR IN 4-11-41-5	0967	176001	20	00	000	042			64	408000
00	02	15	04	10	55	0		0967	176001	20	00	000	042			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	042

EFFECTIVE DATE	OPER NO
01 APR 1987	017

EFFECTIVE DATE	OPER. NO.
01 APR 1987	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	15	04	10	5	50	TEXACO TEXCAN WILLGR IN 4-15-41-5	0967	176001	20	00	000	042			64	408000
00	10	15	04	10	5	50	TEXACO TEXCAN LEAF N 10-15-41-5	0967	176001	20	00	000	042			64	108000
00	12	15	04	10	5	50		0967	176001	20	00	000	042			64	308000
00	02	16	04	10	5	50		0967	176001	20	00	000	042			64	308000
00	04	16	04	10	5	50	TEXACO TEXCAN WILLGR 4-16-41-5	0967	176001	20	00	000	042			64	108000
00	10	16	04	10	5	50	TEXACO TEXCAN WILLGR 10-16-41-5	0967	176001	20	00	000	042			64	108000
00	12	16	04	10	5	50		0967	176001	20	00	000	042			64	308000
00	02	17	04	10	5	50		0967	176001	20	00	000	042			64	308000
00	04	17	04	10	5	50	TEXACO TEXCAN WILLGR IN 4-17-41-5	0967	176001	20	00	000	042			64	408000
00	10	17	04	10	5	50	TEXACO TEXCAN LEAF N 10-17-41-5	0967	176001	20	00	000	042			64	108000
00	12	17	04	10	5	50		0967	176001	20	00	000	042			64	308000
00	02	20	04	10	5	50		0967	176001	20	00	000	042			64	308000
00	04	20	04	10	5	50	HUBER LEAF N 4-20-41-5	0967	176001	20	00	000	042			64	108000
00	10	20	04	10	5	50	HUBER WILL GR 10-20-41-5	0967	176001	20	00	000	042			64	108000
00	12	20	04	10	5	50		0967	176001	20	00	000	042			64	308000
00	02	21	04	10	5	50		0967	176001	20	00	000	042			64	308000
00	04	21	04	10	5	50	CDN-SUP WILLGR IN 4-21-41-5	0967	176001	20	00	000	042			64	408000
00	10	21	04	10	5	50	CDN-SUP WILLGR 10-21-41-5	0967	176001	20	00	000	042			64	108000
00	14	21	04	10	5	50	TEXACO ET AL WILL GR 14-21-41-5	0967	176001	20	00	000	042			64	108000
00	04	22	04	10	5	50	TEXACO TEXCAN LEAF N 4-22-41-5	0967	176001	20	00	000	042			64	108000
00	12	22	04	10	5	50		0967	176001	20	00	000	042			64	308000
00	04	27	04	10	5	50	TEXACO WILL GR 4-27-41-5	0967	176001	20	00	000	042			64	408000
00	02	29	04	10	5	50		0967	176001	20	00	000	042			64	308000
00	04	29	04	10	5	50	HUBER WILLGR 4-29-41-5	0967	176001	20	00	000	042			64	408000
00	10	29	04	10	5	50	HUBER WILLGR 10-29-41-5	0967	176001	20	00	000	042			64	108000
00	12	29	04	10	5	50		0967	176001	20	00	000	042			64	308000
00	08	30	04	10	5	50	TEXACO TEXCAN IN 8-30-41-5	0967	176001	20	00	000	042				408000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	00	000	042

EFFECTIVE DATE	OPER. NO.
01 APR 1987	017

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
1A MAR 1987	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BADGER UPPER MANN B PROJ NO 1	0090	250002	20	00	000	001	8.0	64.0	160	
0001	01	00	10	11	0		WELLS FOR CONT WELL RATE 8/IW 8509	0090	250002	20	00	000	000				000000
0009	24	01	61	8	4	0	PCP BADGER 9-24-16-18	0090	250002	20	00	000	001			16	108110
0010	24	01	61	8	4	0	PCP BADGER 10-24-16-18	0090	250002	20	00	000	001			16	108110
0014	24	01	61	8	4	0	PCP BADGER 14-24-16-18	0090	250002	20	00	000	001				108015
0214	24	01	61	8	4	0	PCP BADGER 14-24-16-18	0090	250002	20	00	000	001			16	108010
0015	24	01	61	8	4	0	PCP BADGER 15-24-16-18	0090	250002	20	00	000	001			16	108010
0016	24	01	61	8	4	0	PCP BADGER 16-24-16-18	0090	250002	20	00	000	001			16	108110
0201	25	01	61	8	4	0	PCP BADGER 1-25-16-18	0090	250002	20	00	000	001			16	108010
0002	25	01	61	8	4	0	PCP BADGER 2-25-16-18	0090	250002	20	00	000	001			16	108010
0003	25	01	61	8	4	0		0090	250002	20	00	000	001			16	308010
0006	25	01	61	8	4	0	PCP BADGER 6-25-16-18	0090	250002	20	00	000	001				108013
0206	25	01	61	8	4	0	PCP BADGER 6-25-16-18	0090	250002	20	00	000	001			16	108010
0012	25	01	61	8	4	0	PCP BADGER 12-25-16-18	0090	250002	20	00	000	001				108015
0012	25	01	61	8	4	2	PCP BADGER 12-25-16-18	0090	250002	20	00	000	001			16	408010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0090	250002	20	00	000	001

EFFECTIVE DATE	OPER. NO.
1A MAR 1987	026

EFFECTIVE DATE	OPER. NO
01 APR 1987	W11

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY A&B PROJ NO 3	0212	276060	20	00	000	003	8.0	32.0	80	
00	02	02	043	02	4	0	CINABAR CHAUVS 2-2-43-2	0212	276060	20	00	000	003			16	108710
00	03	02	043	02	4	0	CINIBAR CHAUVS 3-2-43-2	0212	276060	20	00	000	003			16	108010
02	04	02	043	02	4	0	NUGENT CHAUVIN SOUTH 4-2-43-2	0212	276060	20	00	000	003				408015
03	04	02	043	02	4	0	CINABAR CHAUVINS 4-2-43-2	0212	276060	20	00	000	003			16	108010
00	05	02	043	02	4	0	CINIBAR CHAUVIN SOUTH 5-2-43-2	0212	276060	20	00	000	003			16	408110
00	06	02	043	02	4	0	NUGENT CHAUVIN SOUTH 6-2-43-2	0212	276060	20	00	000	003			16	108110
02	06	02	043	02	4	0	CINABAR CHAUVINS 6-2-43-2	0212	276060	20	00	000	003				108713

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276060	20	00	000	003

EFFECTIVE DATE	OPER. NO
01 APR 1987	W11

EFFECTIVE DATE	OPER. NO
01 APR 1987	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOHNSON GLAUCONITIC B PROJ NO 1	0504	300002	20	00	000	001	8.0	48.0	96	
00	13	19	16	14	4	0	PCP JOHNSON 13-19-16-14	0504	300002	20	00	000	001			16	108210
00	03	30	16	14	4	0	PCP JOHNSON 3-30-16-14	0504	300002	20	00	000	001			16	108010
00	04	30	16	14	4	0	PCP JOHNSON 4-30-16-14	0504	300002	20	00	000	001			16	108210
00	06	30	16	14	4	0	PCP JOHNSON 6-30-16-14	0504	300002	20	00	000	001			16	108010
00	10	30	16	14	4	0	PCP SCEPTRE JOHNSON 10-30-16-14	0504	300002	20	00	000	001			16	108010
02	11	30	16	14	4	0	PCP JOHNSON 11-30MN-16-14	0504	300002	20	00	000	001			16	108010
00	15	30	16	14	4	0		0504	300002	20	00	000	001				308010

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0504	300002	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 APR 1987	026

EFFECTIVE DATE	OPER NO.
01 APR 1987	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER MANNVILLE D PROJECT NO 1	0893	248004	20	00	000	001	8.0	136.0	352	
00	14	07	00	91	6	4	0 CANHUNTER HORSEFLY 14-7-9-16	0893	248004	20	00	000	001			16	108010
00	13	17	00	91	6	4	0 YUCCA TABER 13-17-9-16	0893	248004	20	00	000	001			16	108010
00	02	18	00	91	6	4	0 GNOL CIGOL TABER 2-18-9-16	0893	248004	20	00	000	001			16	108010
00	03	18	00	91	6	4	0 CANHUNTER ANADARKO TABER 3-18-9-16	0893	248004	20	00	000	001			16	108010
00	04	18	00	91	6	4	0 CANHUNTER ANADARKO TABER 4-18	0893	248004	20	00	000	001			16	108010
00	06	18	00	91	6	4	0 CANHUNTER ANDARKO TABER 6-18-9-16	0893	248004	20	00	000	001			16	108010
02	07	18	00	91	6	4	0 GNOL CIGOL TABER 7-18-9-16	0893	248004	20	00	000	001			16	108010
00	09	18	00	91	6	4	0 TABER PROVINCE WELL NO 1	0893	248004	20	00	000	001			16	108010
00	10	18	00	91	6	4	0 CALSTAN TABER 10-18-9-16	0893	248004	20	00	000	001			16	108010
00	11	18	00	91	6	4	0 CALSTAN TABER 11-18-9-16	0893	248004	20	00	000	001			16	108010
00	13	18	00	91	6	4	0 CHEVRON TABER 13-18-9-16	0893	248004	20	00	000	001			16	108010
00	14	18	00	91	6	4	0 TABER PROVINCE NO 57-18B	0893	248004	20	00	000	001			16	608010
00	15	18	00	91	6	4	0 TABER PROVINCE NO 37-18B	0893	248004	20	00	000	001			16	108010
00	16	18	00	91	6	4	0 TABER PROVINCE NO 17-18B	0893	248004	20	00	000	001			16	408015
00	01	19	00	91	6	4	0 TABER C P R NO 11-19B	0893	248004	20	00	000	001			16	408010
00	04	19	00	91	6	4	0 CHEVRON TABER 4-19-9-16	0893	248004	20	00	000	001			16	108014
00	04	20	00	91	6	4	0 TABER PROVINCE NO 71-20B	0893	248004	20	00	000	001			16	108010
00	05	20	00	91	6	4	0 TABER PROVINCE NO 73-20B	0893	248004	20	00	000	001			16	408010
00	12	20	00	91	6	4	0 CHEVRON TABER 12-20-9-16	0893	248004	20	00	000	001			16	108010
00	14	20	00	91	6	4	0 CHEVRON TABER 14-20-9-16	0893	248004	20	00	000	001			16	108110
00	16	13	00	91	7	4	0 CANHUNTER TABER 16-13-9-17	0893	248004	20	00	000	001			16	108010
00	01	24	00	91	7	4	0 CANHUNTER TABER 1-24-9-17	0893	248004	20	00	000	001			16	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0893	248004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 APR 1987	045

EFFECTIVE DATE	OPER. NO.
01 APR 1987	N17

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER NORTH GLAUC C BLOCK NO 1	0894	300003	00	01	000	000	.0	.0		
00	10	10	01	01	1	0	CANCELLED	0894	300003	00	01	000	000				000000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0894	300003	00	01	000	000

EFFECTIVE DATE	OPER. NO.
01 APR 1987	N17

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO.
01 APR 1987	N17

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER NORTH GLAUC C PROJECT NO 12	0894	300003	00	00	000	012	8.0	96.0	352	
00	14	08	01	16	4	0	COSEKA ET AL TABERN 14-8-11-16	0894	300003	00	00	000	012			64	108010
00	15	08	01	16	4	0	COSEKA ET AL TABER N 15-8-11-16	0894	300003	00	00	000	012			16	108010
03	16	08	01	16	4	0	COSEKA ET AL TABER N 16-8-11-16	0894	300003	00	00	000	012			16	108010
00	13	09	01	16	4	0	HARBOUR ET AL TABER NTH 13-9-11-16	0894	300003	00	00	000	012			16	108010
00	14	09	01	16	4	0	HARBOUR ET AL TABER N 14-9-11-16	0894	300003	00	00	000	012				408010
00	04	16	01	16	4	0	COSEKA ET AL TABERN 4-16-11-16	0894	300003	00	00	000	012			16	108210
00	01	17	01	16	4	0	COSEKA ET AL TABERN 1-17-11-16	0894	300003	00	00	000	012			16	108210
00	02	17	01	16	4	0	COSEKA ET AL TABERN 2-17-11-16	0894	300003	00	00	000	012			16	108010
00	04	17	01	16	4	0	COSEKA ET AL TABERN 4-17-11-16	0894	300003	00	00	000	012				108013
00	06	17	01	16	4	0	COSEKA ET AL TABERN 6-17-11-16	0894	300003	00	00	000	012			64	108010
00	07	17	01	16	4	0		0894	300003	00	00	000	012			16	308010
00	08	17	01	16	4	0	COSEKA ET AL TABERN 8-17-11-16	0894	300003	00	00	000	012			16	108010
00	09	17	01	16	4	2	COSEKA ET AL TABER N 9-17-11-16	0894	300003	00	00	000	012			16	108010
00	10	17	01	16	4	0	COSEKA ET AL TABERN 10-17-11-16	0894	300003	00	00	000	012			16	108010
00	11	17	01	16	4	0		0894	300003	00	00	000	012			16	308010
00	12	17	01	16	4	0		0894	300003	00	00	000	012			16	308010
00	13	17	01	16	4	0		0894	300003	00	00	000	012			16	308010
00	14	17	01	16	4	0	COSEKA ET AL TABERN 14-17-11-16	0894	300003	00	00	000	012			16	108010
00	16	18	01	16	4	0	COSEKA ET AL TABERN 16-18-11-16	0894	300003	00	00	000	012				608010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0894	300003	00	00	000	012

EFFECTIVE DATE	OPER. NO.
01 APR 1987	N17

EFFECTIVE DATE	OPER. NO.
01 APR 1987	341

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER SOUTH MANNVILLE A PROJ NO 1	0895	248001	20	00	000	001	8.0	200.0	912	
00	05	17	00	7	16	4	0 EMPIRE ST TABERS 5-17-7-16	0895	248001	20	00	000	001			16	108010
00	06	17	00	7	16	4	0 EMPIRE ST TABERS 6-17-7-16	0895	248001	20	00	000	001			16	108010
00	10	17	00	7	16	4	0 EMPIRE ST TABERS 10-17-7-16	0895	248001	20	00	000	001			16	108010
00	11	17	00	7	16	4	0 EMPIRE ST TABERS IN 11-17-7-16	0895	248001	20	00	000	001			16	408010
00	12	17	00	7	16	4	0 EMPIRE ST TABERS 12-17-7-16	0895	248001	20	00	000	001			16	108010
00	13	17	00	7	16	4	0 EMPIRE ST TABERS 13-17-7-16	0895	248001	20	00	000	001			16	108010
00	14	17	00	7	16	4	0 EMPIRE ST TABERS 14-17-7-16	0895	248001	20	00	000	001			16	108010
00	15	17	00	7	16	4	0 EMPIRE ST TABERS 15-17-7-16	0895	248001	20	00	000	001			16	108010
00	02	18	00	7	16	4	0 EMPIRE ST TABERS 2-18-7-16	0895	248001	20	00	000	001			16	108014
00	06	18	00	7	16	4	0 EMPIRE ST TABERS 6-18-7-16	0895	248001	20	00	000	001			16	108010
00	07	18	00	7	16	4	0 EMPIRE ST TABERS 7-18-7-16	0895	248001	20	00	000	001			16	108010
00	08	18	00	7	16	4	0 EMPIRE ST TABERS 8-18-7-16	0895	248001	20	00	000	001			16	108010
00	09	18	00	7	16	4	0 EMPIRE ST TABERS IN 9-18-7-16	0895	248001	20	00	000	001			16	408010
00	10	18	00	7	16	4	0 EMPIRE ST TABERS 10-18-7-16	0895	248001	20	00	000	001			16	108014
00	11	18	00	7	16	4	0 EMPIRE ST TABERS 11-18-7-16	0895	248001	20	00	000	001			16	108014
00	14	18	00	7	16	4	0 EMPIRE ST TABERS 14-18-7-16	0895	248001	20	00	000	001			16	108014
00	15	18	00	7	16	4	0 EMPIRE ST TABERS 15-18-7-16	0895	248001	20	00	000	001			16	108010
02	16	18	00	7	16	4	0 EMPIRE ST TABERS 16-18-7-16	0895	248001	20	00	000	001			16	108014
00	01	19	00	7	16	4	0 CPOG TABERS IN 1-19-7-16	0895	248001	20	00	000	001			16	408010
00	02	19	00	7	16	4	0 CPOG TABERS 2-19-7-16	0895	248001	20	00	000	001			16	108014
00	03	19	00	7	16	4	0 EMPIRE ST TABERS IN 3-19-7-16	0895	248001	20	00	000	001			16	408010
00	05	19	00	7	16	4	0 EMPIRE ST TABERS 5-19-7-16	0895	248001	20	00	000	001			16	108014
00	06	19	00	7	16	4	0 EMPIRE ST TABERS 6-19-7-16	0895	248001	20	00	000	001			16	108014
00	07	19	00	7	16	4	0 CPOG TABERS 7-19-7-16	0895	248001	20	00	000	001			16	108010
00	08	19	00	7	16	4	0 CPOG TABERS 8-19-7-16	0895	248001	20	00	000	001			16	108014
00	09	19	00	7	16	4	0 CPOG TABERS IN 9-19-7-16	0895	248001	20	00	000	001			16	408010
00	10	19	00	7	16	4	0 CPOG TABERS 10-19-7-16	0895	248001	20	00	000	001			16	108014
00	11	19	00	7	16	4	0 EMPIRE ST TABERS IN 11-19-7-16	0895	248001	20	00	000	001			16	408010
00	12	19	00	7	16	4	0 EMPIRE ST TABERS 12-19-7-16	0895	248001	20	00	000	001			16	108010
00	13	19	00	7	16	4	0 EMPIRE ST TABERS 13-19-7-16	0895	248001	20	00	000	001			16	108014
00	14	19	00	7	16	4	0 EMPIRE ST TABERS 14-19-7-16	0895	248001	20	00	000	001			16	108014
00	15	19	00	7	16	4	0 CPOG TABERS 15-19-7-16	0895	248001	20	00	000	001			16	108010
00	16	19	00	7	16	4	0 CPOG TABERS 16-19-7-16	0895	248001	20	00	000	001			16	108014

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1987	341

EFFECTIVE DATE	OPER. NO.
01 APR 1987	341

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	20	00	7	16	40	CPOG TABERS 2-20-7-16	0895	248001	20	00	000	001			16	108010
00	03	20	00	7	16	40	CPOG TABERS IN 3-20-7-16	0895	248001	20	00	000	001			16	408010
00	04	20	00	7	16	40	CPOG TABERS 4-20-7-16	0895	248001	20	00	000	001			16	108014
00	05	20	00	7	16	40	CPOG TABERS 5-20-7-16	0895	248001	20	00	000	001			16	108010
00	06	20	00	7	16	40	CPOG TABERS 6-20-7-16	0895	248001	20	00	000	001			16	108010
00	07	20	00	7	16	40	CPOG TABERS 7-20-7-16	0895	248001	20	00	000	001			16	108010
00	12	20	00	7	16	40	CPOG TABERS 12-20-7-16	0895	248001	20	00	000	001			16	108010
00	04	29	00	7	16	40	CPOG TABERS 4-29-7-16	0895	248001	20	00	000	001			16	108010
00	01	30	00	7	16	40	CPOG TABERS IN 1-30-7-16	0895	248001	20	00	000	001			16	408010
00	02	30	00	7	16	40	CPOG TABERS 2-30-7-16	0895	248001	20	00	000	001			16	108010
00	03	30	00	7	16	40	EMPIRE ST TABERS 3-30-7-16	0895	248001	20	00	000	001			16	108014
00	04	30	00	7	16	40	EMPIRE ST TABERS 4-30-7-16	0895	248001	20	00	000	001			16	108014
00	05	30	00	7	16	40	EMPIRE ST TABERS 5-30-7-16	0895	248001	20	00	000	001			16	108014
00	06	30	00	7	16	40	EMPIRE ST TABERS 6-30-7-16	0895	248001	20	00	000	001			16	108014
00	07	30	00	7	16	40	CPOG TABERS 7-30-7-16	0895	248001	20	00	000	001			16	108010
00	08	30	00	7	16	40	CPOG TABERS 8-30-7-16	0895	248001	20	00	000	001			16	108010
00	09	30	00	7	16	40	CPOG TABERS 9-30-7-16	0895	248001	20	00	000	001			16	108010
00	10	30	00	7	16	40	CPOG TABERS 10-30-7-16	0895	248001	20	00	000	001			16	108014
00	11	30	00	7	16	40	EMPIRE ST TABERS 11-30-7-16	0895	248001	20	00	000	001			16	108015
00	12	30	00	7	16	40	EMPIRE ST TABERS 12-30-7-16	0895	248001	20	00	000	001			16	608014
00	14	30	00	7	16	40	EMPIRE ST TABERS 14-30-7-16	0895	248001	20	00	000	001			16	108010
00	15	30	00	7	16	40	CPOG TABERS 15-30-7-16	0895	248001	20	00	000	001			16	108014
00	03	31	00	7	16	40		0895	248001	20	00	000	001			16	308010
00	06	31	00	7	16	40	EMPIRE ST TABERS 6-31-7-16	0895	248001	20	00	000	001			16	108014

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 APR 1987	341

EFFECTIVE DATE	OPER. NO.
01 APR 1987	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							WAINWRIGHT WAIN & SPKY A PROJ NO 2	0928	278160	20	00	000	002	8.0	752.0	1240	
D	0	12	16	04	50	6	40 DECALTA ET AL WAINWRIGHT 12-16-45-6	0928	278160	20	00	000	002			8	408010
D	0	13	16	04	50	6	40 DECALTA ET AL WAINWRIGHT 13D-16	0928	278160	20	00	000	002			8	108110
0	0	13	16	04	50	6	40 DECALTA ET AL WAINWRIGHT 13-16	0928	278160	20	00	000	002			8	108010
B	0	14	16	04	50	6	40 DECALTA ET AL WAINWRIGHT 14-16-45-6	0928	278160	20	00	000	002			8	108010
B	0	10	17	04	50	6	40	0928	278160	20	00	000	002			8	308000
D	0	10	17	04	50	6	40 HUSKY WAINWR IN 10D-17-45-6	0928	278160	20	00	000	002			8	408014
B	0	13	17	04	50	6	40	0928	278160	20	00	000	002			8	308000
D	0	13	17	04	50	6	40 HUSKY WAINWR IN 13D-17-45-6	0928	278160	20	00	000	002			8	408010
B	0	14	17	04	50	6	40 HUSKY UNIT 2 WAINWR 14B-17-45-6	0928	278160	20	00	000	002			8	108110
D	0	14	17	04	50	6	40 AMERICAN NORTHLAND WAINWRIGH..-D-14	0928	278160	20	00	000	002			8	108010
B	0	15	17	04	50	6	40 HUSKY WAINWRIGHT 15B-17-45-6	0928	278160	20	00	000	002			8	108010
D	0	15	17	04	50	6	40 HUSKY WAINWRIGHT 15D-17-45-6	0928	278160	20	00	000	002			8	108010
B	0	16	17	04	50	6	40 HUSKY UNIT 2 WAINWR 16B-17-45-6	0928	278160	20	00	000	002			8	408010
D	0	16	17	04	50	6	40 HUSKY WAINWRIGHT 16-17-45-6	0928	278160	20	00	000	002			8	108010
D	0	01	19	04	50	6	40 SASKO WAINWR IN 1D-19-45-6	0928	278160	20	00	000	002			8	408010
B	0	01	20	04	50	6	40 HUSKY UNIT 2 WAINWR 1B-20-45-6	0928	278160	20	00	000	002			8	108010
B	0	02	20	04	50	6	40 AMERICAN NORTHLAND WAINWRIGHT..-B-2	0928	278160	20	00	000	002			8	408010
D	0	02	20	04	50	6	40 HUSKY WAINWRIGHT 2D-20-45-6	0928	278160	20	00	000	002			8	108010
B	0	03	20	04	50	6	40 AMERICAN NORTHLAND WAINWR NO 9-B-3	0928	278160	20	00	000	002			8	108010
D	0	03	20	04	50	6	40 AMERICAN N WAINWRIGHT NO 9-D-3	0928	278160	20	00	000	002			8	108014
B	0	04	20	04	50	6	40 HUSKY UNIT 2 WAINWR 4B-20-45-6	0928	278160	20	00	000	002			8	108010
D	0	04	20	04	50	6	40 AMERICAN N WAINWRIGHT 2-D-4	0928	278160	20	00	000	002			8	108010
B	0	05	20	04	50	6	40	0928	278160	20	00	000	002			8	308000
D	0	05	20	04	50	6	40 AMERICAN NORTHLAND WAINWRIGH..8-D-5	0928	278160	20	00	000	002			8	108110
B	0	06	20	04	50	6	40 AMERICAN NORTHLAND WAINWRIG...7-B-6	0928	278160	20	00	000	002			8	108014
D	0	06	20	04	50	6	40 HUSKY UNIT 2 WAINWR IN 6D-20-45-6	0928	278160	20	00	000	002			8	408010
B	0	07	20	04	50	6	40 A.P.CON WAINWRIGHT 7B-20-45-6	0928	278160	20	00	000	002			8	108010
D	0	07	20	04	50	6	40 A P CDN WAINWRIGHT 7D-20-45-6	0928	278160	20	00	000	002			8	108010
A	3	08	20	04	50	6	40 HUSKY UNIT 2 WAINWR IN 8A-20-45-6	0928	278160	20	00	000	002				408010
B	0	08	20	04	50	6	40	0928	278160	20	00	000	002			8	308000
D	4	08	20	04	50	6	40 HUSKY UNIT 2 WAINWRIGHT 8D-20-45-6	0928	278160	20	00	000	002			8	108000
B	0	09	20	04	50	6	40 AMERICAN N WAINWRIGHT PR 40-B-9	0928	278160	20	00	000	002			8	108010
D	0	09	20	04	50	6	40 AMERICAN NORTHLAND WAINWRIG..45-D-9	0928	278160	20	00	000	002			8	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 APR 1987	086

EFFECTIVE DATE	OPER. NO.
01 APR 1987	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	01	02	00	45	06	40	HUSKY UNIT 2 WAINWRIGHT 10-B-20	0928	278160	20	00	000	002			8	408010
C	01	02	00	45	06	40	HUSKY WAINWR 10C-20-45-6	0928	278160	20	00	000	002				408000
D	01	02	00	45	06	40	AMERICAN NORTHLAND WAINWRIGH..	0928	278160	20	00	000	002			8	108010
B	01	12	00	45	06	40	HUSKY UNIT 2 WAINWR 11B-20-45-6	0928	278160	20	00	000	002			8	108010
D	01	12	00	45	06	40	HUSKY UNIT 2 WAINWR 11D-20-45-6	0928	278160	20	00	000	002			8	108010
B	01	22	00	45	06	40	HUSKY WAINWRIGHT 12B-20-45-6	0928	278160	20	00	000	002			8	108010
D	01	22	00	45	06	40	HUSKY UNIT 2 WAINWR 12D-20-45-6	0928	278160	20	00	000	002			8	108014
D	01	32	00	45	06	40	BRITISH WAINWRIGHT NO 1	0928	278160	20	00	000	002				108015
D	21	32	00	45	06	40	FOSCA WAINWRIGHT 13D-20-45-6	0928	278160	20	00	000	002			8	108910
B	01	42	00	45	06	40	HUSKY UNIT 2 WAINWR 14B-20-45-6	0928	278160	20	00	000	002			8	408010
D	01	42	00	45	06	40	AMERICAN N WAINWRIGHT PR 18-D-14	0928	278160	20	00	000	002			8	108914
B	01	52	00	45	06	40	AMERICAN N WAINWRIGHT PR 17-B-15	0928	278160	20	00	000	002			8	108010
D	01	52	00	45	06	40	AMERICAN N WAINWRIGHT PR 38-D-15	0928	278160	20	00	000	002			8	108010
B	01	62	00	45	06	40	AMERICAN N WAINWRIGHT PR 3-B-16	0928	278160	20	00	000	002			8	408010
D	01	62	00	45	06	40	AMERICAN N WAINWRIGHT PR 41-D-16	0928	278160	20	00	000	002			8	108014
D	00	52	10	45	06	40	HUSKY WAINWRIGHT 5D-21-45-6	0928	278160	20	00	000	002			8	108010
B	00	62	10	45	06	40	HUSKY WAINWRIGHT 6B-21-45-6	0928	278160	20	00	000	002			8	108010
B	00	92	10	45	06	40	ANOCO WAINWR IN 9B-21-45-6	0928	278160	20	00	000	002			8	408010
D	00	92	10	45	06	40	WIZARD 9-D-21	0928	278160	20	00	000	002			8	108014
D	01	02	10	45	06	40	NUCO BELL WAINWRIGHT 10D-21-45-6	0928	278160	20	00	000	002			8	108010
B	01	12	10	45	06	40	PACIFIC WAINWRIGHT 11B-21-45-6	0928	278160	20	00	000	002			8	108110
D	01	12	10	45	06	40	PACIFIC WAINWRIGHT 11D-21-45-6	0928	278160	20	00	000	002			8	108010
B	01	22	10	45	06	40	HUSKY UNIT #2 WAINWRIGHT 12B-21	0928	278160	20	00	000	002			8	408010
D	01	22	10	45	06	40	HUSKY WAINWRIGHT IN 12D-21-45-6	0928	278160	20	00	000	002			8	408010
B	01	32	10	45	06	40	AMERICAN N WAINWR PR 46-B-13	0928	278160	20	00	000	002			8	108010
D	01	32	10	45	06	40	ANOCO WPR WAINWRIGHT 13D-21-45-6	0928	278160	20	00	000	002			8	108010
B	01	42	10	45	06	40	ANOCO WPR WAINWRIGHT 14B-21-45-6	0928	278160	20	00	000	002			8	108010
D	01	42	10	45	06	40	ANOCO WPR WAINWRIGHT 14D-21-45-6	0928	278160	20	00	000	002			8	108010
B	01	52	10	45	06	40	NUCO BELL WAINWRIGHT 15B-21-45-6	0928	278160	20	00	000	002			8	108010
D	01	52	10	45	06	40	NUCO BELL WAINWRIGHT 15D-21-45-6	0928	278160	20	00	000	002			8	108010
B	01	62	10	45	06	40	WIZARD 16-B-21	0928	278160	20	00	000	002			8	408010
D	01	62	10	45	06	40	BELL 16-D-21	0928	278160	20	00	000	002			8	108010
B	01	02	20	45	06	40	HUSKY ET AL WAINWR 10B-22-45-6	0928	278160	20	00	000	002			8	408010
D	01	02	20	45	06	40	HUSKY ET AL WAINWR 10D-22-45-6	0928	278160	20	00	000	002			8	108010
B	01	12	20	45	06	40	AMERICAN N WAINWR P&R 56-B-11	0928	278160	20	00	000	002			8	108910

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER NO
01 APR 1987	086

EFFECTIVE DATE	OPER. NO.
01 APR 1987	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO.	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
D	01	12	20	45	06	40	HUSKY UNIT 2 WAINWR 11D-22-45-6	0928	278160	20	00	000	002			8	108010
B	01	22	20	45	06	40	AMER NORTHLAND WAINWR P&R 35-B-12	0928	278160	20	00	000	002			8	108914
D	01	22	20	45	06	40	AMERICAN N WAINWRIGHT PR 43-D-12	0928	278160	20	00	000	002			8	408010
B	01	32	20	45	06	40	AMERICAN NORTHLAND WAINWRI..34-B-13	0928	278160	20	00	000	002			8	108010
D	01	32	20	45	06	40	AMERICAN NORTHLAND WAINWRI..33-D-13	0928	278160	20	00	000	002			8	108010
B	01	42	20	45	06	40	AMERICAN N WAINWRIGHT PR 49-B-14	0928	278160	20	00	000	002			8	408010
D	01	42	20	45	06	40	AMERICAN N WAINWRIGHT PR 39-D-14	0928	278160	20	00	000	002			8	108014
B	01	52	20	45	06	40	HUSKY ET AL WAINWR 15B-22-45-6	0928	278160	20	00	000	002			8	108010
D	01	52	20	45	06	40	HUSKY ET AL WAINWR 15D-22-45-6	0928	278160	20	00	000	002			8	108010
B	01	26	20	45	06	40		0928	278160	20	00	000	002			8	308000
D	01	26	20	45	06	40	HUSKY UNIT 2 WAINWR 12D-26-45-6	0928	278160	20	00	000	002			8	108110
B	00	27	20	45	06	40	HUSKY WAINWR IN 2B-27-45-6	0928	278160	20	00	000	002			8	408010
D	00	27	20	45	06	40	SAGUENAY AMER NORTHLAND NO 6-D-2	0928	278160	20	00	000	002			8	108010
B	00	32	20	45	06	40	W AND T BRASS WAINWRIGHT 3B-27-45-6	0928	278160	20	00	000	002			8	108010
D	00	32	20	45	06	40	W AND T BRASS WAINWR 3D-27-45-6	0928	278160	20	00	000	002			8	108010
B	00	42	20	45	06	40	HUSKY UNIT 2 WAINWR IN 4B-27-45-6	0928	278160	20	00	000	002			8	408010
D	00	42	20	45	06	40	W & T BRASSARD WAINWRIGHT 4D-27	0928	278160	20	00	000	002			8	108010
B	20	52	20	45	06	40	HUSKY UNIT 2 WAINWRIGHT 5B-27-45-6	0928	278160	20	00	000	002			8	108000
D	00	52	20	45	06	40	W AND T BRASS WAINWR 5D-27-45-6	0928	278160	20	00	000	002			8	108010
B	00	62	20	45	06	40	W & T BRASSARD WAINWRIGHT 6B-27	0928	278160	20	00	000	002			8	108010
D	00	62	20	45	06	40	HUSKY UNIT 2 WAINWR IN 6D-27-45-6	0928	278160	20	00	000	002			8	408010
B	00	72	20	45	06	40	W T BRASSARD WAINWR 7B-27-45-6	0928	278160	20	00	000	002			8	108010
D	00	72	20	45	06	40		0928	278160	20	00	000	002			8	308000
0	00	82	20	45	06	40	TEXAS NO 3	0928	278160	20	00	000	002			16	108110
B	00	92	20	45	06	40	HUSKY WAINWR IN 9B-27-45-6	0928	278160	20	00	000	002			8	408010
D	00	92	20	45	06	40		0928	278160	20	00	000	002			8	308000
B	01	02	20	45	06	40	SAGUENAY AMER N WAINWR 8-B-10	0928	278160	20	00	000	002			8	108014
D	01	02	20	45	06	40	TEXAS AMERICAN NORTHLAND NO. 4-D-10	0928	278160	20	00	000	002			8	108010
B	01	12	20	45	06	40	WESTERN & TEXAS BRASSARD 11-B-27	0928	278160	20	00	000	002			8	108010
D	01	12	20	45	06	40	WESTERN & TEXAS BRASSARD 11-D-27	0928	278160	20	00	000	002			8	108010
B	01	22	20	45	06	40	W AND T BRASSARD WAINWR 12B-27-45-6	0928	278160	20	00	000	002			8	408010
D	01	22	20	45	06	40	HUSKY UNIT WAINWRIGHT 12D-27-45-6	0928	278160	20	00	000	002			8	108000
B	01	32	20	45	06	40	HUSKY WAINWRIGHT IN 13B-27-45-6	0928	278160	20	00	000	002			8	108014
D	01	32	20	45	06	40	HUSKY UNIT NO 2 WAINWR 13-27-45-6	0928	278160	20	00	000	002			8	108110
B	01	42	20	45	06	40	WAND T BRASSARD WAINWR 14B-27-45-6	0928	278160	20	00	000	002			8	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 APR 1987	086

EFFECTIVE DATE	OPER. NO.
01 APR 1987	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO.	BASIC WELL RATE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
D0	14	27	04	5	06	40	HUSKY WAINWR UNIT 2 14D-27-45-6	0928	278160	20	00	000	002			8	108910
B0	15	27	04	5	06	40	W T BRASSARD WAINWR 15B-27-45-6	0928	278160	20	00	000	002			8	408010
D0	15	27	04	5	06	40	WT BRASSARD WAINWR 15D-27-45-6	0928	278160	20	00	000	002				108015
D3	15	27	04	5	06	40	HUSKY UNIT 2 WAINWR A15D-27-45-6	0928	278160	20	00	000	002			8	108910
B0	16	27	04	5	06	40	W T BRASSARD WAINWR 16B-27-45-6	0928	278160	20	00	000	002			8	108010
B0	01	28	04	5	06	40	HUSKY UNIT 2 WAINWR 1B-28-45-6	0928	278160	20	00	000	002			8	108010
D0	01	28	04	5	06	40	HUSKY UNIT 2 WAINWR 1D-28-45-6	0928	278160	20	00	000	002			8	108010
B0	02	28	04	5	06	40	HUSKY UNIT 2 WAINWR IN 2B-28-45-6	0928	278160	20	00	000	002			8	408010
D0	02	28	04	5	06	40	HUSKY UNIT 2 WAINWR 2D-28-45-6	0928	278160	20	00	000	002			8	108010
B0	03	28	04	5	06	40	HUSKY UNIT 2 WAINWR 3B-28-45-6	0928	278160	20	00	000	002			8	108014
D0	03	28	04	5	06	40	ANOCO WPR WAINWRIGHT 3D-28-45-6	0928	278160	20	00	000	002			8	108014
B0	04	28	04	5	06	40	HUSKY UNIT 2 WAINWR 4B-28-45-6	0928	278160	20	00	000	002			8	408010
D0	04	28	04	5	06	40		0928	278160	20	00	000	002			8	308000
B0	05	28	04	5	06	40	ANOCO WPR WAINWRIGHT 5B-28-45-6	0928	278160	20	00	000	002			8	108010
D0	05	28	04	5	06	40	ANOCO WPR WAINWRIGHT 5D-28-45-6	0928	278160	20	00	000	002			8	108010
B0	06	28	04	5	06	40	ANOCO WPR WAINWR 6B-28-45-6	0928	278160	20	00	000	002				108015
B2	06	28	04	5	06	40	HUSKY UNIT 2 WAINWR 6B-28-45-6	0928	278160	20	00	000	002			8	408010
D0	06	28	04	5	06	40	ANOCO WPR WAINWRIGHT 6D-28-45-6	0928	278160	20	00	000	002			8	108010
B0	07	28	04	5	06	40	HUSKY UNIT 2 WAINWR 7B-28-45-6	0928	278160	20	00	000	002			8	108010
D0	07	28	04	5	06	40	AMERICAN NORTHLAND WAIN. P.&R. 3..7	0928	278160	20	00	000	002			8	108010
B2	08	28	04	5	06	40	HUSKY UNIT 2 WAINWR IN 8-28-45-6	0928	278160	20	00	000	002			8	408010
D0	08	28	04	5	06	40	HUSKY UNIT 2 WAINWR 8D-28-45-6	0928	278160	20	00	000	002			8	108014
B0	09	28	04	5	06	40	AMERICAN NORTHLAND WAINWRIG..30-B-9	0928	278160	20	00	000	002			8	108010
D0	09	28	04	5	06	40	AMERICAN N WAINWRIGHT NO 13-D-9	0928	278160	20	00	000	002			8	108010
B0	10	28	04	5	06	40	HUSKY UNIT 2 WAINWR IN 10B-28-45-6	0928	278160	20	00	000	002			8	408010
D0	10	28	04	5	06	40	HUSKY UNIT 2 WAINWR 10D-28-45-6	0928	278160	20	00	000	002			8	108010
B0	11	28	04	5	06	40	TRA BELL 11-B-28	0928	278160	20	00	000	002			8	108010
D0	11	28	04	5	06	40	TRA BELL 11-D-28	0928	278160	20	00	000	002			8	108010
B0	12	28	04	5	06	40	ANOCO WAINWR IN 12B-28-45-6	0928	278160	20	00	000	002			8	408010
D0	12	28	04	5	06	40	TRA BELL 12-D-28	0928	278160	20	00	000	002			8	108010
B0	13	28	04	5	06	40	TRA BELL 13-B-28	0928	278160	20	00	000	002			8	108910
D0	13	28	04	5	06	40	TRA BELL 13-D-28	0928	278160	20	00	000	002			8	108010
B0	14	28	04	5	06	40	TRA BELL 14-B-28	0928	278160	20	00	000	002			8	408014
D0	14	28	04	5	06	40	TRA BELL 14-D-28	0928	278160	20	00	000	002			8	108014
B0	15	28	04	5	06	40	AMERICAN N WAINWRIGHT PR 28-B-15	0928	278160	20	00	000	002			8	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 APR 1987	086

EFFECTIVE DATE	OPER. NO.
01 APR 1987	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	01	52	80	45	06	4	HUSKY UNIT 2 WAINWR 15D-28-45-6	0928	278160	20	00	000	002			8	108010
B	01	62	80	45	06	4	HUSKY WAINWRIGHT IN 16B-28-45-6	0928	278160	20	00	000	002			8	408010
D	01	62	80	45	06	4	HUSKY UNIT 2 WAINWR 16D-28-45-6	0928	278160	20	00	000	002			8	108110
B	00	12	90	45	06	4	ANOCO WPR WAINWRIGHT 1B-29-45-6	0928	278160	20	00	000	002			8	108010
D	00	12	90	45	06	4	HUSKY UNIT 2 WAINWRIGHT 1D-29-45-6	0928	278160	20	00	000	002			8	108000
B	00	22	90	45	06	4	HUSKY UNIT 2 WAINWR IN 2B-29-45-6	0928	278160	20	00	000	002			8	408010
D	00	22	90	45	06	4	HUSKY UNIT 2 WAINWR 2D-29-45-6	0928	278160	20	00	000	002			8	108010
B	00	72	90	45	06	4	ANOCO WPR WAINWRIGHT 7B-29-45-6	0928	278160	20	00	000	002			8	108910
D	00	72	90	45	06	4	ANOCO WPR WAINWRIGHT 7D-29-45-6	0928	278160	20	00	000	002			8	108010
B	00	82	90	45	06	4	ANOCO WPR WAINWRIGHT 8B-29-45-6	0928	278160	20	00	000	002			8	408010
D	00	82	90	45	06	4	ANOCO WPR WAINWRIGHT 8D-29-45-6	0928	278160	20	00	000	002			8	108914
B	00	13	30	45	06	4	HUSKY UNIT NO 2 WAINWR 1-33-45-6	0928	278160	20	00	000	002			8	108110
B	00	23	30	45	06	4	AMERICAN N WAINWRIGHT PR NO 10-B-2	0928	278160	20	00	000	002			8	408010
D	00	23	30	45	06	4	HUSKY WAINWR IN 2D-33-45-6	0928	278160	20	00	000	002			8	408014
B	00	33	30	45	06	4	AMER N WAINWR PR NO 27-B-3	0928	278160	20	00	000	002			8	108010
D	00	33	30	45	06	4	AMERICAN N WAINWRIGHT PR 20-D-3	0928	278160	20	00	000	002			8	108110
B	00	43	30	45	06	4	HUSKY UNIT 2 WAINWR IN 4B-33-45-6	0928	278160	20	00	000	002			8	408010
D	00	43	30	45	06	4	AMERICAN NORTHLAND WAINWRI...23-D-4	0928	278160	20	00	000	002			8	408010
B	00	53	30	45	06	4	AMERICAN NORTHLAND WAINWRI...24-B-5	0928	278160	20	00	000	002			8	108910
D	00	53	30	45	06	4	AMERICAN NORTHLAND WAINWRI...21-D-5	0928	278160	20	00	000	002			8	108910
B	00	63	30	45	06	4	AMERICAN N WAINWR PR 22-B-6	0928	278160	20	00	000	002			8	108910

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 APR 1987	086

EFFECTIVE DATE	OPER. NO.
01 APR 1987	961

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 3	0928	278160	20	00	000	003	8.0	72.0	112	
D	00	20	20	46	06	40		0928	278160	20	00	000	003			8	308000
0	00	20	20	46	06	40	PIUTE WAINWR 2B-2-46-6	0928	278160	20	00	000	003			8	108110
B	00	30	20	46	06	42	PIUTE WAINWR IN 3B-2-46-6	0928	278160	20	00	000	003			8	408010
D	00	30	20	46	06	40	PIUTE WAINWR 3D-2-46-6	0928	278160	20	00	000	003			8	108010
B	00	40	20	46	06	40	PIUTE WAINWR 4B-2-46-6	0928	278160	20	00	000	003			8	108110
D	00	40	20	46	06	40	PIUTE WAINWR 4-2-46-6	0928	278160	20	00	000	003			8	108010
B	00	50	20	46	06	40	PIUTE WAINWR 5B-2-46-6	0928	278160	20	00	000	003			8	408010
D	00	50	20	46	06	40	PIVTE WAINWR 5-2-46-6	0928	278160	20	00	000	003			8	108010
B	00	60	20	46	06	40	PIUTE WAINWR 6B-2-46-6	0928	278160	20	00	000	003			8	108010
D	00	60	20	46	06	40	PIUTE WAINWRIGHT 6D-2-46-6	0928	278160	20	00	000	003			8	108010
B	00	70	20	46	06	40	PIUTE WAINWR 7B-2-46-6	0928	278160	20	00	000	003			8	108210
0	11	02	04	46	06	40	PIUTE WAINWR 11B-2-46-6	0928	278160	20	00	000	003			8	108010
B	12	02	04	46	06	40	PIUTE WAINWR 12B-2-46-6	0928	278160	20	00	000	003			8	408010
D	12	02	04	46	06	40		0928	278160	20	00	000	003			8	308010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	003

EFFECTIVE DATE	OPER. NO.
01 APR 1987	961

EFFECTIVE DATE	OPER. NO.
01 APR 1987	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 23	0928	278160	20	00	000	023	8.0	16.0	40	
B	01	14	045	06	4	0	HUSKY WAINWRIGHT 11-14-45-6	0928	278160	20	00	000	023			8	108014
B	01	2	14	045	06	4	0 HUSKY WAINWRIGHT 12B-14-45-6	0928	278160	20	00	000	023			8	108010
D	01	2	14	045	06	4	0 HUSKY WAINWRIGHT 12D-14-45-6	0928	278160	20	00	000	023			8	408010
B	01	4	14	045	06	4	0 HUSKY WAINWRIGHT 14B-14-45-6	0928	278160	20	00	000	023			8	108110
D	01	4	14	045	06	4	2 HUSKY WAINWRIGHT 14D-14-45-6	0928	278160	20	00	000	023			8	408010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	023

EFFECTIVE DATE	OPER. NO.
01 APR 1987	086

EFFECTIVE DATE	OPER. NO.
1A MAR 1987	243

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
Energy Resources Conservation Board
640 Fifth Avenue SW
Calgary, Alta. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (m^3/DAY)	BASIC WELL RATE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							WAINWRIGHT NISKU A BLOCK NO 1	0928	696001	00	01	000	000	8.0	96.0	192	
00	13	29	04	44	04	42	BVI ET AL WAINWRIGHT 13-29-44-4	0928	696001	00	01	001	000			16	103010
00	04	30	04	44	04	42	BVI ET AL WAINWRIGHT 4-30-44-4	0928	696001	00	01	002	000			16	103110
00	05	30	04	44	04	40	BVI ET AL WAINWRIGHT 5-30-44-4	0928	696001	00	01	003	000			16	103110
00	09	30	04	44	04	42	BVI ET AL WAINWRIGHT 9-30-44-4	0928	696001	00	01	004	000			16	103010
00	10	30	04	44	04	42	BVI WAINWRIGHT 10-30-44-4	0928	696001	00	01	005	000			16	103110
00	11	30	04	44	04	42	BVI ET AL WAINWRIGHT 11-30-44-4	0928	696001	00	01	006	000			16	103110
00	12	30	04	44	04	40	BVI ET AL WAINWRIGHT 12-30-44-4	0928	696001	00	01	007	000			16	103110
00	13	30	04	44	04	42	BVI ET AL WAINWRIGHT 13-30-44-4	0928	696001	00	01	008	000			16	103010
00	14	30	04	44	04	40	BVI ET AL WAINWRIGHT 14-30-44-4	0928	696001	00	01	009	000			16	103010
00	15	30	04	44	04	42	BVI ET AL WAINWRIGHT 15-30-44-4	0928	696001	00	01	010	000			16	103010
00	16	30	04	44	04	42	BVI ET AL WAINWRIGHT 16-30-44-4	0928	696001	00	01	011	000			16	103010
00	04	32	04	44	04	42	BVI ET AL WAINWRIGHT 4-32-44-4	0928	696001	00	01	012	000			16	103010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	696001	00	01	000	000

EFFECTIVE DATE	OPER. NO.
1A MAR 1987	243